Form 3160-3 (July 1992)

**UNITED STATES** 

SUBMIT IN TRIPLICATE\*

FORM APPROVED

OMB NO. 1040-0136 Expires: February 28, 1995

### **DEPARTMENT OF THE INTERIOR**

**BUREAU OF LAND MANAGEMENT** 

5. LEASE DESIGNATION AND SERIAL NO. UTU-77301

			6. IF INDIAN, ALLOTTE	OR TRIBE NAME
APPLICATION FOR PERM	T TO DRILL (	OR DEEPEN	N.	/A
TYPE OF WORK		-	7. UNIT AGREEMENT NA	\ME
DRILL ☑	<b>DEEPEN</b> □		BIG VALLEY UN	IT # UTU-81308X
TYPE OF WELL			8. FARM OR LEASE NAM	ME, WELL NO.
	✓ MULTIPLE			
OIL WELL GAS WELL OTHER ZONE	MULTIPLE ZONE		AUD 7 ORAL	20.0.24
2. NAME OF OPERATOR	Contact: Jan Ne	loon	9.API NUMBER:	29-8-24
QEP UINTA BASIN, INC.	l '	an.nelson@questar.com		47-37244
3. ADDRESS	Telphone numbe		10. FIELD AND POOL, O	
11002 E. 17500 S. Vernal, Ut 84078		781-4331 Fax 435-781-4323		SNATED Widea
4. LOCATION OF WELL (Report location clearly and	· · · · · · · · · · · · · · · · · · ·		11. SEC.,T, R, M, OR BLI	
At Surface 1789' FSL 860' FEL,	And the second s		TI. OLG., I, IV, IVI, OK BLI	A SURVET OR AREA
At proposed production zone	NEOL, OLO HON 2	5, 100, N24L	SEC 29 T8S F	R24E Mer SLB
14. DISTANCE IN MILES FROM NEAREST TOWN OR	POSTOFFICE*		12. COUNTY OR PARISH	
33 + / - SOUTHEAST OF VERNAL, UTAH			Uintah	UT
15. DISTANCE FROM PROPOSED LOCATION TO NE	AREST	16.NO.OF ACRES IN LEASE	17. NO. OF ACRES ASSI	
PROPERTY OR LEASE LINE, FT.			1	
(also to nearest drig,unit line if any)		1505.46	. 4	0
860' +/-				
18.DISTANCE FROM PROPOSED location to nearest	well, drilling,	19. PROPOSED DEPTH	20. BLM/BIA Bond No. o	n file
completed, applied for, on this lease, ft		9000'	ESB000024	
		3000		
21. ELEVATIONS (Show whether DF, RT, GR, ect.)		22. DATE WORK WILL START	23. Estimated duration	
5146.5' GR	<u></u>	ASAP	10 days	<u> </u>
24. Attachments				
The following, completed in accordance with the requirements	uirments of Onsho	ore Oil and Gas Order No. 1, sha	II be attached to this form	ո։
Well plat certified by a registered surveyor.		4. Bond to cover the operations unle	ss covered by an exisiting bo	nd on file (see
2. A Drilling Plan		Item 20 above).		
3. A surface Use Plan ( if location is on National Forest Syste		5. Operator certification.		
the SUPO shall be filed with the appropriate Forest Service	,	6. Such other site specific informatio	n and/or plans as may be req	uired by the
650809 X	40.09125	authorized officer.		
650809 X 14391754 -	109.23098	8		
			· .	
has I akon				
SIGNED XXXX 7 (LXXX)	Name (printed/ty	ped) Jan Nelson	DATE	October 4, 2005
TITLE Benedate to Affaire				
TITLE Regulatory Affairs				
(This space for Federal or State office use)				
2/1/2010 0000				
PERMIT NO. 43047-37245	APPROV	AL DATE		
Application approval does not warrant or certify the applicant holds any legal or equitable	e title to those rights in the sul	ject lease which would entitle the applicant to conduc	t operations thereon	
CONDITIONS OF APPROVAL, IF ANY	מם	ADLEY G. HILL		
A CONTRACTOR OF THE PROPERTY O	TENTSZEDO	NMENTAL SCIENTIST III		12-21/20-
APPROVED BY	- 1116		- DATE	10-04-03
$\sim$ (11)	*See Instri	uctions On Reverse Side		

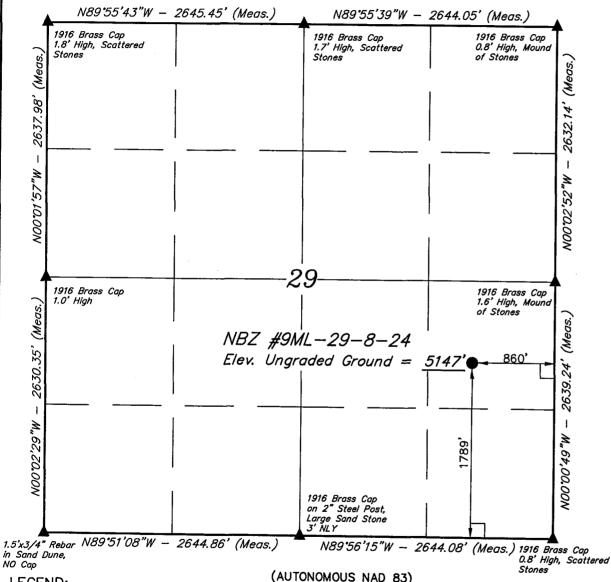
Federal Approval of this **Action is Necessary** 

United States any false, fictitious or fraudulent statements or representations as to any mater within it turns cities.

OCT 0 5 2005

( CONFIDENTIAL

## T8S, R24E, S.L.B.&M.



### LEGEND:

\_\_ = 90° SYMBOL

= PROPOSED WELL HEAD.

= SECTION CORNERS LOCATED.

(AUTONOMOUS NAD 83)

LATITUDE = 40°05'28.56" (40.091267)

LONGITUDE = 109°13'53.74" (109.231594)

(AUTONOMOUS NAD 27)

LATITUDE = 40°05'28.68" (40.091300)

LONGITUDE = 109°13'51.31" (109.230919)

### QUESTAR EXPLR. & PROD.

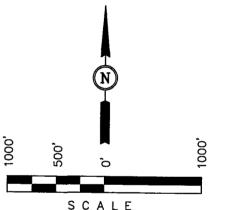
Well location, NBZ #9ML-29-8-24, located as shown in the NE 1/4 SE 1/4 of Section 29, T8S, R24E, S.L.B.&M. Uintah County, Utah.

### BASIS OF ELEVATION

BENCH MARK 45EAM LOCATED IN THE NW 1/4 SW 1/4 OF SECTION 6, T9S, R24E, S.L.B.&M. TAKEN FROM THE BONANZA, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5350 FEET.

### BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



3 0 A L L

BEST OF MY KNOWLEDGE AND BELLE

CERTIFICATE AND S
THIS IS TO CERTIFY THAT THE ABOVE BAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDERWAY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE

REGISTERED LAND SURVEYOR REGISTRATION NO. 16119

UINTAH ENGINEERING & LAND SURVEYING 85 SOUTH 200 EAST - VERNAL, UTAH 84078 (435) 789-1017

	,		
SCALE 1" = 1000'	DATE SURVEYED: 07-19-05	DATE DRAWN: 08-08-05	
D.A. T.A. L.K.	REFERENCES G.L.O. PLAT		
WEATHER HOT	FILE QUESTAR EXP	LR. & PROD.	

### **Additional Operator Remarks**

QEP Uinta Basin, Inc. proposes to drill a well to 9000' to test the MesaVerde. If productive, casing will be run and the well completed. If dry, the well will be plugged and abandoned as per BLM and State of Utah requirements"

Please see QEP Uinta Basin, Inc. Standard Operating Practices for Mesa Verde Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 and 24 East.

See attached Onshore No. 1

See attached notice of intent to complete into multiple pools.

Please be advised that QEP Uinta Basin Inc. agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the lease lands.

Bond coverage for this well is provided by Bond No.ESB000024. The principal is QEP Uinta Basin Inc. via surety as consent as provided for the 43 CFR 3104.2.

### NOTICE OF INTENT TO COMPLETE INTO MULTIPLE POOLS

### NBZ 9ML-29-8-24

In compliance with the stated objectives of section R649-3-22 of the Utah Administrative Code and the Utah Oil and Gas Conservation Act, Questar Exploration and Production Company hereby requests the commingling of production between intervals in the NBZ 9ML-29-8-24. Questar considers this commingling to be in the public interest in that it promotes maximum ultimate economic recovery, prevents waste, provides for orderly and efficient production of oil and gas and presents no detrimental effects from commingling the two gas streams.

Questar requests approval for the commingling between the Mesa Verde and Wasatch intervals. As the well is not in a Unit PA and the ownership is the same between formations, production will be reported as combined Mesa Verde / Wasatch production.

This well will be completed using multiple stage hydraulic fracturing. Bridge plugs will be used to isolate completion intervals during fracturing operations and will be drilled up prior to putting the well on production. Mesa Verde and Wasatch intervals will be fractured separately, except where they occur too close together to make isolation unfeasible.

A plat of all contiguous owners will follow along with an affidavit stating that all contiguous owners have been notified and given a 15 day objection period.

I hereby certify that the foregoing is true and correct

Mike Stahl

Completion Engineer

**Questar Exploration & Production** 

### AFFIDAVIT OF NOTICE

STATE OF COLORADO	)	
COUNTY OF DENVER	)	ss:

Angela Page, being duly sworn, deposes and says:

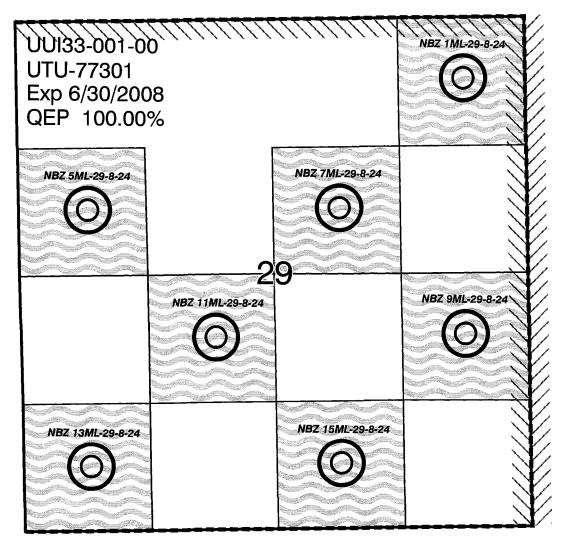
- 1. That I am employed by Questar Market Resources in the capacity as a Landman. My business address is Independence Plaza
  1050 17<sup>th</sup> Street, Suite 500
  Denver, CO 80265
- 2. In my capacity as a Landman, pursuant to the provisions of Utah Administrative Rule 615-3-22 I have provided a copy of Questar Market Resource's application for completion of the NBZ 9ML-29-8-24 well into two or more pools, in the form of Utah Division of Oil, Gas and Mining's Form 9 Sundry Notice, to owners of all contiguous oil and gas leases or drilling units overlying the pools which are the subject of that application.
- 3. In my capacity as a Landman I am authorized to provide such notice of Questar Market Resource's application to contiguous owners and to make this affidavit on this 27<sup>th</sup> day of July, 2005.

Printed Name: Angela Page

The foregoing instrument was sworn to and subscribed before me this 27th day of 1000, 2005, by Anaela Page

Notary Public

My Commission Expires 07/08/2008



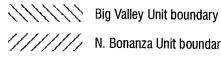
Sec 29, T8S-R24E



40-acre pool

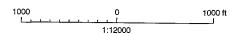


Commingled well



////// N. Bonanza Unit boundary

■■■ Lease line



### Tw/Kmv **COMMINGLED PRODUCTION**

Uinta Basin-Uintah County, Utah

Wells: NBZ 1ML-29-8-24, NBZ 5ML-29-8-24, NBZ 7ML-29-8-24, NBZ 9ML-29-8-24, NBZ 11ML-29-8-24 NBZ 13ML-29-8-24, NBZ 15ML-29-8-24

Lease: UTU-77301

QUESTAR
Evoloration and

Production

Geologist: JD Herman	Landman: Angela Page
Engineer:	Technician:
Date: August 16, 2005	05722\Maps\Utah maps\Comm 2005\29824.cdr

Qep Uinta Basin, Inc. NBZ 9ML-29-8-24

## ONSHORE OIL & GAS ORDER NO. 1 Approval of Operations on Onshore Federal Oil and Gas Leases

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

### 1. Formation Tops

The estimated tops of important geologic markers are as follows:

Formation	Depth
Uinta	Surface
Green River	1710'
Wasatch	4150'
Mesa Verde	6080'
TD	9000'

### 2. Anticipated Depths of Oil, Gas, Water and Other Mineral Bearing Zones

The estimated depths at which the top and bottom of the anticipated water, oil, gas or other mineral bearing formations are expected to be encountered are as follows:

Substance	Formation	Depth	
Oil/Gas	Mese Verde	9000'	

All fresh water and prospectively valuable minerals encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

All water shows and water-bearing sands will be reported to the BLM in Vernal, Utah. Copies of State of Utah form OGC-8-X are acceptable. If no flows are detected, samples will be submitted to the BLM along with any water analyses conducted.

### 3. Anticipated Bottom Hole Pressures

Maximum anticipated bottom hole pressure equals approximately 3903.0 psi.

QEP UINTA BASIN, INC.

NBZ 9ML-29-8-24

1789' FSL 860' FEL

NESE, SECTION 29, T8S, R24E

UINTAH COUNTY, UTAH

LEASE # UTU-77301

### ONSHORE ORDER NO. 1

### **MULTI - POINT SURFACE USE & OPERATIONS PLAN**

An onsite inspection was conducted for the NBZ 9ML-29-8-24 on September 22, 2005. Weather conditions were cool and cloudy at the time of the onsite. In attendance at the inspection were the following individuals:

Paul Buhler

Bureau of Land Management

Amy Torres

Bureau of Land Management

Jan Nelson

QEP Uinta Basin Inc.

### 1. Existing Roads:

The proposed well site is approximately 34 miles southeast of Vernal, Utah.

Refer to Topo Maps A and B for location of access roads within a 2 - mile radius.

No improvements will be made to existing acces road.

### 2. Planned Access Roads:

Please see QEP Uinta Basin, Inc. Standard Operating Practices for Mesa Verde Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

Refer to Topo Map B for the location of the proposed access road.

### 3. Location of Existing Wells Within a 1 – Mile Radius:

Please refer to Topo Map C.

### 4. Location of Existing & Proposed Facilities:

Please see QEP Uinta Basin, Inc. Standard Operating Practices for Mesa Verde Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

Refer to Topo Map D for the location of the proposed pipeline.

QEP requests a surface pipeline based on the following justification included in the attached "Request for Exception".

### 5. Location and Type of Water Supply:

Please see QEP Uinta Basin, Inc. Standard Operating Practices for Mesa Verde Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

### 6. Source of Construction Materials:

Please see QEP Uinta Basin, Inc. Standard Operating Practices for Mesa Verde Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

### 7. <u>Methods of Handling Waste Materials:</u>

Please see QEP Uinta Basin, Inc. Standard Operating Practices for Mesa Verde Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

### 8. Ancillary Facilities:

Please see QEP Uinta Basin, Inc. Standard Operating Practices for Mesa Verde Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

### 9. Well Site Layout: (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

A pit liner is required. A felt pit liner will be required if bedrock is encountered.

### 10. Plans for Reclamation of the Surface:

Please see QEP Uinta Basin, Inc. Standard Operating Practices for Mesa Verde Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

### **Interim Reclamation**

Please see attached Interim Reclamation plan.

Once the well is put onto production, QEP will reclaim as much of the well pad as possible that will allow for operations to continue in a safe and reasonable manner. Reseeding will be done in the spring or fall of every year to allow winter precipitation to aid in the succuss of reclamation.

### Seed Mix:

Interim Reclamation:
6 lbs Hycrest Crested Wheatgrass
6 lbs Indian Rice Grass
Final Reclamation:
Seed Mix # 5 - 4 lbs. Gardner Saltbush, 4 lbs. Shadscale, 4 lbs. Hycrest Crested Wheat Grass

### 11. Surface Ownership:

Bureau of Land Management 170 South 500 East Vernal, Utah 84078 (435) 781-4400

### 12. Other Information

A Class III archaeological survey was conducted by Montgomery Archaeology Consultants. A copy of this report was submitted directly to the appropriate agencies by Montgomery Archaeology Consultants. Cultural resource clearance was recommended for this location.

A class III paleontological survey was conducted by Intermountain Paleo Consulting. A copy of this report was submitted directly to the appropriate agencies by Stephen D. Sandau. The inspection resulted in the location of no fossil resources. However, if vertebrate fossil(s) are found during construction a paleontologist should be immediately notified. QEP will provide paleo monitor if needed.

No drilling or construction will take place during the Pronghorn season May 10 thru June 20th.

There is a Golden Eagle Stipulation from February 1st to July 15th. No construction or drilling will commence during this period unless otherwise determined by a wildlife biologist that the site is inactive.

# QEP Uinta Basin, Inc. Request for Exception to Buried Pipeline for NBZ 9ML-29-8-24

QEP respectfully requests an exception to burying this pipeline. We understand the standard Condition of Approval (COA) that may be included in the approved Application for Permit to Drill (APD) is: "As a Best Management Practice (BMP), the pipeline would be buried within the identified construction width of an access corridor that contains the access road and pipelines. The construction width for the access corridor would increase from 30 feet, by an additional 20 feet, to a total of 50 feet. Exceptions to this BMP may be granted where laterally extensive, hard indurated bedrock, such as sandstone, is at or within 2 feet of the surface; and, soil types with a poor history of successful rehabilitation." QEP will install the pipeline within the access corridor and will avoid cross-country installation when possible. Our reason for requesting a surface line is based on the following justification:

### **Class IV VRM**

- This area's designated Visual Resource Management is classified as Class IV. The Class IV objective is to provide for management activities that require major modification to the existing character of the landscape. The level of change to the landscape can be high. The management activities may dominate the view and may be the major focus of the viewer attention. However, every attempt should be made to minimize the impact of these activities through careful location, minimal disturbance, and repetition of the basic visual elements of form, line, color, and texture.
- QEP feels that surface pipe will comply with this classification more so than buried pipe due to the amount of surface disturbance that will be required to bury it. We believe surface installation within the access corridor will minimize the disturbance so that the pipeline does not dominate the view.

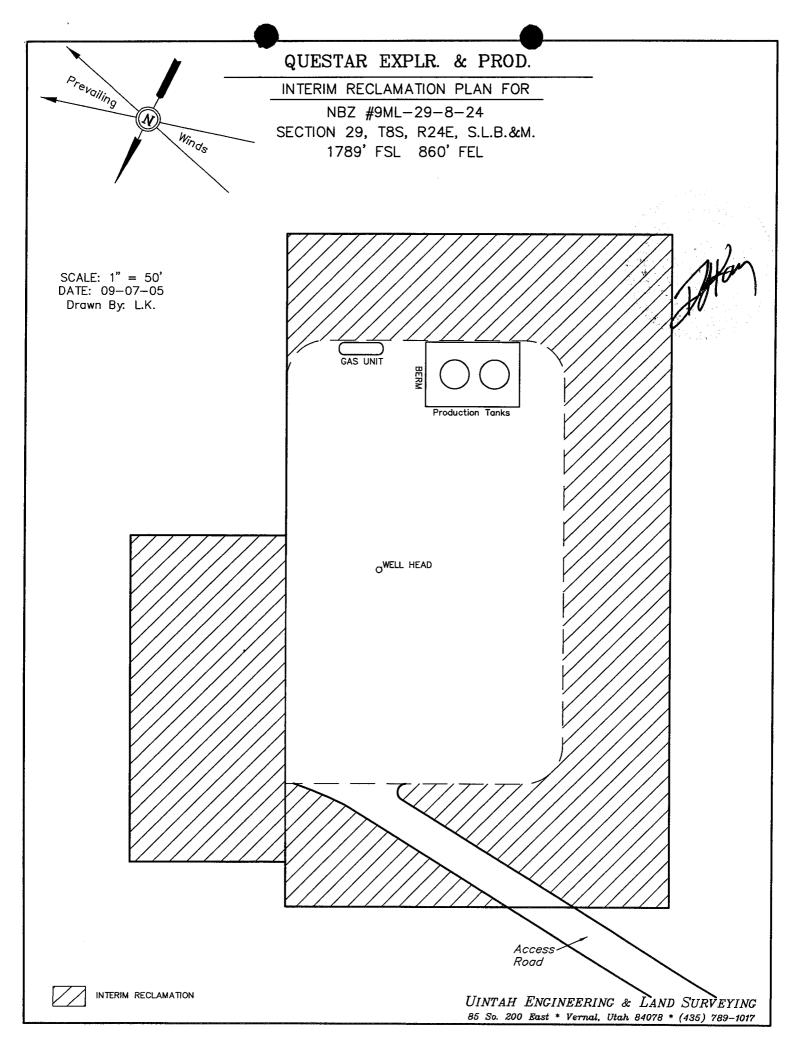
### **Environmental and Safety Concerns**

- Buried pipe will greatly increase surface disturbance and habitat fragmentation. The soil in this area has a poor history of successful rehabilitation. Buried pipe will have an increased corrosion rate and would need to be dug up for repairs or replacement; the constant surface disturbance will not allow time for successful reclamation.
- Increasing surface disturbance will greatly increase noxious and invasive weed infestation.

- With the increased corrosion rate, buried pipe may have undetectable leaks that could go unnoticed for months. Small leaks may turn into large plumes of underground hazards because they are not easily monitored and not seen right away. An undetected leak also increases the potential for explosive incidents. Once detected, the surface will need to be disturbed, once again, to dig up the line and replace or repair it.
- Accidents associated with pipe breaks during construction activities could increase substantially as the number of buried lines increases.
- The additional surface disturbance will increase the risk of disturbing paleontological sites.

### **Operational and Mechanical Concerns for Gas Lines**

- Cathodic protection will be required for buried pipe. Cathodic protection requires anode beds that must be maintained. This will add substantial costs in labor and material. Additional power lines will need to be installed to the anode beds. The additional costs for equipment and labor will be approximately \$50,000.00 per section.
- Pipeline markers need to be used with buried pipe. This will add costs in labor and material.
- Every tie in requires a valve. The average distance between valves is approximately ¼ mile. Valves will have to be placed in "freeze boxes" or "valve boxes". Valve boxes will be considered confined space which increases the manpower needed to repair or replace valves. Every valve box will also require bright yellow guard rails.
- Additional equipment required for buried pipe can include blades/dozers, trenchers (cutting or blasting in hard rock), side booms, etc. which increases installation costs.
- Buried pipe must have fusion bonded epoxy (FBE) coating. FBE pipe will cost an additional \$2.00 per foot compared to bare pipe.
- This pipeline has the potential for being upgraded/upsized to a larger pipe diameter depending on production volumes. If upsizing is required, the pipe will need to be dug up which will cause additional surface disturbance and will not allow adequate time for successful reclamation.
- Surface lines are sometimes relocated to accommodate new locations; this is done in an effort to minimize the amount of pipe needed and the amount of surface disturbed. If this pipe is buried, this will no longer be an option.



### Lessee's or Operator's Representative:

Jan Nelson Red Wash Rep. QEP Uinta Basin, Inc. 11002 East 17500 South Vernal, Utah 84078 (435) 781-4331

### Certification:

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil & Gas Orders, the approved plan of operations, and any applicable Notice to Lessees.

QEP Uinta Basin Inc. will be fully responsible for the actions of their subcontractors.

A complete copy of the approved Application for Permit to Drill will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by QEP Uinta Basin, Inc. it's contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Jan Nelson 04-Oct-05
Red Wash Representative

## QUESTAR EXPLR. & PROD.

NBZ #9ML-29-8-24

LOCATED IN UINTAH COUNTY, UTAH SECTION 29, T8S, R24E, S.L.B.&M.

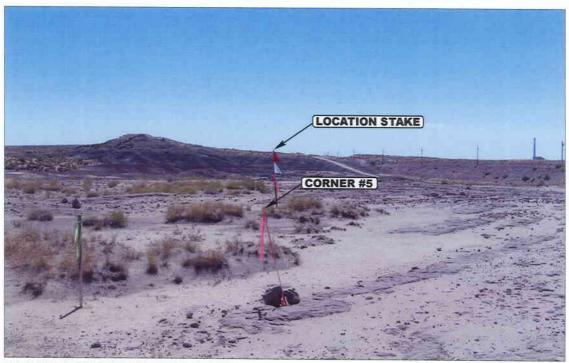


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHWESTERLY

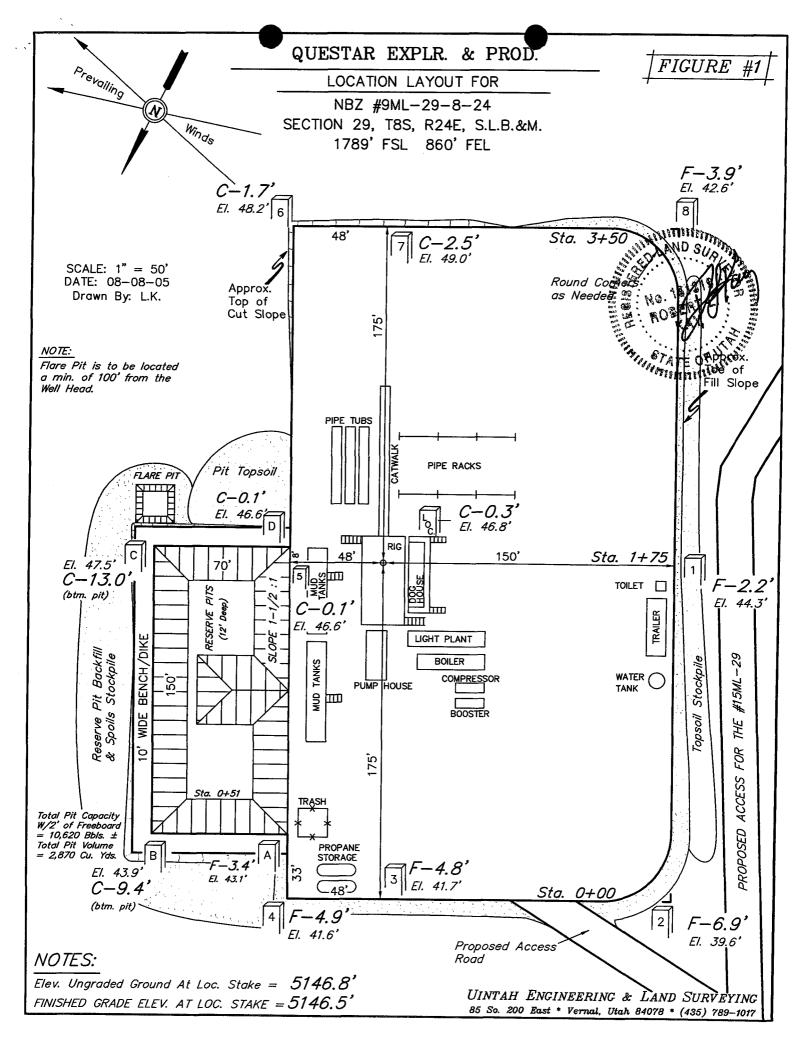


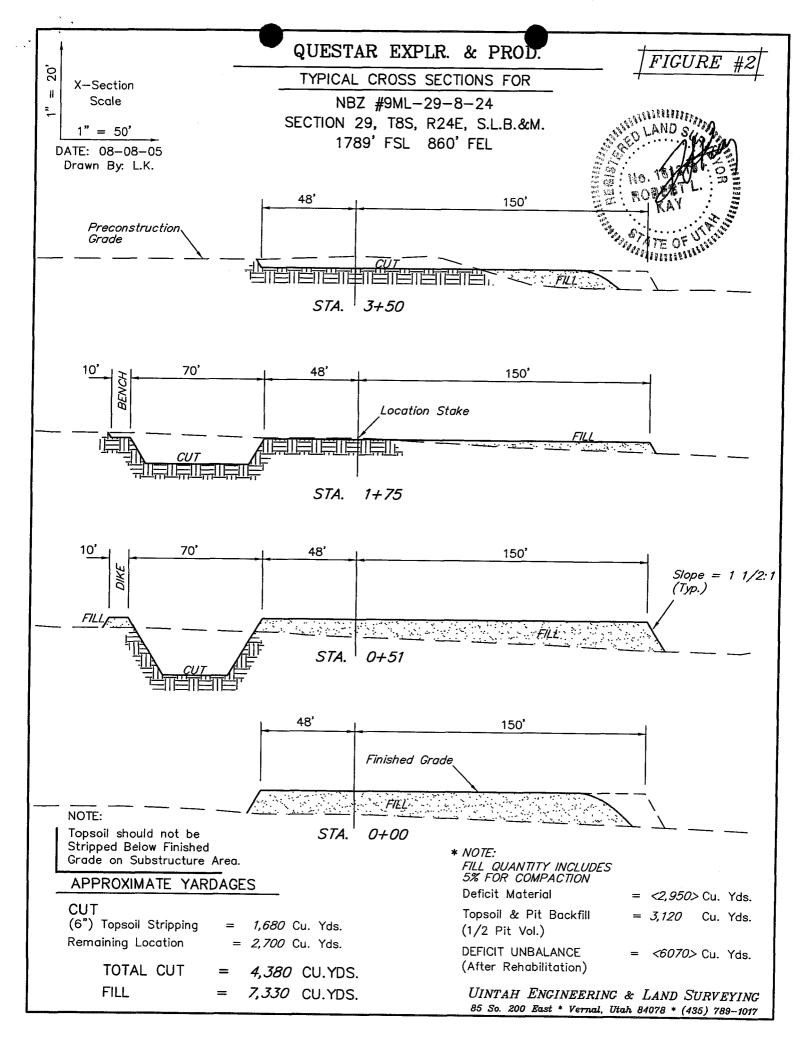
PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

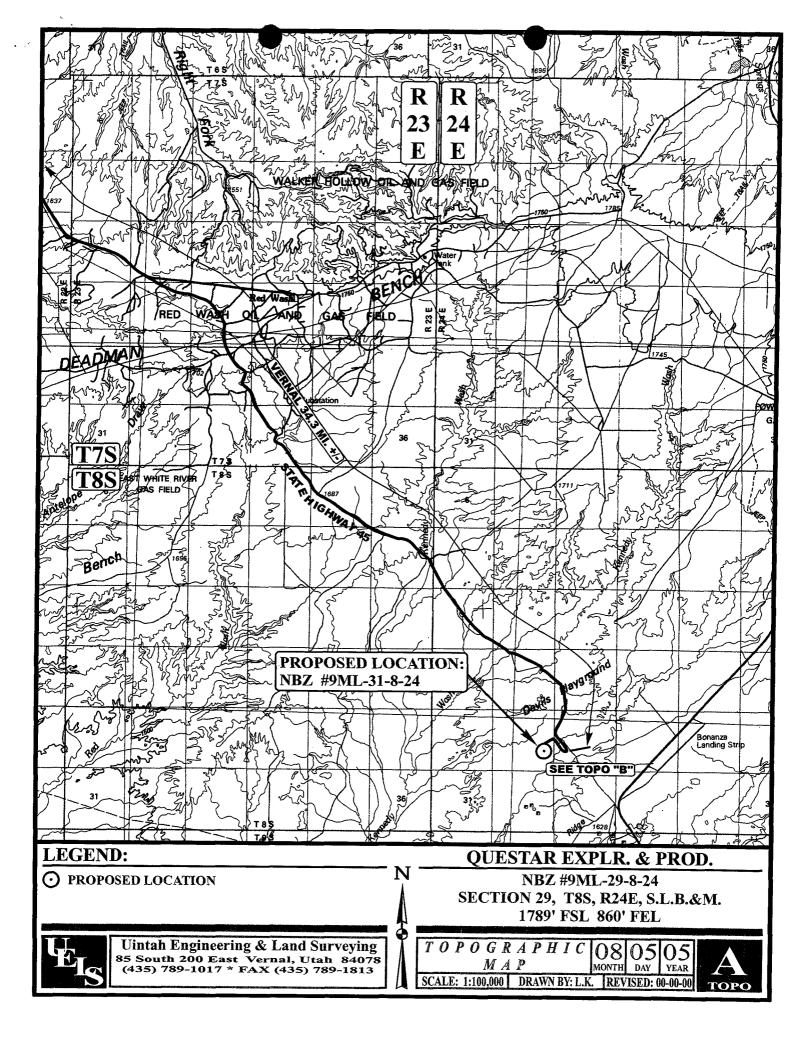
CAMERA ANGLE: SOUTHEASTERLY

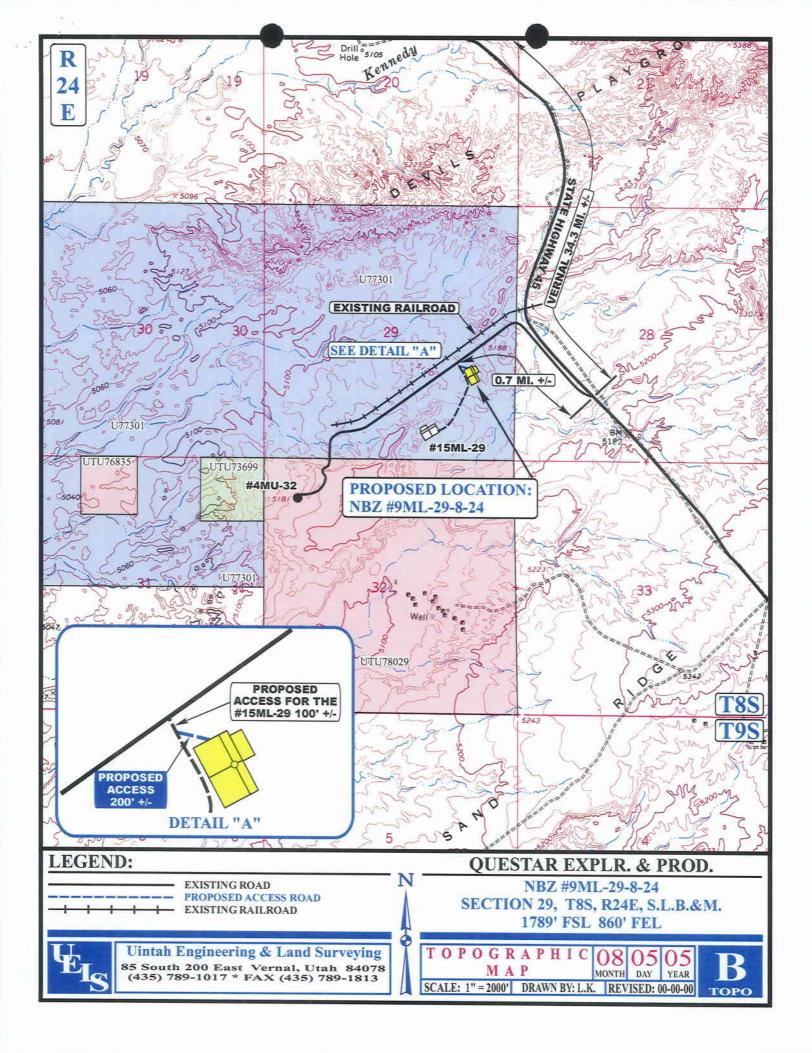


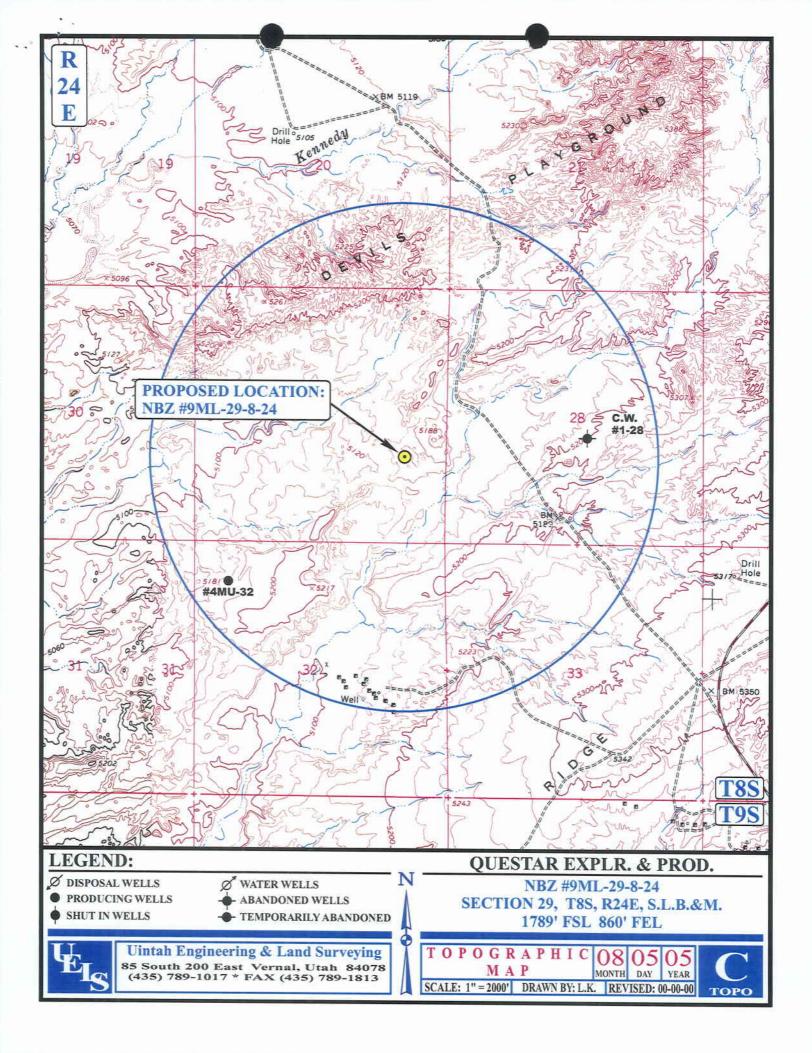


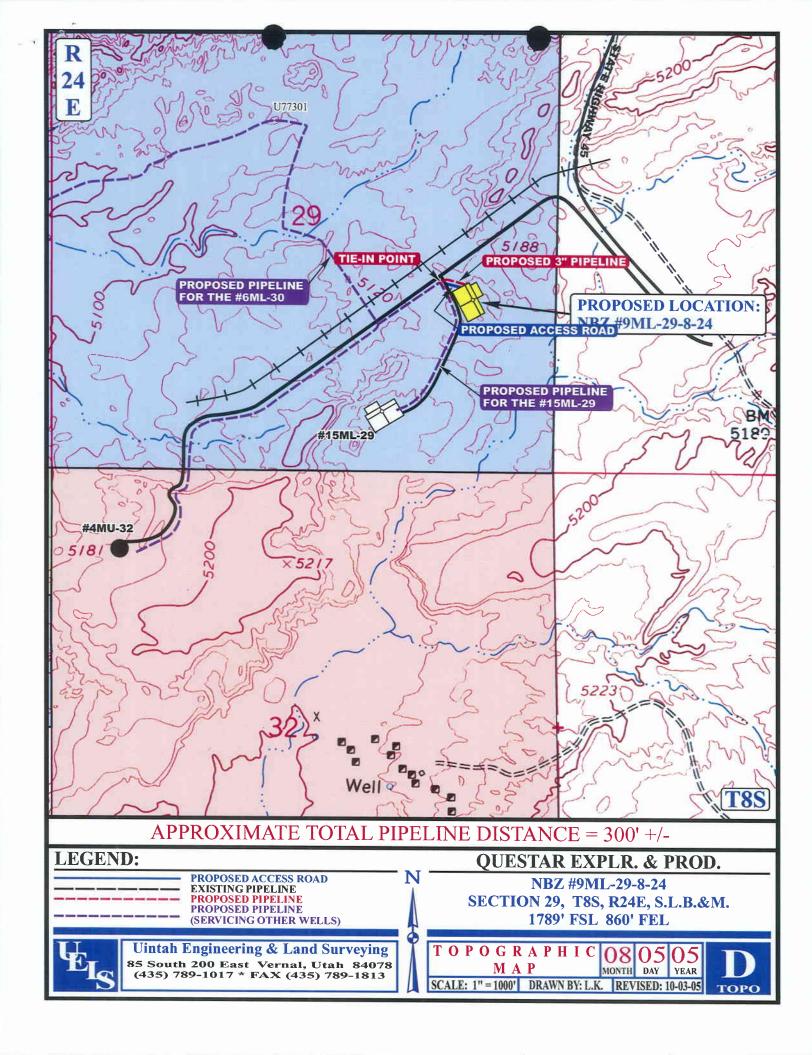




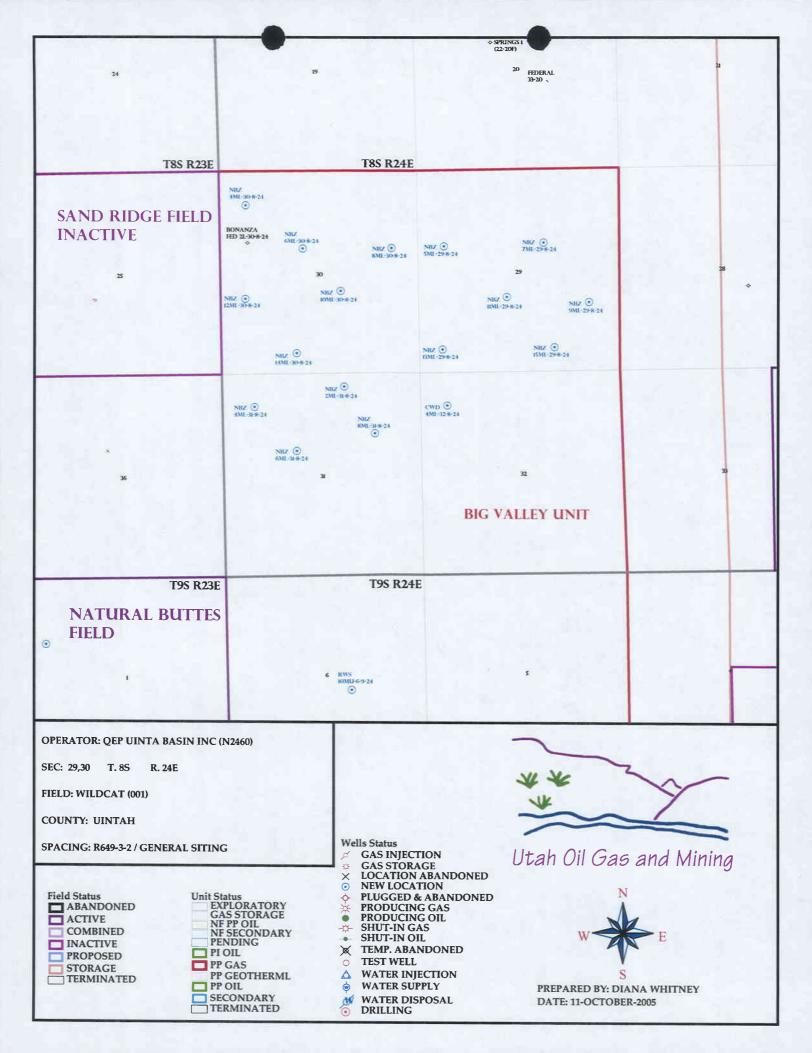








APD RECEIVED: 10/05/2005	API NO. ASSIGNE	ED: 43-047-372	44
WELL NAME: NBZ 9ML-29-8-24			
OPERATOR: QEP UINTA BASIN, INC. ( N2460 )			
CONTACT: JAN NELSON	PHONE NUMBER: 43	35-781-4331	
CONTACT.	PHONE NOMBER: 1	701 4551	
PROPOSED LOCATION:			· · · · · · · · · · · · · · · · · · ·
NESE 29 080S 240E	INSPECT LOCATN	BY: / ,	/
SURFACE: 1789 FSL 0860 FEL BOTTOM: 1789 FSL 0860 FEL	Tech Review	Initials	Date
UINTAH	Engineering	DIES	10/24/01
WILDCAT ( 1 )	Geology		
LEASE TYPE: 1 - Federal	Surface		
LEASE NUMBER: UTU-77301			
SURFACE OWNER: 1 - Federal	LATITUDE: 40.0	9125	
PROPOSED FORMATION: MVRD			
COALBED METHANE WELL? NO	LONGITUDE: -109	.2310	
Plat  Plat  No. ESB000024  Potash (Y/N)  Noil Shale 190-5 (B) or 190-3 or 190-13  Water Permit  (No. 43-8496  RDCC Review (Y/N)  (Date:  Noil Shale 190-5 (B) or 190-3 or 190-13  Noil Shale 190-5 (B) or 190-3 or 190-13	LOCATION AND SITI  R649-2-3.  Unit BIG VALLEY  R649-3-2. G Siting: 460 F R649-3-3. E Drilling Uni Board Cause Eff Date: Siting:	General rom Qtr/Qtr & 920' Exception	Between Wells
(Wesatch, Mesa Verde)	R649-3-11.	Directional Dr	ill
COMMENTS: Sp. Seperate Lil			
STIPULATIONS: 1- Fiders O Apprivator  2- Spacing Stip  3- Coppen			



## **United States Department of the Interior**

### **BUREAU OF LAND MANAGEMENT Utah State Office** P.O. Box 45155 Salt Lake City, Utah 84145-0155

IN REPLY REFER TO: 3160 (UT-922)

October 11, 2005

### Memorandum

To:

Assistant District Manager Minerals, Vernal District

From:

Michael Coulthard, Petroleum Engineer

Subject:

2005 Plan of Development Big Valley Unit, Uintah County,

Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2005 within the Big Valley, Uintah County, Utah.

API#	WELL	NAME			LOC	ATION				
42 047 27240	MIDIZ	11MT 00 0 04	<b>a</b>	00						
		11ML-29-8-24								
		13ML-29-8-24						FSL	0572	FWL
43-047-37241	NBZ	05ML-29-8-24	Sec	29	T08S	R24E	1979	FNL	0661	FWL
43-047-37243	NBZ	07ML-29-8-24	Sec	29	T08S	R24E	1926	FNL	2025	FEL
43-047-37244	NBZ	09ML-29-8-24	Sec	29	T08S	R24E	1789	FSL	0860	FEL
43-047-37246	NBZ	15ML-29-8-24	Sec	29	T08S	R24E	0627	FSL	1784	FEL
43-047-37229	NBZ	04ML-30-8-24	Sec	30	T08S	R24E	0859	FNL	0674	FWL
43-047-37230	NBZ	06ML-30-8-24	Sec	30	T08S	R24E	1996	FNL	2142	FWL
43-047-37231	NBZ	08ML-30-8-24	Sec	30	T08S	R24E	2009	FNL	0714	FEL
43-047-37232	NBZ	10ML-30-8-24	Sec	30	T08S	R24E	2158	FSL	2056	FEL
43-047-37233	NBZ	12ML-30-8-24	Sec	30	T08S	R24E	1980	FSL	0621	FWL
43-047-37234	NBZ	14ML-30-8-24	Sec	30	T08S	R24E	0547	FSL	1938	FWL
43-047-37235	NBZ	06ML-31-8-24	Sec	31	T08S	R24E	2021	FNL	1891	FWL
43-047-37236	NBZ	04ML-31-8-24	Sec	31	T08S	R24E	0859	FNL	0810	FWL
43-047-37239	NBZ	02ML-31-8-24	Sec	31	T08S	R24E	0344	FNL	2015	FEL
43-047-37238	NBZ	08ML-31-8-24	Sec	31	T08S	R24E	1581	FNL	1233	FEL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard



State of Utah

Department of Natural Resources

> MICHAEL R. STYLER Executive Director

Division of Oil, Gas & Mining

MARY ANN WRIGHT Acting Division Director

JON M. HUNTSMAN, JR.

GARY R. HERBERT Lieutenant Governor

October 24, 2005

QEP Uinta Basin, Inc. 11002 E 17500 S Vernal, UT 84078

Re:

NBZ 9ML-29-8-24 Well, 1789' FSL, 860' FEL, NE SE, Sec. 29, T. 8 South, R. 24 Fast, Uintah County, Utah

24 East, Uintah County, Utah

### Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann.§ 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

Administrative approval for commingling the production from the Wasatch formation and the Mesaverde formation in this well is hereby granted. Appropriate information has been submitted to DOGM in accordance with R649-3-22. No written objections from owners were received by DOGM.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-37244.

Sincerely,

Gil Hunt

**Associate Director** 

mf Enclosures

cc:

**Uintah County Assessor** 

Bureau of Land Management, Vernal District Office

Operator:	QEI	Uinta Basin, Inc.		
Well Name & Number	NB2	Z 9ML-29-8-24		
API Number:	43-0	)47-37244		
Lease:	UTU	J-77301		
Location: NE SE	Sec. 29	T. 8 South	<b>R.</b> 24 East	

### **Conditions of Approval**

### 1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

### 2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

Contact Dan Jarvis at (801) 538-5338

### 3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

- 4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.
- 5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

Form 3160-3 (July 1992)

### **UNITED STATES DEPARTMENT OF THE INTERIOR**

RECEIVE

Expires: February 28, 1995

**BUREAU OF LAND MANAGEMENT** 

SUBMIT IN TRIPLICATE\*

OCT 0 4 2005 EASE DESIGNATION AND SERIAL NO.

UTU-77301

		RIMAVEDMAL	6, JE INDIAN, ALLOTTEE	OR TRIBE NAME
APPLICATION FOR PERMI	T TO DRILL (	OR DEEPEN / LINVAL	UIAH N/A	
TYPE OF WORK			7. UNIT AGREEMENT NAM	/E
DRILL 🗹	DEEPEN T		BIG VALLEY UNIT	# UTU-81308X
TYPE OF WELL			8. FARM OR LEASE NAME	E, WELL NO.
	MULTIPLE			
OIL WELL GAS WELL OTHER ZONE	ZONE		NBZ 9ML-	29-8-24
2. NAME OF OPERATOR	Contact: Jan Ne	ison	9.APTNUMBER:	3Mal
QEP UINTA BASIN, INC.	E-Mail: ja	an.nelson@questar.com	W 304 T	2 tay
3. ADDRESS	Teiphone numbe	r	10. FIELD AND POOL, OR	WILDCAT
11002 E. 17500 S. Vernal, Ut 84078	Phone 435-	781-4331 Fax 435-781-4323	UNDESIG	NATED
4. LOCATION OF WELL (Report location clearly and	in accordance wit	h and State requirements*)	11. SEC.,T, R, M, OR BLK	& SURVEY OR AREA
At Surface 1789' FSL 860' FEL, I	NESE, SECTION 2	9, T8S, R24E		
At proposed production zone			SEC.29 T8S R2	4E Mer SLB
14. DISTANCE IN MILES FROM NEAREST TOWN OR	POSTOFFICE*		12. COUNTY OR PARISH 1	3. STATE
33 + / - SOUTHEAST OF VERNAL, UTAH		17	Uintah	· UT
15. DISTANCE FROM PROPOSED LOCATION TO NE.	AREST	16.NO.OF ACRES IN LEASE	17. NO. OF ACRES ASSIG	NED TO THIS WELL
PROPERTY OR LEASE LINE, FT. (also to nearest drig,unit line if any)		4505.40		
860' +/-		1505.46	40	
18.DISTANCE FROM PROPOSED location to nearest	well drilling	19. PROPOSED DEPTH	20. BLM/BIA Bond No. on	£1_
completed, applied for, on this lease, ft	won, arming,	13. PROPOSED BEF III	ESB000024	THE
		9000'	20200027	
21. ELEVATIONS (Show whether DF, RT, GR, ect.)		22. DATE WORK WILL START	23. Estimated duration	
5146.5' GR	•	ASAP	10 days	
24. Attachments				
The following, completed in accordance with the requ	uirments of Onsho	ore Oil and Gas Order No. 1, sha	I be attached to this form:	
Well plat certified by a registered surveyor.		4. Bond to cover the operations unle	ss covered by an exisiting bond	on file (see
2. A Drilling Plan		Item 20 above).		
3. A surface Use Plan ( if location is on National Forest System		5. Operator certification.		
the SUPO shall be filed with the appropriate Forest Service	· Oπice).	6. Such other site specific information	n and/or plans as may be requi	red by the
		authorized officer.		•
$\mathcal{A}$		•		
				· · · · · · · · · · · · · · · · · · ·
SIGNED PAN 4 4500	Name (minted)		<b></b>	
With past	Name (printedity	ped) Jan Nelson	DATE O	ctober 4, 2005
TITLE Regulatory Affairs		oil Gas and Mining	9	
	•	Map Direction	My similar	
(This space for Federal or State office use)		Gas CADO	FED	
DEDMITUO		Om after.		2006
PERMIT NO.	APPROVA		EN OF OF ON	
Application approval does not warrant or certify the applicant holds any legal or equitable	title to those rights in the sub	ject lease which would entitle the applicant to conduct	operations thereon	aning -
CONDITIONS OF APPROVAL, IF ANY:	<b>&gt;</b> <	sistant Field Manager		
APPROVED STATE OF A ST		Mineral Resources	4	אינים כל כי פלו בי
THE WAR TO CHANGE			. DATE C	144/1400
	"See Instru	ictions On Reverse Side		1 /



# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT VERNAL FIELD OFFICE

170 South 500 East

**VERNAL, UT 84078** 

(435) 781-4400



### CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: Well No:

API No:

QEP Uinta Basin, Inc.

NBZ 9ML-29-8-24

Location:

NESE, Sec 29, T8S, R24E

Lease No:

UTU-77301

43-047-37244

Agreement:

Big Valley Unit

Petroleum Engineer: Petroleum Engineer:

Michael Lee Jamie Sparger Office: 435-781-4490 Office: 435-781-4432 Office: 435-781-4502 Cell: 435-828-4470 Cell: 435-828-7875

Supervisory Petroleum Technician: Environmental Scientist:

Paul Buhler Karl Wright

Matt Baker

Office: 435-781-4475 Office: 435-781-4484 Cell: 435-828-3913 Cell: 435-828-4029

Environmental Scientist: Natural Resource Specialist: Natural Resource Specialist:

Holly Villa Melissa Hawk

Office: 435-781-4404 Office: 435-781-4476

After hours contact number: (435) 781-4513

FAX: (435) 781-4410

## A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR FIELD REPRESENTATIVE TO INSURE COMPLIANCE

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations.

### NOTIFICATION REQUIREMENTS

Location Construction (Notify Paul Buhler)

- Forty-Eight (48) hours prior to construction of location and access roads.

Location Completion (Notify Paul Buhler)

- Prior to moving on the drilling rig.

Spud Notice (Notify PE)

- Twenty-Four (24) hours prior to spudding the well.

Casing String & Cementing (Notify Jamie Sparger)

- Twenty-Four (24) hours prior to running casing and cementing all casing strings.

BOP & Related Equipment Tests (Notify Jamie Sparger)

- Twenty-Four (24) hours prior to initiating pressure tests.

First Production Notice (Notify PE)

- Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

Page 2 of 6 Well: NBZ 9ML-29-8-24 1/27/2006

### SURFACE USE PROGRAM CONDITIONS OF APPROVAL (COAs)

- Conditions for Approval are in the APD or SOP
- The buried pipeline exception request has been received. It has been determined that the pipeline route has bedrock exposed at the surface. The exception is granted for a surface pipeline.

Page 3 of 6 Well: NBZ 9ML-29-8-24

### DOWNHOLE CONDITIONS OF APPROVAL

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

### SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

None

### DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- Blowout prevention equipment (BOPE) will remain in use until the well is completed or abandoned. Closing unit controls must remain unobstructed and readily accessible at all times. Choke manifolds must be located outside of the rig substructure.
- All BOPE components will be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests must be performed by a test pump with a chart recorder and <u>NOT</u> by the rig pumps. Test must be reported in the driller's log.
- BOP drills must be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- All shows of fresh water and minerals will be reported and protected. A sample will be taken of any water flows and a water analysis furnished the BLM, Vernal Field Office. All oil and gas shows will be adequately tested for commercial possibilities, reported, and protected.

Page 4 of 6 Well: NBZ 9ML-29-8-24

- No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office must be obtained and notification given before resumption of operations.
- Chronologic drilling progress reports must be filed directly with the BLM, Vernal Field
  Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers
  until the well is completed.
- Any change in the program must be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) must be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.
- Emergency approval may be obtained orally, but such approval does not waive the
  written report requirement. Any additional construction, reconstruction, or alterations of
  facilities, including roads, gathering lines, batteries, etc., which will result in the
  disturbance of new ground, will require the filing of a suitable plan pursuant to Onshore
  Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field
  Office.
- In accordance with 43 CFR 3162.4-3, this well must be reported on the "Monthly Report
  of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in
  which operations commence and continue each month until the well is physically
  plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals
  Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800525-7922 (303) 231-3650 for reporting information.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) will be submitted only when requested by the BLM, Vernal Field Office.
- Please submit an electronic copy of all logs run on this well in LAS format to UT\_VN\_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM. The cement bond log must be submitted in raster format (TIF, PDF other).
- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the BLM, Vernal Field Office.
- All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.

Page 5 of 6 Well: NBZ 9ML-29-8-24 1/27/2006

- Oil and gas meters will be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- This APD is approved subject to the requirement that, should the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
  - o Operator name, address, and telephone number.
  - o Well name and number.
  - o Well location (1/41/4, Sec., Twn, Rng, and P.M.).
  - Date well was placed in a producing status (date of first production for which royalty will be paid).
  - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
  - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
  - Unit agreement and / or participating area name and number, if applicable.
  - Communitization agreement number, if applicable.
- Any venting or flaring of gas will be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, will be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water

Page 6 of 6 Well: NBZ 9ML-29-8-24 1/27/2006

analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

Unless the plugging is to take place immediately upon receipt of oral approval, the Field
Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging
of the well, in order that a representative may witness plugging operations. If a well is
suspended or abandoned, all pits must be fenced immediately until they are backfilled.
The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within
30 days after the actual plugging of the well bore, showing location of plugs, amount of
cement in each, and amount of casing left in hole, and the current status of the surface
restoration.



TAH FORM 9

STATE OF UTAH	1 Oran o
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	7. UNIT OF CA AGREEMENT NAME: BIG VALLEY UNIT# UTU-81308X
1. TYPE OF WELL OIL WELL GAS WELL OTHER	8. WELL NAME and NUMBER: NBZ 9ML-29-8-24
2. NAME OF OPERATOR:  QEP UINTA BASIN, INC	9. API NUMBER: 4304737244
3. ADDRESS OF OPERATOR: 11002 E. 17500 S. CITY VERNAL STATE UT ZIP 84078 PHONE NUMBER: (435) 781-4331	10. FIELD AND POOL, OR WILDCAT: UNDESIGNATED
4. LOCATION OF WELL	
FOOTAGES AT SURFACE: 1789' FSL 860' FEL	COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 29 8S 24E	STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION	
NOTICE OF INTENT	REPERFORATE CURRENT FORMATION
(Submit in Duplicate) ALTER CASING FRACTURE TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start: CASING REPAIR NEW CONSTRUCTION	TEMPORARILY ABANDON
CHANGE TO PREVIOUS PLANS DPERATOR CHANGE	TUBING REPAIR
CHANGE TUBING PLUG AND ABANDON	VENT OR FLARE
SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK	WATER DISPOSAL
(Submit Original Form Only)  CHANGE WELL STATUS  PRODUCTION (START/RESUME)	WATER SHUT-OFF
Date of work completion:  COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE	✓ OTHER: APD EXTENSION
CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volume	nes, etc.
QEP Uinta Basin, Inc. hereby requests a 1 year extension on the NBZ 9ML-29-8-24	
Approved by the	
Approved by the Utah Division of	
Oil, Gas and Mining	
Oil, Gas and Mining	
Date: 10-24-060	
	The second secon
By: North Fill	
	1 There we do think we
	20128/06
	The same of the same of the same
NAME (B) EASE DRIMTY Jan Nelson TITLE Regulatory Affair	"S
TOTAL (FLENOE FINAL)	
SIGNATURE	

# Application for Permit to Drill Request for Permit Extension Validation

Validation
(this form should accompany the Sundry Notice requesting permit extension)

Well Name: Location: Company Per		L, NESE, SEC. 29 T8S R24E. QEP UINTA BASIN, INC. 10/24/2005			
above, hereby	verifies that the	n legal rights to drill on the information as submitte mains valid and does no			
Following is a verified.	checklist of some	e items related to the ap	plication, which should be		
-	rivate land, has t en updated? Yes	he ownership changed, s□No☑	if so, has the surface		
•		the vicinity of the proposents for this location? Ye	sed well which would affect s ☐ No ☑		
		er agreements put in pla proposed well? Yes⊡ No			
		to the access route inclu proposed location? Yes	uding ownership, or right- □ No ☑		
Has the approv	ved source of wa	ater for drilling changed?	<sup>9</sup> Yes□ No☑		
	ire a change in p	changes to the surface I plans from what was dis			
Is bonding still	in place, which o	covers this proposed we	ell? Yes ☑No □		
Signature	1 (15n		10/18/2006 Date		
Title: REGULA	TORY AFFAIRS				
Representing:	QEP UINTA BAS	IN, INC.			
			RECEIVED		

OCT 2 4 2006

## Division of Oil, Gas and Mining OPERATOR CHANGE WORKSHEET

ROUTING				
1. DJJ				
2. CDW				

Change of Operator (Well Sold)	X - Operator Name Change/Merger										
The operator of the well(s) listed below has chang	1/1/2007										
FROM: (Old Operator):	TO: ( New Operator):										
N2460-QEP Uinta Basin, Inc.			N5085-Questar E&P Company								
1050 17th St, Suite 500			1050 17th St, Suite 500								
Denver, CO 80265			Denver, CO 80265								
Deliver, 00 00200	Denver, 00 00203										
Phone: 1 (303) 672-6900	Phone: 1 (303) 672-6900										
CA No.			Unit: BIG VALLEY UNIT								
WELL NAME	SEC TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS				
SEE ATTACHED LISTS			*								
OPERATOR CHANGES DOCUMENTATION Enter date after each listed item is completed											
1. (R649-8-10) Sundry or legal documentation wa	s received fr	om the	FORMER ope	rator on:	4/19/2007						
2. (R649-8-10) Sundry or legal documentation wa	s received fr	om the	NEW operator	on:	4/16/2007	•					
3. The new company was checked on the <b>Departm</b>			<del>-</del>		Database on:	•	1/31/2005				
4a. Is the new operator registered in the State of U			Business Numb	_	764611-0143						
5a. (R649-9-2)Waste Management Plan has been re			IN PLACE								
5b. Inspections of LA PA state/fee well sites compl			n/a	-							
5c. Reports current for Production/Disposition & S			n/a	-							
		- To T A 1		•	1						
6. Federal and Indian Lease Wells: The BLM and or the BIA has approved the merger, name change,											
or operator change for all wells listed on Federa	il or indian i	eases c	on:	BLM	4/23/2007	BIA	-				
7. Federal and Indian Units:											
The BLM or BIA has approved the successor	_				4/23/2007						
8. Federal and Indian Communization Ag	-		•								
The BLM or BIA has approved the operator f							•				
9. Underground Injection Control ("UIC"	•				orm 5, Transfer	of Autho	ority to				
Inject, for the enhanced/secondary recovery un	it/project for	the wa	ater disposal wel	ll(s) listed o	n:		-				
DATA ENTRY:											
1. Changes entered in the Oil and Gas Database			4/30/2007 and 5/15/2007								
2. Changes have been entered on the <b>Monthly Op</b>	erator Cha	nge Sp			4/30/2007 and 5	5/15/2007	7				
3. Bond information entered in RBDMS on:			4/30/2007 and								
				4/30/2007 and 5/15/2007							
5. Injection Projects to new operator in RBDMS of	4/30/2007 and										
6. Receipt of Acceptance of Drilling Procedures for	or APD/New	on:		n/a							
BOND VERIFICATION:											
1. Federal well(s) covered by Bond Number:			<u>FSB000024</u> 799446	-							
• • • • •	2. Indian well(s) covered by Bond Number:				0.45000000						
3a. (R649-3-1) The NEW operator of any state/fee well(s) listed covered by Bond Number 965003033											
3b. The <b>FORMER</b> operator has requested a release of liability from their bond on:											
LEASE INTEREST OWNER NOTIFICATION:											
4. (R649-2-10) The NEW operator of the fee wells has been contacted and informed by a letter from the Division											
of their responsibility to notify all interest owners of this change on:  n/a											
COMMENTS: THIS IS A COMPANY NAME CHANGE.											
SOME WELL NAMES HAY		HANIC	SED AS REOU	IESTED							
SOME MELL MAMES LA	V L DEEN L	VIII/	ししし えじ スロダク	レシェニレ							

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
RWS 3ML-9-9-24	RWS 3ML-9-9-24	NENW	09	090S	240E	4304735483	15190	Federal	GW	S
RWS 10ML-6-9-24	RWS 10ML-6-9-24	NWSE	. 06	090S	240E	4304735653	15333	Federal	GW	P
CWD 4ML-32-8-24	CWD 4ML-32-8-24	NWNW	. 32	080S	240E	4304735684	14288	Federal	GW	P
NBZ 4ML-30-8-24	NBZ 4D-30-8-24	NWNW	: 30	080S	240E	4304737229		Federal	GW	APD
NBZ 6ML-30-8-24	NBZ 6ML-30-8-24	SENW	30	080S	240E	4304737230		Federal	:GW	APD
NBZ 8ML-30-8-24	NBZ 8ML-30-8-24	SENE	30	080S	240E	4304737231	15976	Federal	GW	DRL
NBZ 10ML-30-8-24	NBZ 10ML-30-8-24	NWSE	30	080S	240E	4304737232		Federal	GW	APD
NBZ 12ML-30-8-24	NBZ 12D-30-8-24	NWSW	30	080S	240E	4304737233		Federal	GW	APD
NBZ 14ML-30-8-24	NBZ 14ML-30-8-24	SESW	30	080S	240E	4304737234		Federal	GW	APD
NBZ 6ML-31-8-24	NBZ 6D-31-8-24	SENW	31	080S	240E	4304737235	<del></del>	Federal	GW	APD
NBZ 4ML-31-8-24	NBZ 4D-31-8-24	NWNW	31	080S	240E	4304737236		Federal	GW	APD
NBZ 13ML-29-8-24	NBZ 13ML-29-8-24	SWSW	29	080S	240E	4304737237	15954	Federal	GW	DRL
NBZ 8ML-31-8-24	NBZ 8D-31-8-24	SENE	31	080S	240E	4304737238	Ī	Federal	GW	APD
NBZ 2ML-31-8-24	NBZ 2ML-31-8-24	NWNE	31	080S	240E	4304737239		Federal	GW	APD
NBZ 11ML-29-8-24	NBZ 11D-29-8-24	NESW	29	080S	240E	4304737240		Federal	GW	APD
NBZ 5ML-29-8-24	NBZ 5D-29-8-24	SWNW	29	080S	240E	4304737241		Federal	GW	APD
NBZ 7ML-29-8-24	NBZ 7ML-29-8-24	SWNE	29	080S	240E	4304737243	-	Federal	GW	APD
NBZ 9ML-29-8-24	NBZ 9D-29-8-24	NESE	- 29	080S	240E	4304737244		Federal	GW	APD
NBZ 15ML-29-8-24	NBZ 15ML-29-8-24	SWSE	29	080S	240E	4304737246	!	Federal	GW	APD
CWD 3ML-32-8-24	CWD 3ML-32-8-24	NENW	32	080\$	240E	4304737274		Federal	GW	APD
CWD 8ML-32-8-24	CWD 8ML-32-8-24	SENE	32	080S	240E	4304737275		Federal	GW	APD
CWD 12ML-32-8-24	CWD 12ML-32-8-24	NWSW	32	080S	240E	4304737276	15323	Federal	GW	S
CWD 14ML-32-8-24	CWD 14ML-32-8-24	SESW	32	080S	240E	4304737277		Federal	GW	APD
CWD 16ML-32-8-24	CWD 16D-32-8-24	SESE	32	080S	240E	4304737278		Federal	GW	APD
RWS 2ML-5-9-24	RWS 2ML-5-9-24	NWNE	05	090S	240E	4304737306	15925	Federal	GW	DRL
RWS 8ML-5-9-24	RWS 8D-5-9-24	SENE	05	090S	240E	4304737307		Federal	GW	APD
RWS 10ML-5-9-24	RWS 10ML-5-9-24	NWSE	05	090S	240E	4304737308	15787	Federal	GW	P
RWS 12ML-5-9-24	RWS 12ML-5-9-24	NWSW	05	090S	240E	4304737309		Federal	GW	P
RWS 14ML-5-9-24	RWS 14D-5-9-24	SESW	05	090S	240E	4304737310		Federal	GW	APD
RWS 16ML-5-9-24	RWS 16ML-5-9-24	SESE	05	090S	240E	4304737311		Federal	GW	APD
RWS 12ML-6-9-24	RWS 12ML-6-9-24	NWSW	06	090S	240E	4304737312	15947		GW	DRL
RWS 16ML-6-9-24	RWS 16ML-6-9-24	SESE	06	090S	240E	4304737335	<del></del>	Federal	GW	DRL
CWD 1ML-32-8-24	CWD 1ML-32-8-24	NENE	32	080S	240E	4304737346		Federal	GW	APD
CWD 10ML-32-8-24	CWD 10D-32-8-24	NWSE	32	080S	240E	4304737347	-	Federal	GW	APD
RWS 6D-5-9-24	RWS 6D-5-9-24	SENW	05	090S	240E	4304737350		Federal	GW	APD
RWS 4ML-5-9-24	RWS 4ML-5-9-24	NWNW	05	090S	240E	4304737351	16020	Federal	GW	DRL
RWS 8D-6-9-24	RWS 8D-6-9-24	SENE	06	090S	240E	4304737352	15858		GW	DRL
RWS 2ML-6-9-24	RWS 2D-6-9-24	NWNE	06	090S	240E	4304737411		Federal	GW	APD
RWS 4ML-6-9-24	RWS 4ML-6-9-24	NWNW	06	090S	240E	4304737412	16035		GW	DRL
RWS 6D-6-9-24	RWS 6D-6-9-24	SENW	06	090S	240E	4304737413	99999		GW	DRL
RWS 14ML-6-9-24	RWS 14D-6-9-24	SESW	06	090S	240E	4304737414		Federal	GW	APD

#### QEP Uinta Basin (N2460) to QUESTAR E and P (N5085) BIG VALLEY UNIT

Original Well Name	Well-Name-&tNo.	Q/Q	SEC	TWP RNG	API	Entity	Lease	Well Type	Status
RWS 5ML-9-9-24	RWS 5ML-9-9-24	SWNW	09	090S 240E	4304738645		Federal	GW	APD
RWS 12ML-9-9-24	RWS 12ML-9-9-24	NWSW	09	090S 240E	4304738646		Federal	GW	APD

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

		5. LEASE DESIGNATION AND SERIAL NUMBER: SOO attached					
SUNDRY NOTICES AND REPORTS ON WELLS					NDIAN, ALLOTTEE OR TRIBE NAME: e attached		
Do not use this form for proposals to drill n drill horizontal la	new wells, significantly deepen existing wells below aterals. Use APPLICATION FOR PERMIT TO DRIL	current bottom-hole deg L form for such proposi	th, reenter plugged wells, or to		IT OF CA AGREEMENT NAME:		
1. TYPE OF WELL OIL WELL	1. TYPE OF WELL OIL WELL GAS WELL OTHER						
2. NAME OF OPERATOR:					attached NUMBER.		
	N AND PRODUCTION COMPA	ANY			ched		
3. ADDRESS OF OPERATOR: 1050 17th Street Suite 500 CIT	, Denver STATE CO	, <sub>E</sub> 80265	PHONE NUMBER: (303) 308-3068	10. FII	ELD AND POOL, OR WILDCAT:		
4. LOCATION OF WELL FOOTAGES AT SURFACE: attache	_			COUN	ту: Uintah		
QTR/QTR, SECTION, TOWNSHIP, RAN	GE, MERIDIAN:			STATE	:: UTAH		
11. CHECK APPE	ROPRIATE BOXES TO INDICA	TE NATURE	OF NOTICE REPO	RT O			
TYPE OF SUBMISSION			PE OF ACTION	, 0	TO THE CONTRACT OF THE CONTRAC		
NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will start:  1/1/2007	ACIDIZE ALTER CASING CASING REPAIR CHANGE TO PREVIOUS PLANS	DEEPEN FRACTURE NEW CONS OPERATOR	TREAT TRUCTION		REPERFORATE CURRENT FORMATION SIDETRACK TO REPAIR WELL TEMPORARILY ABANDON TUBING REPAIR		
SUBSEQUENT REPORT (Submit Original Form Only)  Date of work completion:	CHANGE TUBING CHANGE WELL NAME CHANGE WELL STATUS COMMINGLE PRODUCING FORMATIONS CONVERT WELL TYPE	RECLAMAT			VENT OR FLARE WATER DISPOSAL WATER SHUT-OFF OTHER: Operator Name Change		
12. DESCRIBE PROPOSED OR CO	MPLETED OPERATIONS. Clearly show all	pertinent details inc	luding dates, deoths, volume	es etc			
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  Effective January 1, 2007 operator of record, QEP Uinta Basin, Inc., will hereafter be known as QUESTAR EXPLORATION AND PRODUCTION COMPANY. This name change involves only an internal corporate name change and no third party change of operator is involved. The same employees will continue to be responsible for operations of the properties described on the attached list. All operations will continue to be covered by bond numbers:  Federal Bond Number: 965002976 (BLM Reference No. ESB000024)  Utah State Bond Number: 965003033  Fee Land Bond Number: 965003033  Current operator of record, QEP UINTA BASIN, INC., hereby resigns as operator of the properties as described on the attached list.  Jay B. Neese, Executive Vice President, QEP Uinta Basin, Inc.  Successor operator of record, QUESTAR EXPLORATION AND PRODUCTION COMPANY, hereby assumes all rights, duties and obligations as operator of the properties as described on the attached list							
			xecutive Vice Presionation and Production		pany		
NAME (PLEASE PRINT) Detra K. S	tanberry	TITLE		latory	Affairs		
SIGNATURE	- Standeng	DATE	3/16/2007				
his space for State use only)							

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#### FORM 9

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL GAS AND MINING

	N OF OIL, GAS AND MI	NING		5. LEASE DESIGNATION AND SERIAL NUMBER: See attached
SUNDRY NOTIC	ES AND REPORT	S ON WELL	S	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: SOE attached
Do not use this form for proposals to drill new wells, significant drill horizontal laterals. Use AF	ficantly deepen existing wells below cur PPLICATION FOR PERMIT TO DRILL I	rent bottom-hole depth, form for such proposals.	reenter plugged wells, or to	7. UNIT or CA AGREEMENT NAME: See attached
1 TYPE OF WELL	GAS WELL OTHER_			8. WELL NAME and NUMBER:
2. NAME OF OPERATOR:				see attached  9. API NUMBER:
QUESTAR EXPLORATION AND P	RODUCTION COMPAN			attached
1050 17th Street Suite 500 Denver	STATE CO		HONE NUMBER: (303) 308-3068	10. FIELD AND POOL, OR WILDCAT:
4. LOCATION OF WELL	OTATE 7.1			
FOOTAGES AT SURFACE: attached				COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN	N:			STATE: UTAH
14 CHECK APPROPRIAT	E BOYES TO INDICAT	'E NATURE O	ENOTICE DESCR	
TYPE OF SUBMISSION	E BOXES TO INDICAT		F NOTICE, REPOR	II, OR OTHER DATA
NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will start:  1/1/2007  CHANC  SUBSEQUENT REPORT (Submit Original Form Only)  Date of work completion:  CASIN  CHANC  CHANC  CHANC  CHANC  CHANC  CHANC  CHANC	R CASING IG REPAIR GE TO PREVIOUS PLANS GE TUBING GE WELL NAME GE WELL STATUS HINGLE PRODUCING FORMATIONS ERT WELL TYPE  PPERATIONS. Clearly show all posters.	DEEPEN FRACTURE TE NEW CONSTR OPERATOR CI PLUG AND AB. PLUG BACK PRODUCTION RECLAMATION RECOMPLETE PETINENT DETAILS	LEAT  UCTION  HANGE  ANDON  (START/RESUME)  I OF WELL SITE  - DIFFERENT FORMATION  ding dates, depths, volumes	
NAME (PLEASE PRINT)  SIGNATURE  This space for State use only)	Shen	TITLE DATE	Supervisor, Regula 4/17/2007	itory Affairs

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### United States Department of the Interior

# BUREAU OF LAND MANAGEMENT Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155



IN REPLY REFER TO 3180 UT-922

April 23, 2007

Questar Exploration and Production Company 1050 17th Street, Suite 500 Denver, Colorado 80265

Re:

Big Valley Unit

Uintah County, Utah

#### Gentlemen:

On April 12, 2007, we received an indenture dated April 6, 2007, whereby QEP Uinta Basin, Inc. resigned as Unit Operator and Questar Exploration and Production Company was designated as Successor Unit Operator for the Big Valley Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective April 23, 2007. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Big Valley Unit Agreement.

Your nationwide oil and gas bond No. ESB000024 will be used to cover all federal operations within the Big Valley Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Greg J. Noble

Greg J. Noble Acting Chief, Branch of Fluid Minerals

**Enclosure** 

bcc:

Field Manager - Vernal (w/enclosure)

SITLA

Division of Oil, Gas & Mining File - Big Valley Unit (w/enclosure)

Agr. Sec. Chron Reading File Central Files

UT922:TAThompson:tt:4/23/07

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DIV. OF OIL, GAS. & MINING

Form 3160-5		UNITED STATES	0757			FORM APPROVED OMB No. 1004-0135	
(November 1994)	DEPA	ARTMENT OF THE INTE	RIOR RECEIV	ED	1	Expires July 31, 1996	
	BUR	EAU OF LAND MANAGEM	ENY EKNAL FIEL	U OFFICE	5. Lease Serial	No.	
	SUNDRY N	NOTICES AND REPORTS (	ON WELLS		UTU-77301		
		form for proposals to di		PM 1: 19	6. If Indian, All	ottee or Tribe Name	
	abandoned well.	Use Form 3160-3 (APD) fo	r such proposals.				i
			DEPT. OF THE	INTERIOR	N/A		
CUDI	WIT IN TOIDI IC	ATE - Other Instruction	one on reverse s	AD MGM I.	7. If Unit or CA/A	greement, Name and/or No.	
SUBI	WII IN TRIPLIC	ATE - Outer Instruction	ulis uli levelse si	<del></del>	BIG VALLE	Y UNIT #UTU-813	;08X
<ol> <li>Type of Well</li> </ol>							
Oil Well	X Gas Well	Other			8. Well Name		İ
<ol><li>Name of Operator</li></ol>					NBZ 9ML-29		
QEP Uinta Basin 3a. Address	, Inc.	Contact: Jan N			9. API Well No		
3a. Address			3b. Phone No. (include	area code)	43-047-3724		
11002 East 1750			435-781-4032		<b>⊣</b>	ol, or Exploratory Area	
		., or Survey Description)			UNDESIGN		
1789' FSL 860' F	EL, NESE, SEC	. 29, T8S, R24E			11. County or Pa	arish, State	
					Uintah		
					<u> </u>		
12. CHECK APPRO	PRIATE BOX(ES) T	O INDICATE NATURE OF N	NOTICE, REPORT, OR	OTHER DATA			
TYPE OF SUBM	ISSION	TYPE OF ACTION					
Notice of Intent		Acidize	Deepen		(Start/Resume)	Water Shut-Off	
<u> </u>		Alter Casing	Fracture Treat	Reclamation		Well Integrity	
Subsequent Repor	rt	Casing Repair	New Construction	Recomplete		Other	<del></del>
l		Change Plans	Plug and Abandon	Temporarily		APD EXTENSI	ON
Final Abandonme	<del></del>	Convert to Injection  s (clearly state all pertinent detail	Plug Back	Water Disp			
Following completic Testing has been determined that the si	on of the involved oper completed. Final Abar the is ready for final inspect n, Inc., hereby req	uests a 1 year extension	a multiple completion or i	NBZ 9ML-29-	on, have been con	VED	Once I
14 I hereby certify the	at the foregoing is true a	nd correct					
Name (Printed/Typed)	and total outing to true a		Title				
1 ' ' '			Regulatory Ass	istant			
Laura Bills	<del></del>		Date Date	istant			
Signature	an Bil	0.		<b>57</b>			
	ra Bill	2	January 23, 200				
		THIS SPACE I	OR FEDERAL OR STA	re use			
Approved by	Port		Petrol	eum En	gineer	FEB 6	2097
	gal or equitable title to those	al of this notice does not warrant or certic erights in the subject lease which would					
		y person knowingly and willfully to mal	ke to any department or agency	of the United States ar	ny false, fictitious or		
1	presentations as to any mat						
	•						
(Instructions on reverse)							

#### Application for Permit to Drill Request for Permit Extension Validation

Validation
(this form should accompany the Sundry Notice requesting permit extension)

Well Name: Location: Company Perr	1789' FSL 860' FEL	NESE SEC. 29 T8S R24E QEP UINTA BASIN, INC. 1/27/2006		
above, hereby	verifies that the i	legal rights to drill on t information as submitte mains valid and does n	ed in the previou	ısly
Following is a coverified.	hecklist of some	e items related to the a	oplication, whicl	n should be
	ivate land, has tl n updated? Yes	he ownership changed □ No ☑	, if so, has the s	urface
Have any wells the spacing or	been drilled in t siting requireme	the vicinity of the proponts for this location? Ye	sed well which es⊟ No ☑	would affect
Has there been permitting or op	n any unit or othe peration of this p	er agreements put in pla proposed well? Yes⊡N	ace that could a lo☑	iffect the
Have there bee	en any changes to could affect the p	to the access route incloroposed location? Yes	luding ownershi ;□ No ☑	p, or right-
Has the approv	red source of wa	ater for drilling changed	? Yes□ No☑	
Have there bee which will requi evaluation? Ye	ire a change in p	changes to the surface plans from what was dis	location or accesscussed at the o	ess route onsite
Is bonding still	in place, which o	covers this proposed w	ell? Yes ☑ No □	]
Banco	Bills		1/23/2007	
Signature Signature			Date	
Title: REGULA	TORY ASSISTANT	Γ		
Representing:	QEP UINTA BAS	IN, INC.		RECEIVED MAR 0 5 2007

### **CONDITIONS OF APPROVAL**

### QEP Uintah Basin, Inc.

### **Notice of Intent APD Extension**

Lease:

UTU-77301

Well:

NBZ 9ML-29-8-24

Location:

NESE Sec 29-T8S-R24E

An extension for the referenced APD is granted with the following conditions:

1/27/08

- 1. The extension and APD shall expire on  $\frac{2}{6}$ .
- 2. No other extension shall be granted.

If you have any other questions concerning this matter, please contact Matt Baker of this office at (435) 781-4490

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DIV. OF OIL, GAS & MINING

#### STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL. GAS AND MINING



FORM 9

l	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301		
SUNDRY	NOTICES AND REPORTS ON	WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill n drill horizontal la	ew wells, significantly deepen existing wells below current botto terals. Use APPLICATION FOR PERMIT TO DRILL form for si	om-hole depth, reenter plugged wells, or to uch proposals.	7. UNIT OF CA AGREEMENT NAME: BIG VALLEY UNIT # UTU-81308X
1. TYPE OF WELL OIL WELL	GAS WELL OTHER		8. WELL NAME and NUMBER: NBZ 9ML-29-8-24
2. NAME OF OPERATOR: QUESTAR EXPLORATIO	N & DRODUCTION CO		9. API NUMBER: 4304737244
3. ADDRESS OF OPERATOR:	<del>,</del>	PHONE NUMBER:	10. FIELD AND POOL, OR WILDCAT:
11002 E. 17500 S. 4. LOCATION OF WELL	VERNAL STATE UT ZIP 8407	8 (435) 781-4331	WILDCAT
FOOTAGES AT SURFACE: 1789'	FSL 860' FEL		COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHIP, RAN	GE, MERIDIAN: NESE 29 8S 24E	_	STATE: UTAH
11. CHECK APP	ROPRIATE BOXES TO INDICATE NA	TURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
NOTICE OF INTENT (Submit in Duplicate)		DEEPEN FRACTURE TREAT	REPERFORATE CURRENT FORMATION  SIDETRACK TO REPAIR WELL
Approximate date work will start:		NEW CONSTRUCTION	TEMPORARILY ABANDON
	CHANGE TO PREVIOUS PLANS	OPERATOR CHANGE	TUBING REPAIR
		PLUG AND ABANDON	VENT OR FLARE
SUBSEQUENT REPORT (Submit Original Form Only)		PLUG BACK	WATER SHIT OFF
Date of work completion:		PRODUCTION (START/RESUME) RECLAMATION OF WELL SITE	☐ WATER SHUT-OFF  ☑ OTHER: APD EXTENSION
		RECOMPLETE - DIFFERENT FORMATION	Since A D DATE HOLD IN
12. DESCRIBE PROPOSED OR CO	DMPLETED OPERATIONS. Clearly show all pertinent	t details including dates, depths, volume	es, etc.
Questar Exploration & Pro	oduction Co. hereby requests a 1 year	extension on the NBZ 9ML-	29-8-24.
		tha	
	Approved by to Utah Division	of	
	Oil, Gas and M	ining	
	Poto: 10-73:	-03_	
	Date: 10-25		
	Ву:	A CONTRACTOR OF THE PARTY OF TH	
		7)	
NAME (PLEASE PRINT) Laura Bill	s	Regulatory Affair	
NAME (PLEASE PRINT)	10 Rilli		
SIGNATURE AMA	a Dul	DATE 10/18/2007	
(This areas for Made use onto)	<del></del>		

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# Application for Permit to Drill Request for Permit Extension Validation

The south and the south

Valati

(this form should accompany the Sundry Notice requesting permit extension)

43-047-37244

Well Name: NBZ 9ML-29-8-24	10 miles
Location: 1789' FSL 860' FEL, NESE, SEC. 29, T	
Company Permit Issued to: Questar Explorati Date Original Permit Issued: 10/24/2005	on & Production Co.
The undersigned as owner with legal rights to above, hereby verifies that the information as approved application to drill, remains valid and	submitted in the previously
Following is a checklist of some items related to verified.	to the application, which should be
If located on private land, has the ownership cl agreement been updated? Yes⊟No⊠	hanged, if so, has the surface
Have any wells been drilled in the vicinity of the the spacing or siting requirements for this locate	• •
Has there been any unit or other agreements permitting or operation of this proposed well?	•
Have there been any changes to the access roof-way, which could affect the proposed location	• • • •
Has the approved source of water for drilling c	hanged? Yes□No☑
Have there been any physical changes to the swhich will require a change in plans from what evaluation? Yes□No☑	
Is bonding still in place, which covers this prop	osed well? Yes⊠No□
Jama Bills	10/18/2007
Signature	Date
Title: Regulatory Affairs	
Representing: Questar Exploration & Production C	0.
	RECEIVED

OCT 2 2 2007

### Form 3160-5 (November 1994)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Expires July 31, 1996

5. Lease Serial No.

LITH 77004

UTU-77301

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an

6. If Indian, Allottee or Tribe Name

FORM APPROVED

abandoned well. Use Form 3160-3 (APD) for such proposals ÑÂ 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other Instructions on reverse side BIG VALLEY UNIT UTU-81308X Type of Well Oil Well X Gas Well 8. Well Name and No. Name of Operator NBZ 9ML-29-8-24 Questar Exploration & Production Co. Contact: Jan Nelson 9. API Well No. 3a. Address Phone No. (include area code) 43-047-37244 11002 East 17500 South Vernal, Utah 84078 435-781-4331 10. Field and Pool, or Exploratory Area Location of Well (Footage, Sec., T., R., M., or Survey Description) WILDCAT 1789' FSL 860' FEL, NESE, SECTION 29, T8S, R24E 11. County or Parish, State UINTAH 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION X Notice of Intent Acidize X Deepen Production (Start/Resume) Water Shut-Off Alter Casing Fracture Treat Reclamation Well Integrity ■ Subsequent Report Casing Repair New Construction Recomplete Other Change Plans Plug and Abandon Temporarily Abandon Name Change ☐ Final Abandonment Notice Convert to Injection Water Disposal Plug Back

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days Following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Questar Exploration & Production Company proposes to deepen the well from the approved total depth of 9,000' to 13,225'. The proposed changes require a change in casing design and cement design. Attached is a new 8-point Drilling Plan showing the proposed changes.

Questar Exploration & Production Company also proposes to change the well name from NBZ 9ML-29-8-24 to NBZ 9D-29-8-24.

COPY SERI TO OPERATOR
Date: 145 140

Federal Approval of this Action is Necessary RECEIVED NOV 2 9 2007

	D	IV. OF OIL, GAS & MINING
14. I hereby certify that the foregoing is true and correct		
Name (Printed/Typed)	Title	
Laura Bills	Regulatory Affairs	
Signature O: 10	Date	
Naura Bills	November 27, 2007	
THIS SPACE FOR	R FEDERAL OR STATE USE	
Approved by	Title	Date
Trolled	BRADLEY G. HILL	12-04-07
Conditions of approval, it and are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office ENVIRONMENTAL MANAGER	
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to fraudulent statements or representations as to any matter within its jurisdiction.	any department or agency of the United States any false,	fictitious or

#### DRILLING PROGRAM

#### ONSHORE OIL & GAS ORDER NO. 1 Approval of Operations on Onshore Federal Oil and Gas Leases

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

#### 1. Formation Tops

<u>Formation</u>	<u>Depth</u>
Uinta	Surface
Green River	1,677'
Wasatch	4,257'
Mesaverde	5,772'
Sego	7,817'
Castlegate	8,047'
Mancos Shale	8,582'
Frontier	11,747'
Dakota	12,737'
Morrison	13,137'
TD	13,225'

#### 2. Anticipated Depths of Oil Gas Water and Other Mineral Bearing Zones

The estimated depths at which the top and bottom of the anticipated water, oil, gas. Or other mineral bearing formations are expected to be encountered are as follows:

<u>Substance</u>	<u>Formation</u>	<u>Depth</u>
Gas	Wasatch	4,257
Gas	Mesaverde	5,772'
Gas	Mancos Shale	8,582'
Gas	Frontier	11,747
Gas	Dakota	12,737'

All fresh water and prospectively valuable minerals encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

All water shows and water-bearing sands will be reported to the BLM in Vernal, Utah. Copies of State of Utah form OGC-8-X are acceptable. If flows are detected, samples will be submitted to the BLM along with any water analyses conducted. Fresh water will be obtained from Wonsits Valley water right # A36125 (which was filed on May 7, 1964,) or Red Wash water right # 49-2153 (which was filed on March 25, 1960). It was determined by the Fish and Wildlife Service that any water right number filed before1989 is not depleting to the Upper Colorado River System, to supply fresh water for drilling purposes. All water resulting from drilling operations will be disposed of at Red Wash Central

#### **DRILLING PROGRAM**

Battery Disposal Site; SWSE, Section 27, T7S, R23E or Wonsits Valley Disposal Site; SWNW, Section 12, T8S, R21E.

#### 3. Operator's Specification for Pressure Control Equipment:

- A. 5,000 psi double gate, and 5,000 psi annular BOP (schematic attached) to 8,700' or intermediate casing point. 10,000 psi double gate, 10,000 psi single gate, and 10,000 psi annular BOP (schematic attached) below intermediate casing point.
- B. Functional test daily
- C. All casing strings shall be pressure tested (0.22 psi/foot or 1500 psi, whichever is greater) prior to drilling the plug after cementing; test pressure shall not exceed the internal yield pressure of the casing.
- D. Ram type preventers and associated equipment shall be tested to approved stack working pressure if isolated by test plug or to 50 percent of internal yield pressure of casing whichever is less. BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc..., for a 5M and 10M system and individual components shall be operable as designed.

#### 4. <u>Casing Design</u>:

Hole Size	Csg. Size	Top (MD)	Bottom (MD)	Wt.	Grade	Thread	Cond.
17-1/2""	14"	sfc	40'	Steel	Cond.	None	Used
12-1/4"	9-5/8"	sfc	2,200'	36.0	J-55	STC	New
8-3/4"	7"	sfc	8,700'	26.0	HCP-110	LTC	New
6–1/8"	4-1/2"	sfc	12,500'	13.5	P-110	LTC	New
6–1/8"	4-1/2"	12,500'	13,225'	15.1	P-110	LTC	New

Casing Strengths:			Collapse	Burst	Tensile (minimum)	
9-5/8"	36.0 lb.	J-55	STC	2,020 psi	3,520 psi	394,000 lb.
7"	26.0 lb.	HCP-110	LTC	7,800 psi	9,950 psi	693,000 lb.
4-1/2"	13.5 lb.	P-110	LTC	10,680 psi	12,410 psi	338,000 lb.
4-1/2"	15.1 lb.	P-110	LTC	14,350 psi	14,420 psi	406,000 lb.

#### ONSHORE OIL & GAS ORDER NO. 1 QUESTAR EXPLORATION & PRODUCTION COMPANY NBZ 9D-29-8-24

#### DRILLING PROGRAM

#### **MINIMUM DESIGN FACTORS:**

COLLAPSE: 1.125 BURST: 1.00 TENSION: 1.80

Area Fracture Gradient:

Maximum anticipated mud weight:

Maximum surface treating pressure:

Over pull margin (minimum):

Pressure while bumping plug:

0.9 psi/foot
13.5 ppg
8,500 psi
100,000 lbs
10,000 psi

#### 5. Auxiliary Equipment

- A. Kelly Cock yes
- B. Float at the bit no
- C. Monitoring equipment on the mud system visually and/or PVT/Flow Show
- D. Full opening safety valve on the rig floor yes
- E. Rotating Head yes

If drilling with air the following will be used:

- F. The blooie line shall be at least 6" in diameter and extend at least 100' from the well bore into the reserve/blooie pit.
- G. Blooie line ignition shall be provided by a continuous pilot (ignited when drilling below 500').
- H. Compressor shall be tied directly to the blooie line through a manifold.
- I. A mister with a continuous stream of water shall be installed near the end of the blooie lines for dust suppression.

Surface hole will be drilled with air, air/mist, foam, or mud depending on hole conditions. Drilling below surface casing will be with water based drilling fluids consisting primarily of fresh water, bentonite, lignite, caustic, lime, soda ash and polymers. No chromates will be used. It is not intended to use oil in the mud, however, in the event it is used, oil concentration will be less than 4% by volume. Maximum anticipated mud weight is 13.5 ppg.

#### DRILLING PROGRAM

No minimum quantity of weight material will be required to be kept on location.

PVT/Flow Show will be used from base of surface casing to TD.

Gas detector will be used from surface casing depth to TD.

#### 6. Testing, logging and coring program

- A. Cores none anticipated
- B. DST none anticipated
- C. Logging Mud logging 3000' to TD

  GR-SP-Induction, Neutron, Density open hole

  RST if hole conditions preclude open hole logs
- D. Formation and Completion Interval: Dakota, Mancos, Mesaverde and Wasatch intervals, final determination of completion will be made by analysis of logs.
   Stimulation Stimulation will be designed for the particular area of interest as encountered.

#### 7. <u>Cementing Program</u>

#### 20" Conductor:

Cement to surface with construction cement.

#### 9-5/8" Surface Casing: sfc – 2,200' (MD)

**Lead Slurry:** 0' - 1,900'. 405 sks (1190 cu ft) Rockies LT cement + 0.25 lb/sk Flocele. Slurry wt: 11.5 ppg, Slurry yield: 2.94 ft<sup>3</sup>/sk, Slurry volume: 12-1/4" hole + 100% excess. **Tail Slurry:** 1,900' - 2,200'. 150 sks (185 cu ft) 50/50 Poz Premium AG + 5% salt + 0.25 lb/sk Flocele. Slurry wt: 11.5 ppg, Slurry yield: 1.24 ft<sup>3</sup>/sk, Slurry volume: 12-1/4" hole + 100% excess.

#### 7" Intermediate Casing: sfc - 8,700' (MD)

Lead Slurry: 0' – 4,000'. 200 sks (770 cu ft) Halliburton Hi-Fill cement. Slurry wt: 11.0 ppg, Slurry yield: 3.86 ft<sup>3</sup>/sk, Slurry volume: 8-3/4" hole + 50% excess in open hole section.

**Tail Slurry:** 4,000' - 8,700'. 855 sks (1060 cu ft) 50/50 Poz Premium AG + 2.0% Bentonite + 0.6% Halad (R)-322 fluid loss + 2.0% Microbond M expander + 5% salt + 0.25 lb/sk Flocele. Slurry wt: 14.35 ppg, Slurry yield: 1.24 ft<sup>3</sup>/sk, Slurry volume: 8-3/4" hole + 50% excess.

#### 4-1/2" Production Casing: sfc - 13,225' (MD)

**Lead Slurry:** 0' - 4,000'. 110 sks (425 cu ft) Halliburton Hi-Fill cement + 16% Bentonite + 0.75% Econolite + 3% salt + 0.8% HR-7 retarder. Slurry wt: 11.0 ppg, Slurry yield: 3.84 ft<sup>3</sup>/sk, Slurry volume: 4-1/2" casing inside 7" casing.

#### ONSHORE OIL & GAS ORDER NO. 1 QUESTAR EXPLORATION & PRODUCTION COMPANY NBZ 9D-29-8-24

#### **DRILLING PROGRAM**

**Tail Slurry:**  $4,000^{\circ} - 13,225^{\circ}$ . 1055 sks (1310 cu ft) of 50/50 Poz Premium AG + 2.0% Bentonite + 0.6% Halad (R)-322 fluid loss + 2.0% Microbond M expander + 5% salt + 0.2% HR-5 retarder + 0.25 lb/sk Flocele. Slurry wt: 14.35 ppg, Slurry yield: 1.24 ft<sup>3</sup>/sk, Slurry volume: 6-1/8" hole + 20% excess in open hole section.

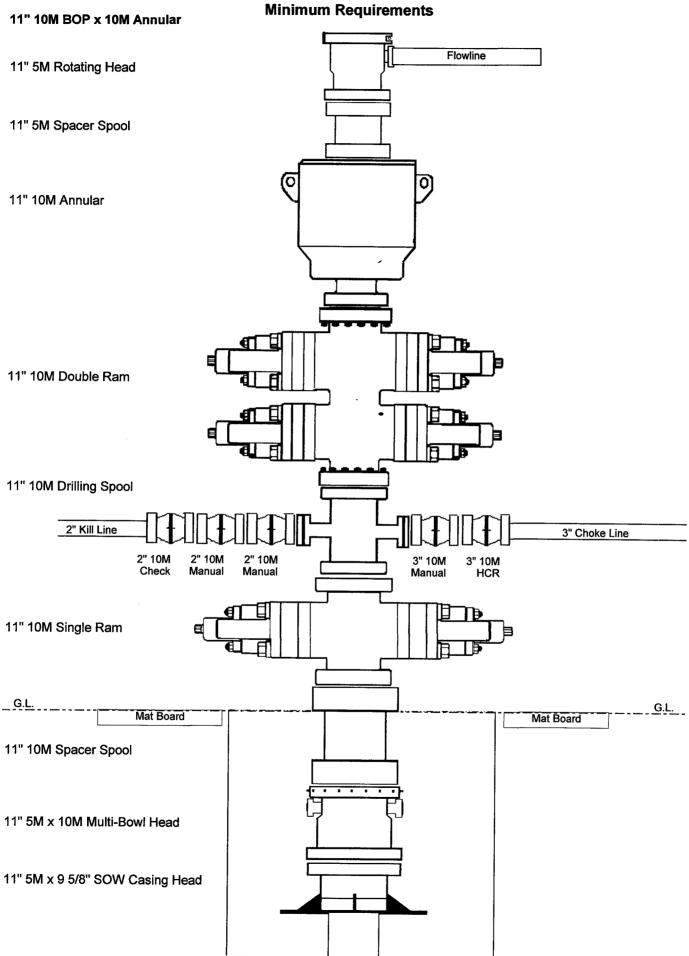
\*Final cement volumes to be calculated from caliper log with an attempt to be made to circulate cement to the surface on the intermediate string and 4,000' on the production string. A bond log will be run across the zone of interest and across zones as required by the authorized officer to insure protection of natural resources.

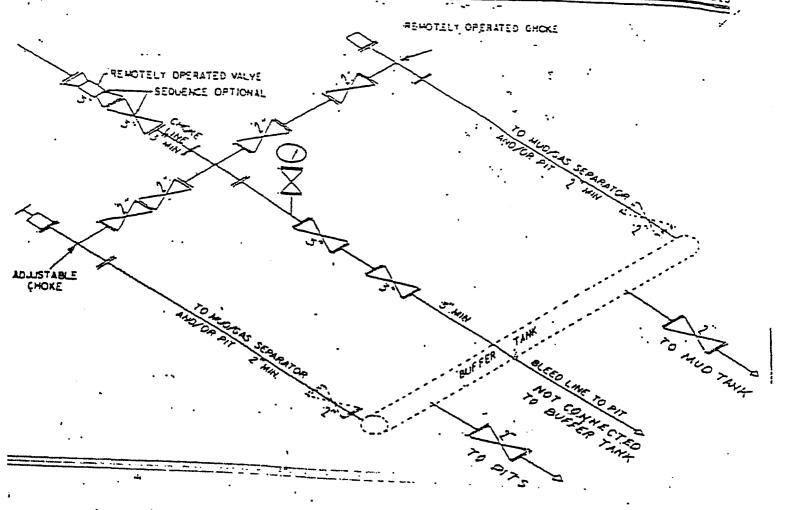
#### 8. Anticipated Abnormal Pressures and Temperatures, Other Potential Hazards

No abnormal temperatures or pressures are anticipated. No H2S has been encountered in or known to exist from previous wells drilled to similar depths in the general area. Maximum anticipated bottom hole pressure equals approximately 9,280 psi. Maximum anticipated bottom hole temperature is 250° F.

Minor loss circulation zones (seepage) will be handled by either LCM sweeps containing 15% to 30% LCM material or by adding LCM material to the entire fluid system ranging from 5% to 30%. LCM material will include saw dust, mica (fine, medium and course), cedar fiber, fiber seal, walnut hulls, etc. Major loss circulation zones will be handled by either cement plugs or sodium silicate plugs. No major loss zones are anticipated.

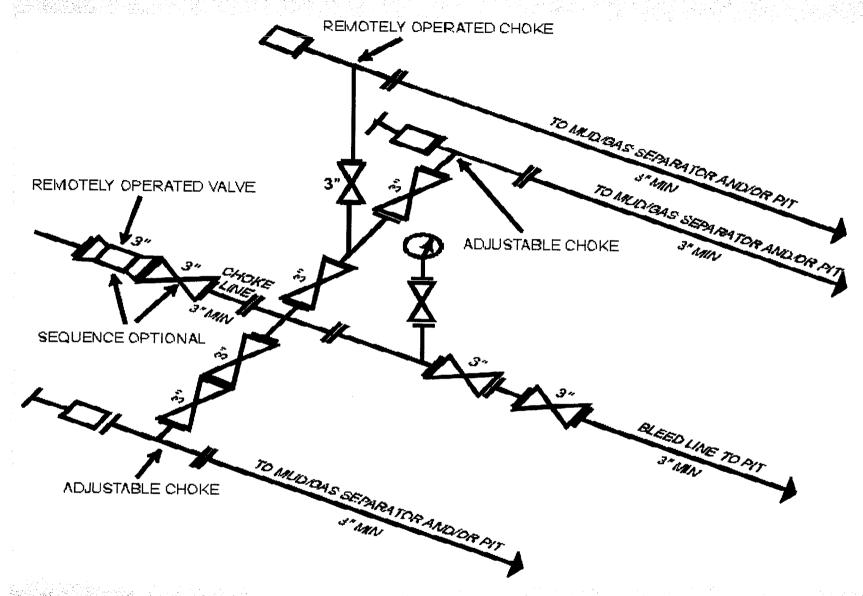
QUESTAR / WEXPRO
10M BOP x 5M Annular
Minimum Requirements





2 5M CHOKE MANIFOLD EQUIPMENT — CONFIGURATION OF CHOKES MAY VARY

[FR Doc. 85-25738 Filed 11-17-80; h45 am] . FLLMG CODE 4716-14-0



I-4 10M and 15M Choke Manifold Equipment -- Configuration of chokes may vary

[54 FR 39528, Sept. 27, 1989]

### **DIVISION OF OIL, GAS AND MINING**

### **SPUDDING INFORMATION**

Name of Cor	npany: QUES'I	TAR EXPLORAT	TON &	PRODU	CTION	COMPANY
Well Name:		NBZ 9D-29-	-8-24			
		1				
Section 29	<b>9</b> Township_	<b>08S</b> Range_	24E	_County_	UIN'	ГАН
Drilling Cor	itractor	PETE MARTIN	DRLG	]	RIG#_	RATHOLE
SPUDDE	D:					
		12/05/07				
	Time	12:15 PM	_ <del>_</del>			
	How	DRY				
Drilling wi	ll Commence	);				<del></del>
Reported by		LORA BILLS				
Telephone #_		(435) 781-4301			· · · · · ·	
Date	12/05/07	Signed	СНІ	)		

Form 3160-5 (June 1990)

#### **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

VED Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
II "ADDI ICATION EOD DEDMIT." for such proposals

UTU-77301

Use "APPLICATI	ON FOR PERMIT" for such proposals	6. If Indian, Allottee or Tribe Name N/A
CUDMI	T IN TRIPLICATE	7. If Unit or CA, Agreement Designation
Type of Well Oil Gas Well W Well Other	CONFIDENTIAL	BIG VALLEY UNIT #UTU-81308X 8. Well Name and No.
2. Name of Operator		NBZ 9ML 29 8 24
QUESTAR EXPLORATION & PRODUCTION CO	Contact: Dahn.Caldwell@questar.com	9. API Well No. 43-047-37244
Address and Telephone No.  11002 EAST 17500 SOUTH - VERNAL, UT 8407  Location of Well (Footage, Sec., T., R., M., or Survey Description)		10. Field and Pool, or Exploratory Area  UNDESIGNATED
1789' FSL, 860' FEL, NESE, SEC 29-T8	8S-R24E	11. County or Parish, State UINTAH
CHECK APPROPRIATE BO	OX(s) TO INDICATE NATURE OF NOTICE, RE	PORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACT	
Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction
X Subsequent Report	Plugging Back  Casing Repair	Non-Routine Fracturing  Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	X Other SPUD	Dispose Water
		(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
give subsurface locations and measured and true vertical depths for all a	details, and give pertinent dates, including estimated date of starting any proposed we narkers and zones pertinent to this work)  For hole. Set 40° of 14" conductor pipe. Cmtd	
3 - BLM, 2- Utah OG&M, 1 - Denver, 1 - file Wo	ru me-server	ECEIVED EC 0 6 2007
	ON , OF C	DIL, GAS & MINING
14. I hereby certify that the foregoing is true and correct Signed Dahn F. Caldwell	Office Administrator II	Date 12/4/07
(This space for Federal or State office use)		
Approved by:	Title	Date
Conditions of approval, if any		
Title 18 U.S.C. Section 1001, makes it a crime for any person knowing representations as to any matter within its jurisdiction.	gly and willfully to make to any department or agency of the United States an	VEDENTIAL

**ENTITY ACTION FORM - FORM 6** 

OPERATOR ACCT. No. N-5085

OPERATOR:

Questar Exploration & Production Co.

ADDRESS:

11002 East 17500 South

Vernal, Utah 84078 (435)781-4342

Action Code	Current Entity No.	New Entity No.	API Number	Well Name	QQ	SC	TP	RG	County	Spud Date	Effective Date
A	99999	16577	43-047-37244	NBZ 9ML 29 8 24	NESE	29	88	24E	Uintah	12/4/07	12/3//07
WELL 1	COMMEN	rs: MR	SN					·····		CONF	IDENTIAL
WELL 2	COMMEN	rs:	<u> </u>	<u> </u>			······	<del></del>			
				}							
WELL 3	COMMEN	rs:	<u> </u>							1	
WELL 4	COMMEN	rs:				-	<del>1 ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</del>	<del>!</del>			
				·							
WELL 5	COMMEN.	rs:	<u> </u>	<u> </u>	<u></u>	<b></b>	<b></b>	I	$\sim$		
ACTION	I CODES( A - Establis	See instruction h new entity for	s on back of form) r new well (single v	well only)		*******				1/2/2	(201.1

NOTE: Use De Wife Note of the English why each Action Code was selected

C - Re-assign well from one existing entity to another existing entity

B - Add new well to existing entity (group or unit well)

E - Other (explain in comments section)

D - Re-assign well from one existing entity to a new entity

(3/89)

**DEC 0 6 2007** 

DIV. OF OIL, GAS & MINING

Office Administrator II Title

12/4/07

Date

Phone No. (435)781-4342

## NOTICE OF LATE REPORTING DRILLING & COMPLETION INFORMATION

Utah Oil and Gas Conservation General Rule R649-3-6 states that,

> Operators shall submit monthly status reports for each drilling well (including wells where drilling operations have been suspended).

Utah Oil and Gas Conservation General Rule R649-3-21 states that.

- A well is considered completed when the well has been adequately worked to be capable of producing oil or gas or when well testing as required by the division is concluded.
- ➤ Within 30 days after the completion or plugging of a well, the following shall be filed:
  - Form 8, Well Completion or Recompletion Report and Log
  - · A copy of electric and radioactivity logs, if run
  - · A copy of drillstem test reports,
  - A copy of formation water analyses, porosity, permeability or fluid saturation determinations
  - · A copy of core analyses, and lithologic logs or sample descriptions if compiled
  - A copy of directional, deviation, and/or measurement-while-drilling survey for each horizontal well

Failure to submit reports in a timely manner will result in the issuance of a Notice of Violation by the Division of Oil, Gas and Mining, and may result in the Division pursuing enforcement action as outlined in Rule R649-10, Administrative Procedures, and Section 40-6-11 of the Utah Code.

As of the mailing of this notice, the division has not	received the required	reports for
Operator: Questar Exploration & Production Co.	Today's Da	te: <u>04/21/2008</u>
Well: 43 047 37244 NBZ 9D-29-8-24 85 24 E 29	API Number:	Drilling Commenced:
✓ List Attached		
To avoid compliance action, required reports should Utah Division of Oil, Gas and Mining 1594 West North Temple, Suite 1210 P.O. Box 145801 Salt Lake City, Utah 84114-5801	d be mailed within 7 b	usiness days to:
If you have questions or concerns regarding this ma at _(801) 538-5260	atter, please contact <u>l</u>	Rachel Medina

CC:

## NOTICE OF LATE REPORTING DRILLING & COMPLETION INFORMATION

#### **ATTACHMENT**

Operator:	Questar Exploration & Production Co.	Today's Date:	04/21/2008
		,	

Well:	API Number:	Drilling Commenced:
WV 5W-36-7-21	4304734099	05/29/2003
WV 4D-12-8-21	4304734268	09/26/2003
WV 3DML 13-8-21	4304737923	09/27/2006
SU 8M-12-7-21	4304736096	03/18/2007
WRU EIH 9CD26-8-22	4304738649	10/03/2007
NBE 12SWD-10-9-23	4304738875	10/22/2007
NBE 8CD-10-9-23	4304739341	10/27/2007
TU 3-35-7-21	4304738995	11/06/2007
WRU EIH 7AD-26-8-22	4304738637	11/19/2007
RW 43-26AG	4304736769	11/26/2007
RW 43-23AG	4304736770	11/26/2007
RW 21-26AD	4304736768	11/27/2007
RW 41-26AG	4304736818	11/28/2007
NBZ 6D-31-8-24	4304737235	12/05/2007
NBZ 4D-31-8-24	4304737236	12/05/2007
NBZ 9D-29-8-24	4304737244	12/05/2007

Form 3160-5 (November 1994)

## UNITED STATES ... DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB No. 1004-0135 Expires July 31, 1996

DD1.	merine in or the marena			L	2.4mc; 14., 15.0	
BUR		5. Lease Serial No.				
SUNDRY N		UTU-77301				
Do not use this		6. If Indian, Al	lottee or Tribe Name			
abandoned well.		,				
asandoned Well.					N/A	
SUBMIT IN TRIPLIC	ATE - Other Instruction	s on reverse sid	le	7. If Unit or CA/A	Agreement, Name and/or No.	
1. Type of Well				BIG VALLI	EY UNIT # UTU-81308X	
Oil Well X Gas Well	Other			8. Well Name and No.		
2. Name of Operator				NBZ 9D-29-8-24		
Questar Exploration & Production	Co Contac	t: Jan Nelson	ì	9. API Well No.		
3a. Address	3b		rea code)		43-047-37244	
11002 East 17500 South Vernal,		35-781-4331	´ L		ool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M.		33-701-4331				
· –				11. Causti as D	WILDCAT	
1789'FSL 860'FEL, NESE, SEC	7110N 29, 183, R24E			11. County or Pa	arish, State	
				L.	Jintah	
12. CHECK APPROPRIATE BOX(ES) T	O INDICATE NATURE OF NO	ΓΙCE, REPORT, OR O	THER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	Acidize	Deepen	Production (S	Start/Resume)	Water Shut-Off	
	Alter Casing	Fracture Treat	Reclamation		Well Integrity	
X Subsequent Report	Casing Repair	New Construction	Recomplete		Other	
Subsequent Report	Change Plans	Plug and Abandon [	Temporarily A	A handan		
☐ Final Abandonment Notice		<b>-</b> ~				
Final Abandonment Notice	Convert to Injection	Plug Back	Water Dispos	aı		
Attach the Bond under which the work wire Following completion of the involved opera Testing has been completed. Final Abandetermined that the site is ready for final inspection Questar Exploration & Production	tions. If the operation results in a redonment Notices shall be filed only on.)  Co. set Conductor on 12/04	multiple completion or rec after all requirements, in	ompletion in a nev cluding reclamation,	w interval, a For , have been com	m 3160-4 shall be filed once impleted, and the operator has	
Name (Printed/Typed)	a correct	Title				
Laura Bills		Associate Regula	tory Affairs A	nalyst		
Signature	$Z \cdot II$	Date				
naura 7		April 25, 2008				
	THIS SPACE FOR	FEDERAL OR STATE	Her			
	THIS SPACE FOR		USE	1111		
Approved by		Title			Date	
Conditions of approval, if any, are attached. Approval that the applicant holds legal or equitable title to those in the applicant holds legal or equitable title to the applicant holds legal or e	<del>-</del>	Office				
entitle the applicant to conduct operations thereon.		<u> </u>	W-11314			
Title 18 U.S.C. Section 1001, makes it a crime for any fraudulent statements or representations as to any matter	person knowingly and willfully to make to a within its jurisdiction.	RECEIV	End States any i	lalse, fictitious or		
(Instructions on reverse)		APR 2.8	2008		and a laste take the forth the state of the	

DIV. OF OIL, GAS & MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:

### **STATE OF UTAH**

CONTIDENTIAL

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

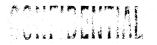
	UTU-77301
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	7. UNIT OF CA AGREEMENT NAME: BIG VALLEY UNIT #UTU-81308X
1. TYPE OF WELL OIL WELL GAS WELL 🗸 OTHER	8. WELL NAME and NUMBER: NBZ 9D-29-8-24
2. NAME OF OPERATOR:	9. API NUMBER:
QUESTAR EXPLORATION & PRODUCTION CO.  3. ADDRESS OF OPERATOR:  Tenore number:	4304737244  10. FIELD AND POOL, OR WILDCAT:
11002 E. 17500 S. CITY VERNAL STATE UT ZIP 84078 (435) 781-4301	WILDCAT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1789' FSL 860' FEL	COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 29 8S 24E	STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPO	ORT, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION	
NOTICE OF INTENT	REPERFORATE CURRENT FORMATION
(Submit in Duplicate)  Atter CASING  FRACTURE TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start:  CASING REPAIR  NEW CONSTRUCTION  CHANGE TO PREVIOUS PLANS  OPERATOR CHANGE	TEMPORARILY ABANDON
CHANGE TO PREVIOUS PLANS OPERATOR CHANGE  CHANGE TUBING PLUG AND ABANDON	Using Repair Vent or Flare
SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK	WATER DISPOSAL
(Submit Original Form Only)  CHANGE WELL STATUS  PRODUCTION (START/RESUME)	WATER SHUT-OFF
Date of work completion:  COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE	OTHER: MONTHLY
CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION	CTATUS DEDOUT
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volume Questar Exploration & Production Company set conductor on 12/04/2007. This location is a conductor of the conduct	,
NAME (PLEASE PRINT) Laura Bills TITLE Associate Regul	atory Affairs Analyst
SIGNATURE TOURA BILLS DATE 5/5/2008	

(This space for State use only)

RECEIVED
MAY 0 6 2003 CONFIDENTIAL

#### STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING



FORM 9

	DIVISION OF OIL, GAS AND MIN	NING		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301
SUNDRY	NOTICES AND REPORTS	ON WEL	LS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill no	ew wells, significantly deepen existing wells below curn terals. Use APPLICATION FOR PERMIT TO DRILL fo	ent bottom-hole dep	th, reenter plugged wells, or to	7. UNIT OF CA AGREEMENT NAME: BIG VALLEY UNIT #UTU-81308X
1. TYPE OF WELL OIL WELL		in for such propose		8. WELL NAME and NUMBER: NBZ 9D-29-8-24
2. NAME OF OPERATOR:				9. API NUMBER:
QUESTAR EXPLORATION  3. ADDRESS OF OPERATOR:	N & PRODUCTION CO.	en de la companya de La companya de la co	PHONE NUMBER:	4304737244  10. FIELD AND POOL, OR WILDCAT:
	, VERNAL STATE UT ZIP	84078	(435) 781-4301	WILDCAT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1789' F				COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHIP, RANG	GE, MERIDIAN: NESE 29 8S 24	4E		STATE: UTAH
11. CHECK APPR	ROPRIATE BOXES TO INDICAT	E NATURE	OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION			YPE OF ACTION	
NOTICE OF INTENT	ACIDIZE	DEEPEN		REPERFORATE CURRENT FORMATION
(Submit in Duplicate)  Approximate date work will start:	ALTER CASING	FRACTURE		SIDETRACK TO REPAIR WELL
Approximate date work will start.	CASING REPAIR  CHANGE TO PREVIOUS PLANS		TRUCTION	TEMPORARILY ABANDON
	CHANGE TUBING	DPERATOR PLUG AND		Using Repair Vent or Flare
SUBSEQUENT REPORT	CHANGE WELL NAME	PLUG BACI		WATER DISPOSAL
(Submit Original Form Only)	CHANGE WELL STATUS		` ON (START/RESUME)	WATER SHUT-OFF
Date of work completion:	COMMINGLE PRODUCING FORMATIONS		ION OF WELL SITE	OTHER: MONTHLY
ander (1. dec. 1. dec. Banada (1. dec. 1. dec	CONVERT WELL TYPE	=	TE - DIFFERENT FORMATION	STATUS REPORT
				n Questar's future drilling schedule.
				RECEIVED
				JUN 0 9 2008
				DIV. OF OIL, GAS & MINING
NAME (PLEASE PRINT) Laura Bills		ТІТІ	F Associate Regula	atory Affairs Analyst
SIGNATURE SIGNATURE	u Bill	DAT	6/3/2008	
This space for State use only)				CONFIDENTIAL

(5/2000)

	FORM 9				
	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301				
SUNDRY	NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A			
	new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to aterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.				
1. TYPE OF WELL OIL WELL	8. WELL NAME and NUMBER: NBZ 9D-29-8-24				
2. NAME OF OPERATOR: QUESTAR EXPLORATION		9. API NUMBER: 4304737244			
	Y VERNAL STATE UT ZIP 84078 PHONE NUMBER: (435) 781-4301	10. FIELD AND POOL, OR WILDCAT: WILDCAT			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1789'	FSL 860' FEL	COUNTY: UINTAH			
QTR/QTR, SECTION, TOWNSHIP, RAM	ige, meridian: NESE 29 8S 24E	STATE: UTAH			
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION				
NOTICE OF INTENT (Submit in Duplicate)	ACIDIZE DEEPEN  ALTER CASING FRACTURE TREAT	REPERFORATE CURRENT FORMATION SIDETRACK TO REPAIR WELL			
Approximate date work will start:	CASING REPAIR NEW CONSTRUCTION	TEMPORARILY ABANDON			
	CHANGE TO PREVIOUS PLANS OPERATOR CHANGE	TUBING REPAIR			
	CHANGE TUBING PLUG AND ABANDON	VENT OR FLARE			
SUBSEQUENT REPORT (Submit Original Form Only)	CHANGE WELL NAME PLUG BACK	WATER DISPOSAL			
Date of work completion:	CHANGE WELL STATUS PRODUCTION (START/RESUME)	WATER SHUT-OFF			
ballo of from completion,	COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE	OTHER: MONTHLY			
	CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION	STATUS REPORT			
12. DESCRIBE PROPOSED OR C	OMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volu	mes, etc.			
Questar Exploration & Pro	oduction Company set conductor on 12/04/2007. This location is	on Questar's future drilling schedule.			

NAME (PLEASE PRINT)

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8/12/2008

Associate Regulatory Affairs Analyst

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	FORM 9		
1	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301		
SUNDRY	NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill no	w wells, significantly deepen existing wells below current erals. Use APPLICATION FOR PERMIT TO DRILL form	it bottom-hole depth, reenter plugged wells, or to	7. UNIT OF CA AGREEMENT NAME: BIG VALLEY UNIT #UTU-81308X
1. TYPE OF WELL OIL WELL		ntor such proposals.	8. WELL NAME and NUMBER:
2. NAME OF OPERATOR:			NBZ 9D-29-8-24  9. API NUMBER:
QUESTAR EXPLORATION	N & PRODUCTION CO.		4304737244
3. ADDRESS OF OPERATOR: 11002 E. 17500 S.	VERNAL STATE UT ZIP 84	PHONE NUMBER: (435) 781-4301	10. FIELD AND POOL, OR WILDCAT: WILDCAT
4. LOCATION OF WELL			
FOOTAGES AT SURFACE: 1789' F	SL 860' FEL		COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHIP, RANG	SE, MERIDIAN: NESE 29 8S 24E	E	STATE: UTAH
11. CHECK APPF	OPRIATE BOXES TO INDICATE	NATURE OF NOTICE, REPOR	RT. OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
NOTICE OF INTENT	ACIDIZE	DEEPEN	REPERFORATE CURRENT FORMATION
(Submit in Duplicate)	ALTER CASING	FRACTURE TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start:	CASING REPAIR	NEW CONSTRUCTION	TEMPORARILY ABANDON
	CHANGE TO PREVIOUS PLANS	OPERATOR CHANGE	TUBING REPAIR
	CHANGE TUBING	PLUG AND ABANDON	VENT OR FLARE
SUBSEQUENT REPORT (Submit Original Form Only)	CHANGE WELL NAME	PLUG BACK	WATER DISPOSAL
Date of work completion:	CHANGE WELL STATUS	PRODUCTION (START/RESUME)	WATER SHUT-OFF
Date of North Completions	COMMINGLE PRODUCING FORMATIONS	RECLAMATION OF WELL SITE	OTHER: MONTHLY
	CONVERT WELL TYPE	RECOMPLETE - DIFFERENT FORMATION	STATUS REPORT
12. DESCRIBE PROPOSED OR CO	MPLETED OPERATIONS. Clearly show all pert	tinent details including dates, depths, volume	es, etc.
Questar Exploration & Pro	duction Company set conductor or	n 12/04/2007. This location is or	n Questar's future drilling schedule.
			, <b></b>

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9/2/2008

Associate Regulatory Affairs Analyst

#### FORM 9

## STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

		DIVISION OF OIL CAS AND MINIMO			
		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301			
	SUNDRY	NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:		
Doi	not use this form for proposals to drill n drill horizontal la	ew wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to terals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	7. UNIT OF CA AGREEMENT NAME: BIG VALLEY UNIT #UTU-81308X		
1. TY	PE OF WELL OIL WELL	GAS WELL OTHER	8. WELL NAME and NUMBER: NBZ 9D-29-8-24		
2. N/	AME OF OPERATOR:		9. API NUMBER:		
	JESTAR EXPLORATIO	N & PRODUCTION CO.	4304737244		
		VERNAL STATE UT ZIP 84078 PHONE NUMBER: (435) 781-4301	10. FIELD AND POOL, OR WILDCAT: WILDCAT		
4. LC	DCATION OF WELL				
F	OOTAGES AT SURFACE: 1789'	FSL 860' FEL	COUNTY: UINTAH		
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 29 8S 24E STATE:					
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
•	TYPE OF SUBMISSION TYPE OF ACTION				
	NOTICE OF INTENT	ACIDIZE DEEPEN	REPERFORATE CURRENT FORMATION		
	(Submit in Duplicate)	ALTER CASING FRACTURE TREAT	SIDETRACK TO REPAIR WELL		
	Approximate date work will start:	CASING REPAIR NEW CONSTRUCTION	TEMPORARILY ABANDON		
		CHANGE TO PREVIOUS PLANS OPERATOR CHANGE	TUBING REPAIR		
		CHANGE TUBING PLUG AND ABANDON	VENT OR FLARE		
✓	SUBSEQUENT REPORT (Submit Original Form Only)	CHANGE WELL NAME PLUG BACK	WATER DISPOSAL		
	Date of work completion:	CHANGE WELL STATUS PRODUCTION (START/RESUME)	WATER SHUT-OFF		
	Date of Work Completion.	COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE	✓ OTHER: MONTHLY		
		CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION	STATUS REPORT		
12.	DESCRIBE PROPOSED OR CO	OMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volume	es, etc.		
Qι	Questar Exploration & Production Company set conductor on 12/04/2007. This location is on Questar's future drilling schedule.				

NAME (PLEASE PRINT) Laura Bills		TITLE	Associate Regulatory Affairs Analyst
SIGNATURE TAULA	Bill	DATE	10/8/2008

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DIV. OF OIL, GAS & MINING

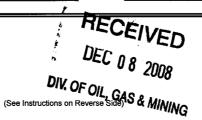
	DEPARTMENT OF NATURAL RES	OURCES		FORM
	DIVISION OF OIL, GAS AND			5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301
SUNDR	Y NOTICES AND REPOR	RTS ON WE	LLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:  N/A
Do not use this form for proposals to drill drill horizontal I	II new wells, significantly deepen existing wells belo Il laterals. Use APPLICATION FOR PERMIT TO DI	w current bottom-hole d	epth, reenter plugged wells, or to sals.	7. UNIT OF CA AGREEMENT NAME: BIG VALLEY UNIT #UTU-81308
1. TYPE OF WELL OIL WELL	L GAS WELL 🗸 OTHE	R		8. WELL NAME and NUMBER: NBZ 9D-29-8-24
2. NAME OF OPERATOR: QUESTAR EXPLORATION	ON & PRODUCTION CO.			9. API NUMBER: 4304737244
3. ADDRESS OF OPERATOR: 11002 E. 17500 S.	VERNAL STATE UT	<sub>ZIP</sub> 84078	PHONE NUMBER: (435) 781-4301	10. FIELD AND POOL, OR WILDCAT: WILDCAT
4. LOCATION OF WELL				
FOOTAGES AT SURFACE: 1789'	FSL 860' FEL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHIP, RAI	ANGE, MERIDIAN: NESE 29 8S	24E		STATE: UTAH
11. CHECK APP	PROPRIATE BOXES TO INDIC	CATE NATURE	OF NOTICE, REPO	ORT, OR OTHER DATA
TYPE OF SUBMISSION			TYPE OF ACTION	
☐ NOTICE OF INTENT	ACIDIZE	DEEPEN	<del>''''                                 </del>	REPERFORATE CURRENT FORMATION
NOTICE OF INTENT (Submit in Duplicate)	ALTER CASING	FRACTU	RE TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start:	CASING REPAIR	NEW COI	NSTRUCTION	TEMPORARILY ABANDON
	CHANGE TO PREVIOUS PLANS	OPERATO	OR CHANGE	TUBING REPAIR
	CHANGE TUBING	PLUG AN	D ABANDON	VENT OR FLARE
✓ SUBSEQUENT REPORT	CHANGE WELL NAME	PLUG BA	СК	WATER DISPOSAL
(Submit Original Form Only)	CHANGE WELL STATUS	PRODUC	TION (START/RESUME)	WATER SHUT-OFF
Date of work completion:	COMMINGLE PRODUCING FORMATIC	ONS RECLAMA	ATION OF WELL SITE	OTHER: MONTHLY
	CONVERT WELL TYPE	RECOMP	LETE - DIFFERENT FORMATION	CTATUC DEDODT
	COMPLETED OPERATIONS. Clearly show roduction Company set conduc			mes, etc. on Questar's future drilling schedule.
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				NOV 0 4 2008
				DIV. OF OIL, GAS & MINING
Laura Bill	lls		Associate Regul	latory Affairs Analyst

raura Bills

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11/3/2008

STATE OF UTAH		FORM 9
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301	
SUNDRY NOTICES AND REPORTS OF	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current both drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for s	7. UNIT or CA AGREEMENT NAME: BIG VALLEY UNIT #UTU-81308X	
1. TYPE OF WELL OIL WELL GAS WELL . OTHER		8. WELL NAME and NUMBER: NBZ 9D-29-8-24
2. NAME OF OPERATOR: QUESTAR EXPLORATION & PRODUCTION CO.		9. API NUMBER: 4304737244
3. ADDRESS OF OPERATOR: 11002 E. 17500 S. CITY VERNAL STATE UT ZIP 8407	PHONE NUMBER: (435) 781-4301	10. FIELD AND POOL, OR WILDCAT: WILDCAT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1789' FSL 860' FEL		COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 29 8S 24E		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NA	ATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
NOTICE OF INTENT	DEEPEN	REPERFORATE CURRENT FORMATION
(Submit in Duplicate) ALTER CASING	FRACTURE TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start: CASING REPAIR	NEW CONSTRUCTION	TEMPORARILY ABANDON
CHANGE TO PREVIOUS PLANS	OPERATOR CHANGE	TUBING REPAIR
CHANGE TUBING	PLUG AND ABANDON	VENT OR FLARE
✓ SUBSEQUENT REPORT CHANGE WELL NAME	PLUG BACK	WATER DISPOSAL
(Submit Original Form Only)  CHANGE WELL STATUS	PRODUCTION (START/RESUME)	WATER SHUT-OFF
Date of work completion:  COMMINGLE PRODUCING FORMATIONS	RECLAMATION OF WELL SITE	OTHER: MONTHLY
CONVERT WELL TYPE	RECOMPLETE - DIFFERENT FORMATION	STATUS REPORT
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent Questar Exploration & Production Company set conductor on 12		
NAME (DI FACE DRINT). Laura Bills	Associate Regula	atory Affairs Analyst
NAME (PLEASE PRINT) Laura Bills		
SIGNATURE ////////////////////////////////////	DATE	



		STATE OF UTAH				FORM 9
DEPARTMENT OF NATURAL RESOURCES						
DIVISION OF OIL, GAS AND MINING					UTU-7	DESIGNATION AND SERIAL NUMBER: 77301
	OLINDOV	ANOTIOES AND DEPONT	0.01114/51		6. IF INDIA	AN, ALLOTTEE OR TRIBE NAME:
	SUNDRY	NOTICES AND REPORTS	S ON WEL	Lo	N/A	
Do not use this	s form for proposals to drill n drill horizontal la	ew wells, significantly deepen existing wells below cur terals. Use APPLICATION FOR PERMIT TO DRILL 1	rrent bottom-hole dept form for such proposal	ih, reenter plugged wells, or to ls.		CA AGREEMENT NAME: ALLEY UNIT #UTU-81308X
1. TYPE OF W	OIL WELL	GAS WELL 🗹 OTHER _				IAME and NUMBER: ID-29-8-24
2. NAME OF OPERATOR: QUESTAR EXPLORATION & PRODUCTION CO.					9. API NUM 43047	
3. ADDRESS C 11002 E.		Y VERNAL STATE UT ZIP	,84078	PHONE NUMBER: (435) 781-4301	10. FIELD	AND POOL, OR WILDCAT: CAT
4. LOCATION (						
FOOTAGES	AT SURFACE: 1789' I	FSL 860' FEL			COUNTY:	UINTAH
OTP/OTP S	SECTION, TOWNSHIP, RAN	ge, meridian: NESE 29 8S 2	24E		STATE:	
QIIVQIII, 3	COTION, TOWNSHIP, TONK	GE, MENDIAN. 14EGE 29 00 2	.76		SIAIL.	UTAH
11.	CHECK APPR	ROPRIATE BOXES TO INDICAT	ΓΕ NATURE (	OF NOTICE, REPO	RT, OR	OTHER DATA
TYPE O	F SUBMISSION			YPE OF ACTION	<u> </u>	
□ NOTICE	E OF INTENT	ACIDIZE	DEEPEN		RE	EPERFORATE CURRENT FORMATION
	E OF INTENT nit in Duplicate)	ALTER CASING	FRACTURE	TREAT	☐ sı	DETRACK TO REPAIR WELL
Approxim	nate date work will start:	CASING REPAIR	NEW CONS	TRUCTION	□ тв	EMPORARILY ABANDON
		CHANGE TO PREVIOUS PLANS	OPERATOR	CHANGE	□ TU	JBING REPAIR
		CHANGE TUBING	PLUG AND	ABANDON	U VE	ENT OR FLARE
	QUENT REPORT	CHANGE WELL NAME	PLUG BACK			ATER DISPOSAL
	nit Original Form Only)	CHANGE WELL STATUS	PRODUCTIO	ON (START/RESUME)		ATER SHUT-OFF
Date of w	vork completion:	COMMINGLE PRODUCING FORMATIONS	RECLAMATI	ION OF WELL SITE	<b>✓</b> or	THER: MONTHLY
		CONVERT WELL TYPE	RECOMPLE	TE - DIFFERENT FORMATION	_	STATUS REPORT
12. DESCRI	IBE PROPOSED OR CO	OMPLETED OPERATIONS. Clearly show all p	pertinent details inc	cluding dates, depths, volume	es. etc.	
					·	arla futura drillina achadula
Questai	Exploration & Fro	duction Company set conductor	011 12/04/200	II. This location is of	i Questa	ar s ruture arilling scriedule.

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1/5/2009

Associate Regulatory Affairs Analyst



## CONFIDENTIAL

FORM 9

### STATE OF UTAH RTMENT OF NATURAL RESOURCES

	DIVISION OF OIL, GAS AND MI		,	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301	
SUNDRY NOTICES AND REPORTS ON WELLS				6. IF IN	NDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.				BIG	T OF CA AGREEMENT NAME: VALLEY UNIT #UTU-81308X
1. TYPE OF WELL OIL WELL	GAS WELL  OTHER_			NBZ	LL NAME and NUMBER: 2 9D-29-8-24
2. NAME OF OPERATOR:  QUESTAR EXPLORATIO	N & PRODUCTION CO.				NUMBER: 4737244
3. ADDRESS OF OPERATOR:		84078	PHONE NUMBER: (435) 781-4301	10. FIE	ELD AND POOL, OR WILDCAT:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1789'	FSL 860' FEL			COUNT	ry: <b>UINTAH</b>
QTR/QTR, SECTION, TOWNSHIP, RAN	GE, MERIDIAN: NESE 29 8S 2	.4E		STATE	UTAH
11. CHECK APPI	ROPRIATE BOXES TO INDICAT	E NATURE C	OF NOTICE, REPO	RT, O	R OTHER DATA
TYPE OF SUBMISSION		TY	PE OF ACTION		
NOTICE OF INTENT	ACIDIZE	DEEPEN			REPERFORATE CURRENT FORMATION
(Submit in Duplicate)	ALTER CASING	FRACTURE T			SIDETRACK TO REPAIR WELL
Approximate date work will start:	CASING REPAIR	☐ NEW CONST	RUCTION	닏	TEMPORARILY ABANDON
	CHANGE TO PREVIOUS PLANS	OPERATOR (	CHANGE	Ш	TUBING REPAIR
	CHANGE TUBING	PLUG AND A	BANDON		VENT OR FLARE
SUBSEQUENT REPORT (Submit Original Form Only)	CHANGE WELL NAME	PLUG BACK			WATER DISPOSAL
Date of work completion:	CHANGE WELL STATUS	PRODUCTION	N (START/RESUME)		WATER SHUT-OFF
Bate of Work Completions.	COMMINGLE PRODUCING FORMATIONS	RECLAMATIO	ON OF WELL SITE	$\checkmark$	OTHER: MONTHLY
	CONVERT WELL TYPE	RECOMPLET	E - DIFFERENT FORMATION		STATUS REPORT
	OMPLETED OPERATIONS. Clearly show all production Company set conductor				star's future drilling schedule.
NAME (PLEASE PRINT) Laura Bills	3	TITLE	Associate Regula	tory A	Affairs Analyst
SIGNATURE SQUI	a Isille	DATE	2/2/2009		

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#### STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

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	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301		
SUNDRY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:  N/A		
Do not use this form for proposals to drill ne	7. UNIT OF CA AGREEMENT NAME: BIG VALLEY UNIT #UTU-81308X		
1. TYPE OF WELL OIL WELL	GAS WELL 🗹 OTHER		8. WELL NAME and NUMBER: NBZ 9D-29-8-24
2. NAME OF OPERATOR: QUESTAR EXPLORATION	N & PRODUCTION CO.		9. API NUMBER: 4304737244
	VERNAL STATE UT ZIP 8407	78 PHONE NUMBER: (435) 781-4301	10. FIELD AND POOL, OR WILDCAT: WILDCAT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1789' F QTR/QTR, SECTION, TOWNSHIP, RANGE			COUNTY: UINTAH  STATE:  UTAH
11. CHECK APPR	OPRIATE BOXES TO INDICATE NA	ATURE OF NOTICE, REPOR	
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	DEEPEN	REPERFORATE CURRENT FORMATION
NOTICE OF INTENT (Submit in Duplicate)	ALTER CASING	FRACTURE TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start:	CASING REPAIR	NEW CONSTRUCTION	TEMPORARILY ABANDON
		OPERATOR CHANGE	TUBING REPAIR
		PLUG AND ABANDON	VENT OR FLARE
✓ SUBSEQUENT REPORT			
(Submit Original Form Only)		PLUG BACK	WATER DISPOSAL
Date of work completion:		PRODUCTION (START/RESUME)	WATER SHUT-OFF
	COMMINGLE PRODUCING FORMATIONS	RECLAMATION OF WELL SITE	OTHER: MONTHLY
	CONVERT WELL TYPE	RECOMPLETE - DIFFERENT FORMATION	STATUS REPORT
	MPLETED OPERATIONS. Clearly show all pertinen duction Company set conductor on 12		
			-
<u></u>			
NAME (PLEASE PRINT) Laura Bills		Associate Regula	tory Affairs Analyst

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3/4/2009

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STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING



FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS  Do sed use this form for progrosses to different wells, applituating depending years and progress.  I TYPE OF WELL  OIL WELL  OIL WELL  OIL WELL  ORAS WELL DO THER  NA ADMINISTRATION OF PRODUCTION CO.  SADDISSES OF CREATORY  4 LOCATION OF WELL  OTROIT SECTION TOWNSHIP, RANGE, MERDOWN NESS 29 8S 24E  IT CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF WELL  OTROIT SECTION TOWNSHIP, RANGE, MERDOWN NESS 29 8S 24E  IT CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF SUBMISSION  ORAS DESCRIPTION  ACCOUNT UNITAH  1. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  ORAS DESCRIPTION  ORAS D	DIVISION OF OIL, GAS AN	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301					
TYPE OF WELL OIL WELL   GAS WELL   OTHER   SAME   WELL   OTHER   WELL   OTHER   WELL   OTHER   WELL   OTHER   WELL   WELL   OTHER   OTHER   WELL   OTHER   O	SUNDRY NOTICES AND REPO	· · · · · · · · · · · · · · · · · · ·					
OIL WELL GAS WELL OTHER NEED 40 STATE OF SETATOR OF SUBMISSION OF SUBMISSION OF SUBMISSION OF SETATOR OF SUBMISSION			BIG VALLEY UNIT #UTU-81308X				
QUESTAR EXPLORATION & PRODUCTION CO.  3. ADDRESS OF OPERATOR 11002 E. 17500 S. GITY VERNAL.  513TE UT ZIP 84078 (435) 781-4301 V. FIELD AND POOL, OR VALCAT. 11002 E. 17500 S. GITY VERNAL.  513TE UT ZIP 84078 (435) 781-4301 V. FIELD AND POOL, OR VALCAT. 11002 S. TOPOTAGES AT SURFACE: 1789' FSL. 860' FEL  GTRICTR, SECTION, TOWNSHIP, RANGE, MERIDIAN. NESE: 29 8S 24E  11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 12. GUIDE OF INTENT 13. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 14. CHECK APPROPRIATE CHERK OR DEFENDENCE OF THE NATURE OF NOTICE, REPORT, OR OTHER DATA 15. CHECK APPROPRIATE CHERK OR DEFENDENCE OF THE NATURE OF PROPRIATE CHERK OR DEFENDENCE OR OTHER TO REPORT OR PRANCE  15. SECTION OF THE NATURE OF TH	1. TYPE OF WELL OIL WELL GAS WELL OT	HER					
A ADDRESS OF GREATOR.  1002 E. 17500 S.  CITY VERNAL  A LOCATION OF WELL  FOOTAGES AT SUPERACE. 1789' FSL. 860' FEL  COUNTY. UINTAH  11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF SUBMISSION  TYPE OF ACTION  NOTICE OF INTENT  (Stankin to policiate)  Approximate date work will stat:  CASING REPAIR  SUBSEQUENT REPORT  (Stankin to policiate)  AUTICE TO HANGE WELL STATUS  CHANGE WELL STATUS  CHANGE WELL STATUS  CHANGE WELL STATUS  COMMINICATE PRODUCTION (Stankin Substantia)  COMMINICATE PRODUCTION (STANTIRESBURIE)  COMMINICATE	2. NAME OF OPERATOR:						
1. LOCATION OF WELL  OTHORITY, SECTION, TOWNSHIP, RANGE, MERIDIAN NESE 29 8S 24E  STATE:  UTAH  11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF ACTION  NOTICE OF INTENT (Submit in Durlication)  Approximate date work will start.  CHANGE TUBING  CHANGE TUBING  CHANGE TUBING  CHANGE TUBING  CHANGE TO PREVIOUS PLANS  CHANGE TO PREVIOUS PLANS  CHANGE TUBING  CHANGE TO PREVIOUS PLANS  CHANGE TUBING  CHA							
TOTAGES AT SURFACE: 1789' FSL 860' FEL  OTROTR, SECTION, TOWNSHIP, RAMGE, MERDIAN: NESE: 29 8S 24E  STATE:  UTAH  11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  NOTICE OF INTENT   ACIDIZE	11002 E. 17500 S. <sub>CITY</sub> VERNAL <sub>STATE</sub> UT		· · · · · · · · · · · · · · · · · · ·				
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION    ACIDIZE			COUNTY: UINTAH				
TYPE OF SUBMISSION    ACDIZE	QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 29 85	S 24E					
NOTICE OF INTENT   ACIDIZE   DEEPEN   REPERFORATE CURRENT FORMATION     ALTER CASING   FRACTURE TREAT   SIDETRACK TO REPAIR WELL   Approximate date work will start.   CASING REPAIR   NEW CONSTRUCTION   TEMPORARILY ABANDON     Approximate date work will start.   CHANGE TO PREVIOUS PLANS   OPERATOR CHANGE   UEBING REPAIR     CHANGE TUBING   PLUG AND ABANDON   VENT OR FLARE     VENT OR FLARE   VALUE OF STATUS REPORT     CHANGE WELL STATUS   PRODUCTION (STATITIESUME)   WATER DISPOSAL     CHANGE WELL STATUS   PRODUCTION (STATITIESUME)   WATER SHUT-OFF     COMMINCIAL PRODUCING FORMATIONS   RECLAMATION OF WELL SITE   OTHER MONTHLY     COUNTERT WELL TYPE   RECOMPLETE OPERATIONS. Clearly show all perfinent details including dates, depths, volumes, etc.   Questar Exploration & Production Company set conductor on 12/04/2007. This location is on Questar's future drilling schedule.    NAME (PLEASE PRINT)   Laura Bills   TITLE   Associate Regulatory Affairs Analyst     ALUCA	11. CHECK APPROPRIATE BOXES TO INC	DICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA				
NOTICE OF INTENT (Submit Duplicate) Approximate date work will start    ALTER CASING REPAIR   APPROXIMATE DUPLICATE   CHANGE TUBING PERVICUS PLANS   OPERATOR CHANGE   TUBING REPAIR   CHANGE TUBING   PLUG AND ABANDON   VENT OR FLARE   CHANGE WELL NAME   PLUG AND ABANDON   VENT OR FLARE   CHANGE WELL STATUS   PRODUCTION (STARTIRESUME)   WAITER SHUT-OFF   COMMINGLE PRODUCING FORMATIONS   RECLAMATION OF WELL SITE   OTHER MONTHLY   CONVERT WELL TYPE   RECOMPLETE - DIFFERENT FORMATION   STATUS REPORT    12 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  Questar Exploration & Production Company set conductor on 12/04/2007. This location is on Questar's future drilling schedule.  NAME (PLEASE PRINT) Laura Bills   TITLE   Associate Regulatory Affairs Analyst    ALUCAGO ARCHIVE.	TYPE OF SUBMISSION	TYPE OF ACTION					
Aproximate date work will start.  Aproximate date work will start.  Aproximate date work will start.  CASING REPAIR  CASING REPAIR  NEW CONSTRUCTION  TEMPORARILLY ABANDON  OPERATOR CHANGE  CHANGE TUBING REPAIR  CHANGE TUBING PLUG AND ABANDON  VENT OR FLARE  CHANGE WELL NAME  PLUG BACK  WATER DISPOSAL  (Sulema Original Form Orly)  Date of work completion:  COMMINISTER PRODUCTION (START/RESUME)  CONVERT WELL TYPE  RECOMPLETE - DIFFERENT FORMATION  TOTHER MONTHLY  STATUS REPORT  12 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  Questar Exploration & Production Company set conductor on 12/04/2007. This location is on Questar's future drilling schedule.  NAME (PLEASE PRINT)  Laura Bills  TITLE  Associate Regulatory Affairs Analyst  ALTIZOROR	NOTICE OF INTENT	DEEPEN	REPERFORATE CURRENT FORMATION				
SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:    CHANGE WELL NAME   PLUG AND ABANDON   VENT OR FLARE	(Submit in Duplicate) ALTER CASING	FRACTURE TREAT	SIDETRACK TO REPAIR WELL				
SUBSEQUENT REPORT CHANGE WELL NAME PLUG AND ABANDON VATER DISPOSAL  CHANGE WELL STATUS PRODUCTION (STARTIRESUME) WATER SHUT-OFF  COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL STE  CONNERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION  12 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  Questar Exploration & Production Company set conductor on 12/04/2007. This location is on Questar's future drilling schedule.  NAME (PLEASE PRINT) Laura Bills  TITLE ASSOciate Regulatory Affairs Analyst  ALAZODO 9	Approximate date work will start: CASING REPAIR	NEW CONSTRUCTION	TEMPORARILY ABANDON				
SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: CHANGE WELL STATUS PRODUCTION (STARTIRESUME) COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE COMMETCHELL TYPE RECOMPLETE - DIFFERENT FORMATION STATUS REPORT  12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  Questar Exploration & Production Company set conductor on 12/04/2007. This location is on Questar's future drilling schedule.  NAME (PLEASE PRINT) Laura Bills TITLE ASSOciate Regulatory Affairs Analyst  ALIZO 009	CHANGE TO PREVIOUS PLANS	OPERATOR CHANGE	TUBING REPAIR				
CHANGE WELL STATUS PRODUCTION (START/RESUME) WATER SHUT-OFF  COMMINGLE PRODUCTION FORMATION OF WELL SITE COMMINGLE PRODUCTION (START/RESUME) OTHER: MONTHLY  STATUS REPORT  12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  Questar Exploration & Production Company set conductor on 12/04/2007. This location is on Questar's future drilling schedule.  NAME (PLEASE PRINT) Laura Bills  TITLE  ASSOCIATE Regulatory Affairs Analyst  4/2/2009		PLUG AND ABANDON					
Date of work completion:    COMMINGLE PRODUCING FORMATIONS   RECLAMATION OF WELL SITE   OTHER MONTHLY STATUS REPORT			<u> </u>				
DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  Questar Exploration & Production Company set conductor on 12/04/2007. This location is on Questar's future drilling schedule.  NAME (PLEASE PRINT) Laura Bills  TITLE  Associate Regulatory Affairs Analyst  Al2/2009	Date of work completion:		<u></u>				
DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all perfinent details including dates, depths, volumes, etc.  Questar Exploration & Production Company set conductor on 12/04/2007. This location is on Questar's future drilling schedule.  NAME (PLEASE PRINT) Laura Bills  TITLE Associate Regulatory Affairs Analyst  4/2/2009							
Questar Exploration & Production Company set conductor on 12/04/2007. This location is on Questar's future drilling schedule.  NAME (PLEASE PRINT)  Laura Bills  TITLE  Associate Regulatory Affairs Analyst  4/2/2009							
1/2/2009							
1/2/2009	MAME /DI EASE DDINT: Laura Bills	TITLE Associate Regula	atory Affairs Analyst				
	Bana Bill.	4/2/2009					

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**RECEIVED** APR 0.7 2009

#### **STATE OF UTAH**

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

CONFIDENT	ΤΙΔΙ	FOR
	LE LE DESIGNATION AND SERIAL NU	JMBER:

FORM 9

			UT <del>U-7</del> 7301			
SUNDRY	SUNDRY NOTICES AND REPORTS ON WELLS					
Do not use this form for proposals to drill ne drill horizontal lat	w wells, significantly deepen existing wells below cuerals. Use APPLICATION FOR PERMIT TO DRILL	urrent bottom-hole depth, reenter plugged wells, or to form for such proposals.	7. UNIT OF CA AGREEMENT NAME: BIG VALLEY UNIT #UTU-81308X			
1. TYPE OF WELL OIL WELL	8. WELL NAME and NUMBER: NBZ 9D-29-8-24					
2. NAME OF OPERATOR:			9. API NUMBER:			
QUESTAR EXPLORATION	N & PRODUCTION CO.		4304737244			
	VERNAL STATE UT ZIF	PHONE NUMBER: (435) 781-4301	10. FIELD AND POOL, OR WILDCAT: WILDCAT			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1789' F	'SL 860' FEL		COUNTY: UINTAH			
QTR/QTR, SECTION, TOWNSHIP, RANG	ge, MERIDIAN: NESE 29 8S 2	24E	STATE: UTAH			
11. CHECK APPR	OPRIATE BOXES TO INDICAT	TE NATURE OF NOTICE, REPO	RT, OR OTHER DATA			
TYPE OF SUBMISSION		TYPE OF ACTION				
NOTICE OF INTENT	ACIDIZE	DEEPEN	REPERFORATE CURRENT FORMATION			
(Submit in Duplicate)	ALTER CASING	FRACTURE TREAT	SIDETRACK TO REPAIR WELL			
Approximate date work will start:	CASING REPAIR	NEW CONSTRUCTION	TEMPORARILY ABANDON			
	CHANGE TO PREVIOUS PLANS	OPERATOR CHANGE	TUBING REPAIR			
	CHANGE TUBING	PLUG AND ABANDON	VENT OR FLARE			
SUBSEQUENT REPORT	CHANGE WELL NAME	PLUG BACK	WATER DISPOSAL			
(Submit Original Form Only)	CHANGE WELL STATUS	PRODUCTION (START/RESUME)	WATER SHUT-OFF			
Date of work completion:	COMMINGLE PRODUCING FORMATIONS	RECLAMATION OF WELL SITE	OTHER: MONTHLY			
	CONVERT WELL TYPE	RECOMPLETE - DIFFERENT FORMATION	STATUS REPORT			
	•	pertinent details including dates, depths, volume on 12/04/2007. This location is o	es, etc.  n Questar's future drilling schedule.			
NAME (PLEASE PRINT) Laura Bills		Associate Regula	atory Affairs Analyst			
NAME (PLEASE PRINT) Laura Bills	12.00	11166				
SIGNATURE / KULLIU	Dub	DATE				
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DIV. OF OIL, GAS & MINING

MAY 07 2009

FORM 9

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

DEPARTMENT OF OUR CAS AND MINING

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DIVISION OF OIL, GAS AND MINING	UTU-77301
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill you well, significantly deepen existing wells below current bettern hale don't recorder plugged wells or to	7. UNIT or CA AGREEMENT NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	BIG VALLEY UNIT #UTU-81308X  8. WELL NAME and NUMBER:
1. TYPE OF WELL OIL WELL GAS WELL OTHER	NBZ 9D-29-8-24
2. NAME OF OPERATOR: QUESTAR EXPLORATION & PRODUCTION CO.	9. API NUMBER: 4304737244
3. ADDRESS OF OPERATOR: PHONE NUMBER:	10. FIELD AND POOL, OR WILDCAT:
11002 E. 17500 S. CITY VERNAL STATE UT ZIP 84078 (435) 781-4301	WILDCAT
4. LOCATION OF WELL  FOOTAGES AT SURFACE: 1789' FSL 860' FEL	COUNTY: UINTAH
NESS OF OAK	OTATE
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 29 8S 24E	STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION	
NOTICE OF INTENT	REPERFORATE CURRENT FORMATION
(Submit in Duplicate)	SIDETRACK TO REPAIR WELL
Approximate date work will start: CASING REPAIR NEW CONSTRUCTION	TEMPORARILY ABANDON
CHANGE TO PREVIOUS PLANS  OPERATOR CHANGE	TUBING REPAIR
CHANGE TUBING UPLUG AND ABANDON  SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK	VENT OR FLARE
(Submit Original Form Only)	WATER CIVIT OFF
Date of work completion:	WATER SHUT-OFF
CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION	✓ OTHER: MONTHLY  STATUS REPORT
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volume	
Questar Exploration & Production Company set conductor on 12/04/2007. This location is o	n Questar's future drilling schedule.
Canadian Exploration at Foundation Company Co. Conductor Cir. 1276 1/2007 Fine Iceanier 16 C	
NAME (PLEASE PRINT) Laura Bills Associate Regula	atory Affairs Analyst
6/4/2009	
SIGNATURE DATE OFFICE DATE	

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FORM 9

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL GAS AND MINING

DIVISION OF OIL, GAS AND MINING	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301		
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:		
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	7. UNIT OF CA AGREEMENT NAME: BIG VALLEY UNIT #UTU-81308X		
1. TYPE OF WELL OIL WELL GAS WELL OTHER	8. WELL NAME and NUMBER: NBZ 9D-29-8-24		
2. NAME OF OPERATOR: QUESTAR EXPLORATION & PRODUCTION CO.	9. API NUMBER: 4304737244		
3. ADDRESS OF OPERATOR: PHONE NUMBER:	10. FIELD AND POOL, OR WILDCAT: BIG VALLEY		
11002 E. 17500 S. CITY VERNAL STATE UT ZIP 84078 (435) 781-4331  4. LOCATION OF WELL FOOTAGES AT SURFACE: 1789' FSL 860' FEL  QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 29 8S 24E	COUNTY: UINTAH  STATE:  UTAH		
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT			
TYPE OF SUBMISSION  TYPE OF SUBMISSION  TYPE OF ACTION	VI, OR OTHER DATA		
NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will start:  CASING REPAIR  CHANGE TO PREVIOUS PLANS  CHANGE TUBING  CHANGE TUBING  CHANGE WELL NAME  CHANGE WELL NAME  CHANGE WELL STATUS  PRODUCTION (START/RESUME)  COMMINGLE PRODUCING FORMATIONS  RECLAMATION OF WELL SITE  CONVERT WELL TYPE  RECOMPLETE - DIFFERENT FORMATION	REPERFORATE CURRENT FORMATION SIDETRACK TO REPAIR WELL TEMPORARILY ABANDON TUBING REPAIR VENT OR FLARE WATER DISPOSAL WATER SHUT-OFF OTHER: MONTHLY STATUS REPORT		
Questar Exploration & Production Company set conductor on 12/04/2007. This location is or	n Questar's future drilling schedule.		
NAME (PLEASE PRINT) JAN NELSON TITLE Regulatory Affairs	3		
SIGNATURE			
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	STATE OF UTAH			FORM 9	
	DIVISION OF OIL, GAS, AND M		3	5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301	
	SUNDRY NOTICES AND REPORTS ON WELLS				
	sals to drill new wells, significantly deepo ugged wells, or to drill horizontal laterals			7.UNIT OF CA AGREEMENT NAME: BIG VALLEY	
1. TYPE OF WELL Gas Well				8. WELL NAME and NUMBER: NBZ 9D-29-8-24	
2. NAME OF OPERATOR: QUESTAR EXPLORATION & PR	ODUCTION CO			9. API NUMBER: 43047372440000	
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Vei	rnal, UT, 84078 435 78		PHONE NUMBER: Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1789 FSL 0860 FEL QTR/QTR, SECTION, TOWNSHI	IP, RANGE, MERIDIAN:			COUNTY: UINTAH  STATE:	
Qtr/Qtr: NESE Section: 29	Township: 08.0S Range: 24.0E Meridian	: S		UTAH	
CHE	CK APPROPRIATE BOXES TO INDIC	ATE NA	ATURE OF NOTICE, REPORT	, OR OTHER DATA	
TYPE OF SUBMISSION			TYPE OF ACTION		
Questar Exploration	CHANGE TO PREVIOUS PLANS CHANGE WELL STATUS DEEPEN OPERATOR CHANGE PRODUCTION START OR RESUME REPERFORATE CURRENT FORMATION TUBING REPAIR WATER SHUTOFF WILDCAT WELL DETERMINATION OMPLETED OPERATIONS. Clearly show all parts and the company set set on a company set set on is on Questar's future of	ertinent	uctor on 12/04/2007. g schedule.	CASING REPAIR CHANGE WELL NAME CONVERT WELL TYPE NEW CONSTRUCTION PLUG BACK RECOMPLETE DIFFERENT FORMATION TEMPORARY ABANDON WATER DISPOSAL APD EXTENSION OTHER: Monthly Status Report  volumes, etc.  Accepted by the Utah Division of il, Gas and Mining RECARDS RECAUSUSE 05, 2009 LY	
NAME (PLEASE PRINT) Jan Nelson	<b>PHONE NUMBE</b> 435 781-4331	ER	<b>TITLE</b> Permit Agent		
SIGNATURE N/A			<b>DATE</b> 8/5/2009		

	STATE OF UTAH	D.C.E.C.		FORM 9
	DEPARTMENT OF NATURAL RESOUR DIVISION OF OIL, GAS, AND M			<b>5.LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU-77301
SUNDE	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:			
	sals to drill new wells, significantly deep ugged wells, or to drill horizontal laterals			7.UNIT or CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well				8. WELL NAME and NUMBER: NBZ 9D-29-8-24
2. NAME OF OPERATOR: QUESTAR EXPLORATION & PR	ODUCTION CO			<b>9. API NUMBER:</b> 43047372440000
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Vei	rnal, UT, 84078 435 78	<b>PHO</b> 31-4362 Ex	NE NUMBER: ct	9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1789 FSL 0860 FEL OTR/OTR, SECTION, TOWNSHI	TD DANGE MEDIDIAN.			COUNTY: UINTAH
, , , ,	Township: 08.0S Range: 24.0E Meridian	n: S		STATE: UTAH
11. CHE	CK APPROPRIATE BOXES TO INDIC	CATE NATU	JRE OF NOTICE, REPOR	T, OR OTHER DATA
TYPE OF SUBMISSION			TYPE OF ACTION	
	ACIDIZE	ALTE	ER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	☐ CHAN	NGE TUBING	CHANGE WELL NAME
	CHANGE WELL STATUS	Сомі	MINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRAC	CTURE TREAT	NEW CONSTRUCTION
	OPERATOR CHANGE	PLUG	G AND ABANDON	PLUG BACK
SPUD REPORT Date of Spud:	PRODUCTION START OR RESUME	☐ RECL	AMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spau.	REPERFORATE CURRENT FORMATION	SIDE	TRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
✓ DRILLING REPORT	U TUBING REPAIR	☐ VENT	T OR FLARE	WATER DISPOSAL
Report Date: 8/1/2009	WATER SHUTOFF	☐ SI TA	A STATUS EXTENSION	APD EXTENSION
0/1/2009	WILDCAT WELL DETERMINATION	Отне	ER	OTHER:
l .	OMPLETED OPERATIONS. Clearly show all post on this well during the mont		gust, 2009.	Accepted by the Utah Division of Oil, Gas and Mining R RECORD ONLY September 01, 2009
NAME (PLEASE PRINT) Jan Nelson	<b>PHONE NUMBI</b> 435 781-4331		T <b>LE</b> ermit Agent	
SIGNATURE N/A			<b>ATE</b> /1/2009	

	STATE OF UTAH				FORM 9
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING					DESIGNATION AND SERIAL NUMBER: 7301
	SUNDRY NOTICES AND REPORTS ON WELLS				
	sals to drill new wells, significantly deep gged wells, or to drill horizontal laterals			7.UNIT BIG VA	or CA AGREEMENT NAME: NLLEY
1. TYPE OF WELL Gas Well					NAME and NUMBER: 0-29-8-24
2. NAME OF OPERATOR: QUESTAR EXPLORATION & PR	ODUCTION CO				IUMBER: 372440000
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Ver	rnal, UT, 84078 435 78	P 1-4362	PHONE NUMBER: Ext	9. FIELD BIG VA	O and POOL or WILDCAT: NLLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1789 FSL 0860 FEL QTR/QTR, SECTION, TOWNSHI				COUNTY UINTA	
	Township: 08.0S Range: 24.0E Meridian	: S		UTAH	
CHE	CK APPROPRIATE BOXES TO INDIC	ATE NA	ATURE OF NOTICE, REPORT	, OR OTH	IER DATA
TYPE OF SUBMISSION			TYPE OF ACTION		
I .	CHANGE TO PREVIOUS PLANS CHANGE WELL STATUS DEEPEN OPERATOR CHANGE PRODUCTION START OR RESUME REPERFORATE CURRENT FORMATION TUBING REPAIR WATER SHUTOFF WILDCAT WELL DETERMINATION MPLETED OPERATIONS. Clearly show all promises and this well during the month		eptember 2009.	Accep Utah I II, Gas	'
NAME (PLEASE PRINT) Jan Nelson	PHONE NUMBI 435 781-4331	ER	TITLE Permit Agent		
SIGNATURE N/A	455 /01-4551		DATE 10/8/2009		

	STATE OF UTAH				FORM 9
	DEPARTMENT OF NATURAL RESOUR DIVISION OF OIL, GAS, AND M		ì	Ì	<b>5.LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU-77301
	SUNDRY NOTICES AND REPORTS ON WELLS				
	sals to drill new wells, significantly deep ugged wells, or to drill horizontal laterals			то	7.UNIT or CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well					8. WELL NAME and NUMBER: NBZ 9D-29-8-24
2. NAME OF OPERATOR: QUESTAR EXPLORATION & PR	ODUCTION CO				9. API NUMBER: 43047372440000
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Ve	rnal, UT, 84078 435 78	<b>P</b> 31-4362	HONE NUMBER: Ext		9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1789 FSL 0860 FEL QTR/QTR, SECTION, TOWNSHI	IP RANGE MERIDIAN.				COUNTY: UINTAH
1	Township: 08.0S Range: 24.0E Meridian	n: S			STATE: UTAH
11.	CK APPROPRIATE BOXES TO INDIC	CATE NA	ATURE OF NOTICE, REF	PORT, C	DR OTHER DATA
TYPE OF SUBMISSION			TYPE OF ACTION	ı	
	ACIDIZE	A	ALTER CASING		CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS		CHANGE TUBING		CHANGE WELL NAME
SUBSEQUENT REPORT	CHANGE WELL STATUS	_	COMMINGLE PRODUCING FORMA	TIONS	CONVERT WELL TYPE
Date of Work Completion:	DEEPEN	_	RACTURE TREAT		☐ NEW CONSTRUCTION
	OPERATOR CHANGE	_	PLUG AND ABANDON		☐ PLUG BACK
SPUD REPORT Date of Spud:	PRODUCTION START OR RESUME	_	RECLAMATION OF WELL SITE		☐ TEMPORARY ABANDON
	REPERFORATE CURRENT FORMATION  TUBING REPAIR	_	SIDETRACK TO REPAIR WELL		WATER DISPOSAL
✓ DRILLING REPORT	WATER SHUTOFF		SI TA STATUS EXTENSION		APD EXTENSION
Report Date: 10/31/2009	WILDCAT WELL DETERMINATION	_	OTHER		OTHER:
					<u>'</u>
	on this well during the mont			A	ccepted by the
					tah Division of Gas and Mining
			_	•	
			Г	UK	RECORD ONLY
NAME (PLEASE PRINT) Jan Nelson	<b>PHONE NUMB</b> 435 781-4331	ER	<b>TITLE</b> Permit Agent		
SIGNATURE N/A			<b>DATE</b> 11/2/2009		

	STATE OF UTAH				FORM 9
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING					TION AND SERIAL NUMBER:
	SUNDRY NOTICES AND REPORTS ON WELLS				
	sals to drill new wells, significantly deep ugged wells, or to drill horizontal laterals			7.UNIT or CA AGRI BIG VALLEY	EEMENT NAME:
1. TYPE OF WELL Gas Well				8. WELL NAME and NBZ 9D-29-8-24	
2. NAME OF OPERATOR: QUESTAR EXPLORATION & PR	ODUCTION CO			<b>9. API NUMBER:</b> 43047372440000	)
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Ver	rnal, UT, 84078 435 78	P 31-4362	PHONE NUMBER: Ext	9. FIELD and POOL BIG VALLEY	or WILDCAT:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1789 FSL 0860 FEL QTR/QTR, SECTION, TOWNSHI				COUNTY: UINTAH STATE:	
	Township: 08.0S Range: 24.0E Meridian	ı: S ——		UTAH	
CHE	CK APPROPRIATE BOXES TO INDIC	ATE N	ATURE OF NOTICE, REPORT	OR OTHER DATA	<b>.</b>
TYPE OF SUBMISSION			TYPE OF ACTION		
	☐ ACIDIZE ☐ CHANGE TO PREVIOUS PLANS ☐ CHANGE WELL STATUS ☐ DEEPEN ☐ OPERATOR CHANGE ☐ PRODUCTION START OR RESUME ☐ REPERFORATE CURRENT FORMATION ☐ TUBING REPAIR ☐ WATER SHUTOFF ☐ WILDCAT WELL DETERMINATION  OMPLETED OPERATIONS. Clearly show all part of this well during the month		ovember 2009.	□ TEMPORARY □ WATER DISI □ APD EXTENS OTHER:  volumes, etc.  Accepted by Utah Divisio I, Gas and N	LL NAME ELL TYPE RUCTION  E DIFFERENT FORMATION ABANDON POSAL SION  T THE
NAME (PLEASE PRINT) Jan Nelson	PHONE NUMBI 435 781-4331	ER	TITLE Permit Agent		
SIGNATURE N/A	133 /01-4331		DATE 12/1/2009		

	STATE OF UTAH			FORM	
	DEPARTMENT OF NATURAL RESOURDIVISION OF OIL, GAS, AND M		3	5.LEASE DESIGNATION AND SERIAL NUMBER UTU-77301	
	SUNDRY NOTICES AND REPORTS ON WELLS				
	sals to drill new wells, significantly deep ugged wells, or to drill horizontal laterals			7.UNIT OF CA AGREEMENT NAME: BIG VALLEY	
1. TYPE OF WELL Gas Well				8. WELL NAME and NUMBER: NBZ 9D-29-8-24	
2. NAME OF OPERATOR: QUESTAR EXPLORATION & PR	ODUCTION CO			9. API NUMBER: 43047372440000	
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Vei	rnal, UT, 84078 435 78	<b>P</b> 31-4362	PHONE NUMBER: Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1789 FSL 0860 FEL QTR/QTR, SECTION, TOWNSHI	IP. RANGE MERIDIAN:			COUNTY: UINTAH	
1	Township: 08.0S Range: 24.0E Meridian	n: S		STATE: UTAH	
11.	CK APPROPRIATE BOXES TO INDIC	CATE NA	ATURE OF NOTICE, REPORT	, OR OTHER DATA	
TYPE OF SUBMISSION			TYPE OF ACTION		
	☐ ACIDIZE		ALTER CASING	CASING REPAIR	
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS		CHANGE TUBING	CHANGE WELL NAME	
SUBSEQUENT REPORT	CHANGE WELL STATUS	_	COMMINGLE PRODUCING FORMATIONS		
Date of Work Completion:	DEEPEN		FRACTURE TREAT	☐ NEW CONSTRUCTION	
	OPERATOR CHANGE	_	PLUG AND ABANDON	☐ PLUG BACK	
SPUD REPORT Date of Spud:	PRODUCTION START OR RESUME		RECLAMATION OF WELL SITE	☐ TEMPORARY ABANDON	
	REPERFORATE CURRENT FORMATION  TUBING REPAIR	_	VENT OR FLARE	WATER DISPOSAL	
✓ DRILLING REPORT	WATER SHUTOFF	_	SI TA STATUS EXTENSION	APD EXTENSION	
Report Date: 12/31/2009	WILDCAT WELL DETERMINATION		OTHER	OTHER:	
	DMPLETED OPERATIONS. Clearly show all I			'	
	on this well during the month		ecember 2009.	Accepted by the Utah Division of il, Gas and Mining RECORD ONLY	
NAME (PLEASE PRINT) Jan Nelson	<b>PHONE NUMB</b> 435 781-4331	ER	TITLE Permit Agent		
SIGNATURE N/A			<b>DATE</b> 1/4/2010		

	STATE OF UTAH DEPARTMENT OF NATURAL RESOU	DCES			FOI	RM 9
	DIVISION OF OIL, GAS, AND M		3		<b>5.LEASE DESIGNATION AND SERIAL NUM</b> UTU-77301	BER:
SUNDRY NOTICES AND REPORTS ON WELLS					6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
	sals to drill new wells, significantly deep ugged wells, or to drill horizontal laterals				7.UNIT or CA AGREEMENT NAME: BIG VALLEY	
1. TYPE OF WELL Gas Well					8. WELL NAME and NUMBER: NBZ 9D-29-8-24	
2. NAME OF OPERATOR: QUESTAR EXPLORATION & PR	ODUCTION CO				9. API NUMBER: 43047372440000	
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Vei	rnal, UT, 84078 435 78	P 31-4362	PHONE NUMBER: Ext		9. FIELD and POOL or WILDCAT: BIG VALLEY	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1789 FSL 0860 FEL OTR/OTR, SECTION, TOWNSHI	TO DANCE MEDIDIAN.				COUNTY: UINTAH	
, , , , ,	Township: 08.0S Range: 24.0E Meridiar	n: S			STATE: UTAH	
11. CHE	CK APPROPRIATE BOXES TO INDIC	CATE NA	ATURE OF NOTICE, REPO	ORT, O	R OTHER DATA	
TYPE OF SUBMISSION			TYPE OF ACTION			
	☐ ACIDIZE		ALTER CASING		CASING REPAIR	
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS		CHANGE TUBING		CHANGE WELL NAME	
SUBSEQUENT REPORT	CHANGE WELL STATUS	_	COMMINGLE PRODUCING FORMAT	IONS	☐ CONVERT WELL TYPE	
Date of Work Completion:	DEEPEN		FRACTURE TREAT		☐ NEW CONSTRUCTION	
	OPERATOR CHANGE	_	PLUG AND ABANDON		☐ PLUG BACK	
SPUD REPORT Date of Spud:	PRODUCTION START OR RESUME		RECLAMATION OF WELL SITE		☐ RECOMPLETE DIFFERENT FORMATION ☐ TEMPORARY ABANDON	
	☐ TUBING REPAIR	_	VENT OR FLARE		WATER DISPOSAL	
✓ DRILLING REPORT	WATER SHUTOFF	_	SI TA STATUS EXTENSION		APD EXTENSION	
Report Date: 1/31/2010	WILDCAT WELL DETERMINATION		OTHER		OTHER:	
					'	
l .	on this well during the mon			Ac	ccepted by the	
					tah Division of	
					Gas and Mining	
			F	UK	RECORD ONLY	
					•	
NAME (PLEASE PRINT) Jan Nelson	<b>PHONE NUMB</b> 435 781-4331	ER	<b>TITLE</b> Permit Agent			
SIGNATURE N/A			<b>DATE</b> 2/1/2010			

	STATE OF UTAH				FORM 9
	DIVISION OF OIL, GAS, AND M		3	5.LEAS UTU-7	E DESIGNATION AND SERIAL NUMBER: 17301
	RY NOTICES AND REPORT		_	6. IF IN	NDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for propo- bottom-hole depth, reenter plu DRILL form for such proposals	<b>7.UNIT</b> BIG V	or CA AGREEMENT NAME: ALLEY			
1. TYPE OF WELL Gas Well					L NAME and NUMBER: D-29-8-24
2. NAME OF OPERATOR: QUESTAR EXPLORATION & PR	ODUCTION CO				NUMBER: 372440000
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Vei	rnal, UT, 84078 435 78		PHONE NUMBER: Ext	9. FIEL BIG V	D and POOL or WILDCAT: ALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1789 FSL 0860 FEL QTR/QTR, SECTION, TOWNSHI				COUNT UINTA STATE:	.H
	Township: 08.0S Range: 24.0E Meridian	: S		UTAH	
CHE	CK APPROPRIATE BOXES TO INDIC	ATE N	ATURE OF NOTICE, REPORT,	OR OTI	HER DATA
TYPE OF SUBMISSION			TYPE OF ACTION		
	☐ ACIDIZE ☐ CHANGE TO PREVIOUS PLANS ☐ CHANGE WELL STATUS ☐ DEEPEN ☐ OPERATOR CHANGE ☐ PRODUCTION START OR RESUME ☐ REPERFORATE CURRENT FORMATION ☐ TUBING REPAIR ☐ WATER SHUTOFF ☐ WILDCAT WELL DETERMINATION  OMPLETED OPERATIONS. Clearly show all perform on this well during the money.		March 2010.	Accep Utah II, Gas	'
NAME (PLEASE PRINT) Jan Nelson	PHONE NUMBE 435 781-4331	ER	TITLE Permit Agent		
SIGNATURE N/A			<b>DATE</b> 4/5/2010		

	STATE OF UTAH				FORM 9
	DEPARTMENT OF NATURAL RESOUR DIVISION OF OIL, GAS, AND M		3	5.LEAS	E DESIGNATION AND SERIAL NUMBER: 77301
	RY NOTICES AND REPORT		_	6. IF II	NDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for propo- bottom-hole depth, reenter plu DRILL form for such proposals		or <b>CA AGREEMENT NAME:</b> ALLEY			
1. TYPE OF WELL Gas Well					L NAME and NUMBER: DD-29-8-24
2. NAME OF OPERATOR: QUESTAR EXPLORATION & PR	ODUCTION CO				NUMBER: 7372440000
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Vei	rnal, UT, 84078 435 78		HONE NUMBER: Ext	1 -	<b>D and POOL or WILDCAT:</b> ALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1789 FSL 0860 FEL QTR/QTR, SECTION, TOWNSHI				COUNT UINTA	AH
	Township: 08.0S Range: 24.0E Meridian	: S		UTAH	
CHE	CK APPROPRIATE BOXES TO INDICA	ATE N	ATURE OF NOTICE, REPORT	, OR OT	HER DATA
TYPE OF SUBMISSION			TYPE OF ACTION		
l .			f April 2010. <b>O</b> i	volumes, Accep Utah il, Gas	casing repair  change well name  convert well type  new construction  plug back  recomplete different formation  temporary abandon  water disposal  apd extension  aer:  etc.  oted by the  Division of  and Mining  ECORDO ONLY
NAME (PLEASE PRINT) Jan Nelson	<b>PHONE NUMBE</b> 435 781-4331	R	<b>TITLE</b> Permit Agent		
SIGNATURE N/A			<b>DATE</b> 5/6/2010		

	STATE OF UTAH				FORM 9
	DEPARTMENT OF NATURAL RESOURDIVISION OF OIL, GAS, AND M		G .		<b>LEASE DESIGNATION AND SERIAL NUMBER</b> TU-77301
	RY NOTICES AND REPORT			6.	IF INDIAN, ALLOTTEE OR TRIBE NAME:
	sals to drill new wells, significantly deep ugged wells, or to drill horizontal laterals			, .	JNIT or CA AGREEMENT NAME: IG VALLEY
1. TYPE OF WELL Gas Well		<b>WELL NAME and NUMBER:</b> BZ 9D-29-8-24			
2. NAME OF OPERATOR: QUESTAR EXPLORATION & PR	ODUCTION CO				<b>API NUMBER:</b> 3047372440000
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Ve	rnal, UT, 84078 435 78	<b>Р</b> 31-4362	PHONE NUMBER: Ext		FIELD and POOL or WILDCAT: IG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1789 FSL 0860 FEL QTR/QTR, SECTION, TOWNSHI	IP. RANGE. MERIDIAN:			U:	DUNTY: INTAH
	Township: 08.0S Range: 24.0E Meridiar	n: S			ATE: TAH
11.	CK APPROPRIATE BOXES TO INDIC	CATE NA	ATURE OF NOTICE, REPC	RT, OR	OTHER DATA
TYPE OF SUBMISSION			TYPE OF ACTION		
	ACIDIZE		ALTER CASING		CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	_	CHANGE TUBING		CHANGE WELL NAME
SUBSEQUENT REPORT	CHANGE WELL STATUS	_	COMMINGLE PRODUCING FORMATIO	ONS	CONVERT WELL TYPE
Date of Work Completion:	DEEPEN  OPERATOR CHANGE	_	FRACTURE TREAT PLUG AND ABANDON		<ul> <li>□ NEW CONSTRUCTION</li> <li>□ PLUG BACK</li> </ul>
	PRODUCTION START OR RESUME	_	RECLAMATION OF WELL SITE		RECOMPLETE DIFFERENT FORMATION
SPUD REPORT Date of Spud:	REPERFORATE CURRENT FORMATION	_	SIDETRACK TO REPAIR WELL		TEMPORARY ABANDON
	TUBING REPAIR		VENT OR FLARE		WATER DISPOSAL
✓ DRILLING REPORT Report Date:	☐ WATER SHUTOFF		SI TA STATUS EXTENSION		APD EXTENSION
2/28/2010	☐ WILDCAT WELL DETERMINATION		OTHER		OTHER:
l .	DMPLETED OPERATIONS. Clearly show all I ON this well during the mont			ths, volur	nes, etc.
ino activity	on this well during the mont	11 01 1	ebidary 2010.	Acc	cepted by the
				Uta	ah Division of
					Gas and Mining
			FC	OR	RECORD, ONLY
					1.102011 00, 2010
NAME (PLEASE PRINT)	PHONE NUMB	ER	TITLE		
Jan Nelson	435 781-4331		Permit Agent		
SIGNATURE   N/A			<b>DATE</b> 3/3/2010		

	STATE OF UTAH				FORM 9
	DIVISION OF OIL, GAS, AND M		3	5.LEAS UTU-7	E DESIGNATION AND SERIAL NUMBER: 17301
	RY NOTICES AND REPORT		_	6. IF IN	NDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for propo- bottom-hole depth, reenter plu DRILL form for such proposals	<b>7.UNIT</b> BIG V	or CA AGREEMENT NAME: ALLEY			
1. TYPE OF WELL Gas Well					L NAME and NUMBER: D-29-8-24
2. NAME OF OPERATOR: QUESTAR EXPLORATION & PR	ODUCTION CO				NUMBER: 372440000
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Vei	rnal, UT, 84078 435 78		PHONE NUMBER: Ext	9. FIEL BIG V	D and POOL or WILDCAT: ALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1789 FSL 0860 FEL QTR/QTR, SECTION, TOWNSHI				COUNT UINTA STATE:	.H
	Township: 08.0S Range: 24.0E Meridian	: S		UTAH	
CHE	CK APPROPRIATE BOXES TO INDIC	ATE N	ATURE OF NOTICE, REPORT,	OR OTI	HER DATA
TYPE OF SUBMISSION			TYPE OF ACTION		
	☐ ACIDIZE ☐ CHANGE TO PREVIOUS PLANS ☐ CHANGE WELL STATUS ☐ DEEPEN ☐ OPERATOR CHANGE ☐ PRODUCTION START OR RESUME ☐ REPERFORATE CURRENT FORMATION ☐ TUBING REPAIR ☐ WATER SHUTOFF ☐ WILDCAT WELL DETERMINATION  OMPLETED OPERATIONS. Clearly show all perform on this well during the money.		March 2010.	Accep Utah II, Gas	'
NAME (PLEASE PRINT) Jan Nelson	PHONE NUMBE 435 781-4331	ER	TITLE Permit Agent		
SIGNATURE N/A			<b>DATE</b> 4/5/2010		

	STATE OF UTAH  DEPARTMENT OF NATURAL RESOUNDIVISION OF OIL, GAS, AND M		3	5.LEASE DESIGNATION AND SERIAL NUMBER UTU-77301
SUND	RY NOTICES AND REPORT	S ON	I WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for propo bottom-hole depth, reenter plu DRILL form for such proposals	7.UNIT or CA AGREEMENT NAME: BIG VALLEY			
1. TYPE OF WELL Gas Well				8. WELL NAME and NUMBER: NBZ 9D-29-8-24
2. NAME OF OPERATOR: QUESTAR EXPLORATION & PR	ODUCTION CO			9. API NUMBER: 43047372440000
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Ve	rnal, UT, 84078 303 30	P 08-3068	PHONE NUMBER: Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1789 FSL 0860 FEL				COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHI Qtr/Qtr: NESE Section: 29	IP, RANGE, MERIDIAN: Township: 08.0S Range: 24.0E Meridiar	n: S		STATE: UTAH
11.	CK APPROPRIATE BOXES TO INDIC	CATE NA	ATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION			TYPE OF ACTION	
l .	CHANGE TO PREVIOUS PLANS CHANGE WELL STATUS DEEPEN OPERATOR CHANGE PRODUCTION START OR RESUME REPERFORATE CURRENT FORMATION TUBING REPAIR WATER SHUTOFF WILDCAT WELL DETERMINATION MPLETED OPERATIONS. Clearly show all cares.	(   (   (   (   (   (   (   (   (   (		□ NEW CONSTRUCTION □ PLUG BACK □ RECOMPLETE DIFFERENT FORMATION □ TEMPORARY ABANDON □ WATER DISPOSAL □ APD EXTENSION OTHER: □ AS, volumes, etc.  Accepted by the
				Utah Division of Oil, Gas and Mining OR RECORDONLY
NAME (PLEASE PRINT) Jan Nelson	<b>PHONE NUMB</b> 435 781-4331	ER	<b>TITLE</b> Permit Agent	
SIGNATURE N/A			<b>DATE</b> 6/2/2010	

### Division of Oil, Gas and Mining

### OPERATOR CHANGE WORKSHEET

(for state use only)

ROUTING	
CDW	

Change of Operator (Well Sold)	X - Operator Name Change									
The operator of the well(s) listed below has chan	ged,	effectiv	ve:	6/14/2010						
FROM: (Old Operator): N5085-Questar Exploration and Production Company 1050 17th St, Suite 500 Denver, CO 80265			TO: (New Operator): N3700-QEP Energy Company 1050 17th St, Suite 500 Denver, CO 80265							
Phone: 1 (303) 308-3048				Phone: 1 (303)	308-3048					
CA No.			Unit:		BIG VA	LLEY				
WELL NAME	SEC	TWN	N RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS		
SEE ATTACHED										
OPERATOR CHANGES DOCUMENT Enter date after each listed item is completed 1. (R649-8-10) Sundry or legal documentation was			41	FORMER		6/20/2010				
<ol> <li>(R649-8-10) Sundry or legal documentation wa</li> <li>(R649-8-10) Sundry or legal documentation wa</li> </ol>						6/28/2010				
<ol> <li>The new company was checked on the <b>Depart</b>.</li> </ol>				-		6/28/2010	•	6/24/2010		
4a. Is the new operator registered in the State of U		oi Coi		Business Number		764611-0143		6/24/2010		
5a. (R649-9-2)Waste Management Plan has been re	ceive	d on:		Requested			-			
5b. Inspections of LA PA state/fee well sites comp				n/a						
5c. Reports current for Production/Disposition & S				ok	_					
6. Federal and Indian Lease Wells: The BL					e merger, na	me change,				
or operator change for all wells listed on Federa	al or l	Indian	leases c	on:	BLM	8/16/2010	BIA	not yet		
7. Federal and Indian Units:	•	•								
The BLM or BIA has approved the successor 8. Federal and Indian Communication Ag					:	8/16/2010	•			
			•	•						
The BLM or BIA has approved the operator of 9. Underground Injection Control ("UIC")					<b>5 T</b>	N/A				
Inject, for the enhanced/secondary recovery un	الا ز it/pro	visat fo	r the xx	oproved OIC F		nsier of Author	-			
DATA ENTRY:	ni pre	ղեն 10	i uje wa	atei disposai we	m(s) nstea c	on:	6/29/2010	•		
<ol> <li>Changes entered in the Oil and Gas Database</li> </ol>	on:			6/30/2010						
2. Changes have been entered on the <b>Monthly Op</b>		or Cha	inge Sn		<del>_</del>	6/30/2010				
3. Bond information entered in RBDMS on:			-×-8• ≈p	6/30/2010	•	0/30/2010	•			
4. Fee/State wells attached to bond in RBDMS on	:			6/30/2010	- ,					
5. Injection Projects to new operator in RBDMS of	n:			6/30/2010	_					
6. Receipt of Acceptance of Drilling Procedures for	or AF	D/Nev	v on:		− n/a					
BOND VERIFICATION:										
1. Federal well(s) covered by Bond Number:				ESB000024						
2. Indian well(s) covered by Bond Number:				965010693	-					
3a. (R649-3-1) The NEW operator of any state/fe	e wel	l(s) list	ted cove	ered by Bond N	umber	965010695				
3b. The <b>FORMER</b> operator has requested a release	e of li	iability	from th	neir bond on:	n/a					
LEASE INTEREST OWNER NOTIFIC		_			· · · · · · · · · · · · · · · · · · ·	•				
4. (R649-2-10) The <b>NEW</b> operator of the fee wells	has b	een co	ntacted	and informed b	y a letter fr	om the Division				
of their responsibility to notify all interest owner	rs of t	his cha	inge on	•	n/a					
COMMENTS:			_					·		

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

	DIVISION OF OIL, GAS AND N	MINING	5. LEASE DESIGNATION AND SERIAL NUMBER: See attached
SUNDR	Y NOTICES AND REPORT	S ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: See attached
	new wells, significantly deepen existing wells below of laterals. Use APPLICATION FOR PERMIT TO DRILL	current bottom-hole depth, reenter plugged wells, or to L. form for such proposals.	7. UNIT or CA AGREEMENT NAME: See attached
1 TYPE OF WELL OIL WELL			8. WELL NAME and NUMBER:
2 NAME OF OPERATOR:	D 1 0 0 1 16	700	See attached  9. API NUMBER:
Questar Exploration and I	Production Company // 2	085	Attached
1050 17th Street, Suite 500	Denver STATE CO	PHONE NUMBER: (303) 672-6900	10. FIELD AND POOL, OR WILDCAT: See attached
4. LOCATION OF WELL FOOTAGES AT SURFACE: See a	ttached		COUNTY: Attached
QTR/QTR, SECTION, TOWNSHIP, RAN	NGE, MERIDIAN:		
			STATE: UTAH
11 CHECK APPI	ROPRIATE BOXES TO INDICA	TE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
NOTICE OF INTENT (Submit in Duplicate)	ACIDIZE	DEEPEN	REPERFORATE CURRENT FORMATION
Approximate date work will start:	ALTER CASING	FRACTURE TREAT	SIDETRACK TO REPAIR WELL
6/14/2010	CASING REPAIR  CHANGE TO PREVIOUS PLANS	NEW CONSTRUCTION	TEMPORARILY ABANDON
0/14/2010	CHANGE TUBING	OPERATOR CHANGE	TUBING REPAIR
SUBSEQUENT REPORT	CHANGE WELL NAME	PLUG AND ABANDON PLUG BACK	VENT OR FLARE
(Submit Original Form Only)	CHANGE WELL STATUS		WATER DISPOSAL
Date of work completion:	COMMINGLE PRODUCING FORMATIONS	PRODUCTION (START/RESUME)  RECLAMATION OF WELL SITE	WATER SHUT-OFF
	CONVERT WELL TYPE	RECOMPLETE - DIFFERENT FORMATION	✓ отнея: Operator Name Change
12 DESCRIBE PROPOSED OR CO	OMPLETED OPERATIONS. Clearly show all	pertinent details including dates, depths, volume	
Effective June 14, 2010 Que change involves only an intemployees will continue to continue to be covered by Federal Bond Number: 96 Utah State Bond Number: Fee Land Bond Number: 79944  The attached document is	uestar Exploration and Production ternal corporate name change at the period be responsible for operations of bond numbers:  05002976 (BLM Reference No. E. 965003033)  05003033  065003033  065003033  065003033  0765003033  0765003033  0765003033  0765003033  0765003033  0765003033  0765003033	on Company changed its name to and no third party change of operar f the properties described on the a	QEP Energy Company. This name tor is involved. The same attached list. All operations will
NAME (PLEASE PRINT) Morgan An	derson And one	TITLE Regulatory Affairs 6/23/2010	Analyst
	V -1 15/18/11/2	DATE 0/23/2010	
This space for State use only)			

(5/2000)

**RECEIVED** 

JUN 2 8 2010

(See Instructions on Reverse Side)

DIV. OF OIL, GAS & MINING

APPROVED 61301 2009
Carlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

## Questar Exploration Production Company (N5085) to QEP Energy Company (N3700) BIG VALLEY effective June 14, 2010

well_name	sec	twp	rng	api	entity	mineral	type	stat	C
RWS 3ML-9-9-24	09	0905	240F	4304735483	15190	lease Federal	GW	S	
RWS 10ML-6-9-24	06			4304735653	17644	Federal	GW	P	
CWD 4ML-32-8-24	32			4304735684					_
NBZ 4D-30-8-24	30			4304733084	17644	Federal		S	<del> </del>
NBZ 6ML-30-8-24	30			4304737229	16630	Federal	GW	OPS	C
NBZ 8ML-30-8-24	30			4304737230	16810	Federal	GW	OPS	C
NBZ 10ML-30-8-24	30			4304737231	17644	Federal	GW	P	
NBZ 12D-30-8-24	30			4304737232	16695	Federal	GW	OPS	<u>C</u>
NBZ 14ML-30-8-24	30			4304737233	16631	Federal	GW	OPS	C
NBZ 6D-31-8-24	31				16696	Federal	GW	OPS	C
NBZ 4D-31-8-24				4304737235	16611	Federal	GW	OPS	C
NBZ 13ML-29-8-24	31			4304737236	16576	Federal	GW	OPS	C
NBZ 8D-31-8-24	29			4304737237	17644	Federal	GW	P	
NBZ 2ML-31-8-24	31			4304737238	17644	Federal	GW	P	
NBZ 11D-29-8-24	31			4304737239	17098	Federal	GW	OPS	C
NBZ 5D-29-8-24	29			4304737240	16612	Federal	GW	OPS	C
NBZ 9D-29-8-24	29			4304737241	16632	Federal	GW	OPS	C
NBZ 15ML-29-8-24	29			4304737244	15677	Federal	GW	OPS	C
CWD 3D-32-8-24				4304737246	16697	Federal	GW	OPS	С
The second secon				4304737274	16923	Federal	GW	OPS	C
CWD 14ML-32-8-24				4304737277	17644	Federal	GW	P	
CWD 16D-32-8-24				4304737278	17644	Federal	GW	P	
RWS 2ML-5-9-24				4304737306	17644	Federal	GW	P	
RWS 8D-5-9-24				4304737307	16614	Federal	GW	OPS	C
RWS 10ML-5-9-24				4304737308	17644	Federal	GW	S	
RWS 12ML-5-9-24				4304737309	17644	Federal	GW	P	
RWS 14D-5-9-24				4304737310	17644	Federal	GW	P	
RWS 16ML-5-9-24				4304737311	16698	Federal	GW	OPS	C
RWS 12ML-6-9-24				4304737312	17644	Federal	GW	P	
RWS 16ML-6-9-24				4304737335	17644	Federal	GW	P	
CWD 10D-32-8-24				4304737347	17644	Federal	GW	P	
RWS 6D-5-9-24				4304737350	17644	Federal	GW	P	
RWS 4ML-5-9-24				4304737351	17644	Federal	GW	P	
RWS 8D-6-9-24				4304737352	17644	Federal	GW	P	
RWS 2D-6-9-24				4304737411	17272	Federal	GW	OPS	C
RWS 4ML-6-9-24				4304737412	17644	Federal	GW	S	
RWS 6D-6-9-24				4304737413	17644	Federal	GW	P	
RWS 14D-6-9-24	06	090S	240E	4304737414	17644	Federal	GW	P	
RWS 5ML-9-9-24	09	090S	240E	4304738645	17273	Federal	GW	OPS	С
RWS 12ML-9-9-24				4304738646	17274			OPS	С
NBZ 16D-31-8-24	31	080S	240E	4304739435			GW	APD	C
NBZ 10D-31-8-24				4304739456			GW	APD	C
NBZ 12D-31-8-24				4304739457				APD	C
NBZ 14D-31-8-24	31	080S	240E	4304739458				APD	C
CWD 13D-32-8-24				4304739464				APD	C
RWS 7D-6-9-24	06	090S	240E	4304739494				APD	C
RWS 13D-6-9-24	06	090S	240E	4304739495				APD	C
RWS 11D-6-9-24				4304739496				APD	C
RWS 9D-6-9-24				4304739497				APD	C
RWS 3D-6-9-24				4304739498				APD	C
RWS 15D-6-9-24				4304739500				APD	C

Bonds: BLM = ESB000024 BIA = 956010693 State = 965010695

# Questar Exploration Production Company (N5085) to QEP Energy Company (N3700) BIG VALLEY effective June 14, 2010

well_name	sec	twp	rng	api	entity	mineral	type	stat	C
					•	lease			
RWS 5D-6-9-24	06	090S	240E	4304739501		Federal	GW	APD	C
RWS 7D-5-9-24	05	090S	240E	4304739502		Federal	GW	APD	C
RWS 11D-5-9-24	05	090S	240E	4304739503		Federal	GW	APD	C
RWS 9D-5-9-24	05	090S	240E	4304739504		Federal		APD	C
RWS 13D-5-9-24	05	090S	240E	4304739505		Federal		APD	C
RWS 15D-5-9-24	05			4304739506		Federal		APD	C
RWS 3D-5-9-24	05	090S	240E	4304739507		Federal	GW	APD	C
RWS 1D-5-9-24	05			4304739508		Federal	GW	APD	C
NBZ 5D-31-8-24	31			4304739511		Federal		APD	C
CWD 11D-32-8-24	32			4304739535		Federal	GW	APD	C
CWD 15D-32-8-24	32	080S	240E	4304739536		Federal	GW	APD	C
RWS 5D-5-9-24	05			4304739673		Federal	GW	APD	C
RWS 1D-6-9-24	06			4304739674		Federal	GW	APD	C
NBZ 3D-31-8-24	31			4304739675		Federal		APD	C
NBZ 16D-30-8-24	30			4304740355		Federal	GW	APD	C
NBZ 15D-30-8-24	30			4304740356		Federal	GW	APD	C
CWD 6D-32-8-24	32			4304740357		Federal	GW	APD	C
CWD 2D-32-8-24	32			4304740358		Federal	GW	APD	C
CWD 5D-32-8-24	32			4304740359		Federal		APD	C
NBZ 10D-29-8-24	29			4304740360		Federal	GW	APD	C
NBZ 8D-29-8-24	29			4304740361		Federal	GW	APD	C
NBZ 14D-29-8-24	29			4304740362		Federal		APD	C
NBZ 16D-29-8-24	29			4304740363		Federal	GW	APD	C
NBZ 12D-29-8-24	29			4304740364			GW	APD	C
NBZ 13D-30-8-24	30			4304740365				APD	C
RWS 4D-9-9-24	09			4304740470		Federal		APD	C
NBZ 9D-30-8-24	30			4304740471				APD	C
NBZ 11D-30-8-24	30			4304740472		Federal		APD	C
NBZ 7D-30-8-24	30			4304740473				APD	C
NBZ 2D-29-8-24	29			4304740476		Federal		APD	C
CWD 7D-32-8-24	32			4304740477				APD	C
CWD 9D-32-8-24	32			4304740478				APD	C
RWS 6D-9-9-24				4304740479				APD	C
RWS 13D-9-9-24	09			4304740480				APD APD	C
NBZ 6D-29-8-24	29			4304740483		Federal		APD	C
NBZ 1D-30-8-24				4304740484				APD	C
NBZ 2D-30-8-24				4304740485		Federal		APD APD	
NBZ 3D-30-8-24				4304740486				APD APD	C C

Bonds: BLM = ESB000024 BIA = 956010693 State = 965010695



### **United States Department of the Interior**



### BUREAU OF LAND MANAGEMENT Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155 http://www.blm.gov/ut/st/en.html

IN REPLY REFER TO: 3100 (UT-922)

JUL 2 8 2010

Memorandum

To:

Vernal Field Office, Price Field Office, Moab Field Office Roja L Bankert

From:

Chief, Branch of Minerals

Subject:

Name Change Recognized

Attached is a copy of the Certificate of Name Change issued by the Texas Secretary of State and a decision letter recognizing the name change from the Eastern States Office. We have updated our records to reflect the name change in the attached list of leases.

The name change from Questar Exploration and Production Company into QEP Energy Company is effective June 8, 2010.

cc:

**MMS UDOGM** 

AUG 16 20:0

DIV. OF OIL, GAS a mine

	STATE OF UTAH DEPARTMENT OF NATURAL RESOUR			FORM 9  5.LEASE DESIGNATION AND SERIAL NUMBER:			
	DIVISION OF OIL, GAS, AND M	IINING	ì	UTU-77301	. NUMBER:		
	RY NOTICES AND REPORTS			6. IF INDIAN, ALLOTTEE OR TRIBE	NAME:		
	sals to drill new wells, significantly deepe ugged wells, or to drill horizontal laterals.			7.UNIT or CA AGREEMENT NAME: BIG VALLEY			
1. TYPE OF WELL Gas Well				8. WELL NAME and NUMBER: NBZ 9D-29-8-24			
2. NAME OF OPERATOR: QEP ENERGY COMPANY				9. API NUMBER: 43047372440000			
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Ve	rnal, Ut, 84078 303 308		HONE NUMBER: Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1789 FSL 0860 FEL QTR/QTR, SECTION, TOWNSH:	TD DANCE MEDIDIAN.			COUNTY: UINTAH			
1	Township: 08.0S Range: 24.0E Meridian	: S		STATE: UTAH			
11. CHE	CK APPROPRIATE BOXES TO INDICA	ATE NA	ATURE OF NOTICE, REPORT,	OR OTHER DATA			
TYPE OF SUBMISSION			TYPE OF ACTION				
	ACIDIZE		ALTER CASING	CASING REPAIR			
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS		CHANGE TUBING	CHANGE WELL NAME			
	☐ CHANGE WELL STATUS		COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE			
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	☐ F	FRACTURE TREAT	■ NEW CONSTRUCTION			
	OPERATOR CHANGE	☐ F	PLUG AND ABANDON	PLUG BACK			
SPUD REPORT	PRODUCTION START OR RESUME	☐ F	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMA	TION		
Date of Spud:	REPERFORATE CURRENT FORMATION		SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON			
	☐ TUBING REPAIR		/ENT OR FLARE	WATER DISPOSAL			
DRILLING REPORT Report Date:	☐ WATER SHUTOFF	☐ s	SI TA STATUS EXTENSION	APD EXTENSION			
6/30/2010	☐ WILDCAT WELL DETERMINATION		OTHER	OTHER:			
l .	OMPLETED OPERATIONS. Clearly show all p by on this well during the mor			volumes, etc.			
	,			Accepted by the			
				Utah Division of			
				l, Gas and Mining	137		
			FOF	R REGORDON	LY		
				•			
NAME (PLEASE PRINT) Jan Nelson	PHONE NUMBE 435 781-4331	ER	<b>TITLE</b> Permit Agent				
SIGNATURE N/A			<b>DATE</b> 7/7/2010				

	STATE OF UTAH				FO	RM 9
	DIVISION OF OIL, GAS, AND M		3	İ	<b>5.LEASE DESIGNATION AND SERIAL NUM</b> UTU-77301	IBER:
SUND	RY NOTICES AND REPORT	S ON	WELLS		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	:
Do not use this form for propo bottom-hole depth, reenter plu DRILL form for such proposals	то	7.UNIT or CA AGREEMENT NAME: BIG VALLEY				
1. TYPE OF WELL Gas Well	<b>8. WELL NAME and NUMBER:</b> NBZ 9D-29-8-24					
2. NAME OF OPERATOR: QEP ENERGY COMPANY					<b>9. API NUMBER:</b> 43047372440000	
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Ver		<b>HONE NU</b> 8-3068			9. FIELD and POOL or WILDCAT: BIG VALLEY	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1789 FSL 0860 FEL					COUNTY: UINTAH	
QTR/QTR, SECTION, TOWNSHI Qtr/Qtr: NESE Section: 29	rp, range, meridian: Township: 08.0S Range: 24.0E Meridian	า: S			STATE: UTAH	
11. CHE	CK APPROPRIATE BOXES TO INDIC	CATE NA	ATURE OF NOTICE, RE	PORT, (	OR OTHER DATA	
TYPE OF SUBMISSION			TYPE OF ACTION	N		
	☐ ACIDIZE		ALTER CASING		☐ CASING REPAIR	
NOTICE OF INTENT Approximate date work will start:	☐ CHANGE TO PREVIOUS PLANS		CHANGE TUBING		☐ CHANGE WELL NAME	
	☐ CHANGE WELL STATUS		COMMINGLE PRODUCING FORMA	ATIONS	CONVERT WELL TYPE	
SUBSEQUENT REPORT Date of Work Completion:	☐ DEEPEN	□ F	FRACTURE TREAT		☐ NEW CONSTRUCTION	
	OPERATOR CHANGE	□ F	PLUG AND ABANDON		☐ PLUG BACK	
SPUD REPORT	☐ PRODUCTION START OR RESUME	☐ F	RECLAMATION OF WELL SITE		RECOMPLETE DIFFERENT FORMATION	
Date of Spud:	☐ REPERFORATE CURRENT FORMATION	s	SIDETRACK TO REPAIR WELL		☐ TEMPORARY ABANDON	
	☐ TUBING REPAIR		VENT OR FLARE		☐ WATER DISPOSAL	
✓ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	s	SI TA STATUS EXTENSION		APD EXTENSION	
7/31/2010	☐ WILDCAT WELL DETERMINATION		OTHER		OTHER:	
l .	ompleted operations. Clearly show all p ty on this well during the mo			epths, vo	lumes, etc.	
INO activi	ty on this well during the mic	JIILII (	oi July 2010.	Λ.	ccepted by the	
					tah Division of	
					Gas and Mining	
			F		RECORD, ONLY	,
			•	OI.	August 04, 2010	
NAME (PLEASE PRINT) Jan Nelson	<b>PHONE NUMBE</b> 435 781-4331	ER	<b>TITLE</b> Permit Agent			
SIGNATURE N/A			<b>DATE</b> 8/3/2010			

	STATE OF UTAH	ID CEC			FORM 9
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING				SE DESIGNATION AND SERIAL NUMBER: 77301	
	RY NOTICES AND REPORT		_	6. IF I	NDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for propo bottom-hole depth, reenter plu DRILL form for such proposals	sals to drill new wells, significantly deep ugged wells, or to drill horizontal laterals	pen exist s. Use Af	ing wells below current PPLICATION FOR PERMIT TO		F or CA AGREEMENT NAME: /ALLEY
1. TYPE OF WELL Gas Well					L NAME and NUMBER: 9D-29-8-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY					<b>NUMBER:</b> 7372440000
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Vei		PHONE NU 08-3068			LD and POOL or WILDCAT: /ALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1789 FSL 0860 FEL				COUNT UINT	
QTR/QTR, SECTION, TOWNSHI Qtr/Qtr: NESE Section: 29	IP, RANGE, MERIDIAN: Township: 08.0S Range: 24.0E Meridian	n: S		STATE UTAH	
11. CHE	CK APPROPRIATE BOXES TO INDIC	CATE NA	ATURE OF NOTICE, REPOR	T, OR OT	HER DATA
TYPE OF SUBMISSION			TYPE OF ACTION		
	☐ ACIDIZE		ALTER CASING		CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	☐ CHANGE TO PREVIOUS PLANS		CHANGE TUBING		CHANGE WELL NAME
	☐ CHANGE WELL STATUS		COMMINGLE PRODUCING FORMATION	is 🗆	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	☐ F	FRACTURE TREAT		NEW CONSTRUCTION
	OPERATOR CHANGE	☐ P	PLUG AND ABANDON		PLUG BACK
SPUD REPORT Date of Spud:	PRODUCTION START OR RESUME	☐ R	RECLAMATION OF WELL SITE		RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	☐ s	SIDETRACK TO REPAIR WELL		TEMPORARY ABANDON
✓ DRILLING REPORT	☐ TUBING REPAIR	∐ v	/ENT OR FLARE	L	WATER DISPOSAL
Report Date: 8/31/2010	WATER SHUTOFF	∐ s	SI TA STATUS EXTENSION	L	APD EXTENSION
0/31/2010	WILDCAT WELL DETERMINATION		OTHER	ОТІ	HER:
	OMPLETED OPERATIONS. Clearly show all on this well during the mor	•		s, volumes,	etc.
					oted by the
					Division of s and Mining
				-	_
			FU	KK	ECORD ONLY September O, 2019
NAME (PLEASE PRINT) Jan Nelson	<b>PHONE NUMBI</b> 435 781-4331	ER	<b>TITLE</b> Permit Agent		
SIGNATURE N/A			<b>DATE</b> 9/7/2010		

	STATE OF UTAH			FORM 9
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING			5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301	
	RY NOTICES AND REPORT			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	sals to drill new wells, significantly deeponged wells, or to drill horizontal laterals			7.UNIT or CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well				8. WELL NAME and NUMBER: NBZ 9D-29-8-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY				<b>9. API NUMBER:</b> 43047372440000
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Vei			UMBER: Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1789 FSL 0860 FEL				COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHI Qtr/Qtr: NESE Section: 29	r, range, meridian: Township: 08.0S Range: 24.0E Meridian	: S		STATE: UTAH
CHE	CK APPROPRIATE BOXES TO INDIC	ATE N	ATURE OF NOTICE, REPORT,	OR OTHER DATA
TYPE OF SUBMISSION			TYPE OF ACTION	
	☐ ACIDIZE		ALTER CASING	☐ CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS		CHANGE TUBING	CHANGE WELL NAME
SUBSEQUENT REPORT	☐ CHANGE WELL STATUS		COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE ☐ NEW CONSTRUCTION
Date of Work Completion:	□ DEEPEN □ OPERATOR CHANGE		FRACTURE TREAT PLUG AND ABANDON	☐ PLUG BACK
	PRODUCTION START OR RESUME		RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
SPUD REPORT Date of Spud:	REPERFORATE CURRENT FORMATION	_	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
	☐ TUBING REPAIR		VENT OR FLARE	☐ WATER DISPOSAL
✓ DRILLING REPORT Report Date:	☐ WATER SHUTOFF		SI TA STATUS EXTENSION	APD EXTENSION
9/30/2010	☐ WILDCAT WELL DETERMINATION		OTHER	OTHER:
l .	ompleted operations. Clearly show all penting the month			olumes, etc.
		<b>.</b>	•	Accepted by the
				Jtah Division of
				l, Gas and Mining
			FOR	R RECORD ONLY
				,
NAME (PLEASE PRINT) Jan Nelson	<b>PHONE NUMBE</b> 435 781-4331	R	<b>TITLE</b> Permit Agent	
SIGNATURE N/A			<b>DATE</b> 10/6/2010	

	STATE OF UTAH		FORM 9
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301	
SUNDF	RY NOTICES AND REPORT	S ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposition-hole depth, reenter plu DRILL form for such proposals.	sals to drill new wells, significantly deeponged wells, or to drill horizontal laterals	en existing wells below current . Use APPLICATION FOR PERMIT TO	7.UNIT or CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: NBZ 9D-29-8-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047372440000
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Ver		HONE NUMBER: 3-3068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1789 FSL 0860 FEL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHI Qtr/Qtr: NESE Section: 29	rp, range, meridian: Township: 08.0S Range: 24.0E Meridian	: S	STATE: UTAH
11. CHE	CK APPROPRIATE BOXES TO INDIC	ATE NATURE OF NOTICE, REPORT,	OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	CHANGE WELL NAME
SUBSEQUENT REPORT	CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
Date of Work Completion:	DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
SPUD REPORT Date of Spud:	PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
· I	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
✓ DRILLING REPORT	☐ TUBING REPAIR		☐ WATER DISPOSAL
Report Date: 10/31/2010	WATER SHUTOFF	☐ SI TA STATUS EXTENSION	APD EXTENSION
10,51,2010	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:
ι			Accepted by the Utah Division of I, Gas and Mining
			R RECORD ONLY
NAME (PLEASE PRINT) Jan Nelson	PHONE NUMBE 435 781-4331	R TITLE Permit Agent	
SIGNATURE N/A		DATE 11/2/2010	

	STATE OF UTAH		FORM 9	
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301		
SUNDF	RY NOTICES AND REPORTS (	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
Do not use this form for proposition-hole depth, reenter plu DRILL form for such proposals.	sals to drill new wells, significantly deepen e igged wells, or to drill horizontal laterals. Us	xisting wells below current e APPLICATION FOR PERMIT TO	7.UNIT or CA AGREEMENT NAME: BIG VALLEY	
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: NBZ 9D-29-8-24	
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047372440000	
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Ver		E NUMBER: 68 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1789 FSL 0860 FEL			COUNTY: UINTAH	
QTR/QTR, SECTION, TOWNSHI Qtr/Qtr: NESE Section: 29	P, RANGE, MERIDIAN: Township: 08.0S Range: 24.0E Meridian: S		STATE: UTAH	
11. CHE	CK APPROPRIATE BOXES TO INDICATE	NATURE OF NOTICE, REPORT,	OR OTHER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION		
	☐ ACIDIZE [	ALTER CASING	☐ CASING REPAIR	
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME	
SUBSEQUENT REPORT	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE	
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	☐ NEW CONSTRUCTION	
	OPERATOR CHANGE	PLUG AND ABANDON	☐ PLUG BACK	
SPUD REPORT Date of Spud:	☐ PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION	
·	☐ REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON	
✓ DRILLING REPORT	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL	
Report Date: 11/30/2010	☐ WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION	
	☐ WILDCAT WELL DETERMINATION	OTHER	OTHER:	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  No activity on this well during the month of November 2010.  Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD (ONLY)				
Jan Nelson	435 781-4331	Permit Agent		
SIGNATURE N/A		<b>DATE</b> 12/2/2010		

STATE OF UTAH		FORM 9	
	DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301
SUNDF	RY NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposition-hole depth, reenter plu DRILL form for such proposals.	sals to drill new wells, significantly deepen igged wells, or to drill horizontal laterals. U	existing wells below current lse APPLICATION FOR PERMIT TO	7.UNIT or CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: NBZ 9D-29-8-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047372440000
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Ver		<b>NE NUMBER:</b> 8068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1789 FSL 0860 FEL			COUNTY: UINTAH
Qtr/Qtr: NESE Section: 29	r <b>P, RANGE, MERIDIAN:</b> Township: 08.0S Range: 24.0E Meridian: S	5	STATE: UTAH
11. CHE	CK APPROPRIATE BOXES TO INDICAT	E NATURE OF NOTICE, REPORT,	OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	☐ CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
	☐ CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	□ NEW CONSTRUCTION
	OPERATOR CHANGE	PLUG AND ABANDON	☐ PLUG BACK
☐ SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	WATER DISPOSAL
✓ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	APD EXTENSION
12/31/2010	☐ WILDCAT WELL DETERMINATION	OTHER	OTHER:
	MPLETED OPERATIONS. Clearly show all per		olumes, etc.
No activity o	n this well during the month o		
			Accepted by the Utah Division of
			I, Gas and Mining
		FUR	RECUMBLY
NAME (PLEASE PRINT) Jan Nelson	<b>PHONE NUMBER</b> 435 781-4331	TITLE Permit Agent	
SIGNATURE N/A		<b>DATE</b> 1/10/2011	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING  SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.  1. TYPE OF WELL Gas Well  2. NAME OF OPERATOR: QEP ENERGY COMPANY  3. ADDRESS OF OPERATOR: 11002 East 17500 South , Vernal, Ut, 84078  4. LOCATION OF WELL FOOTAGES AT SURFACE: 1789 FSL 0860 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:			5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301  6. IF INDIAN, ALLOTTEE OR TRIBE NAME:  7.UNIT OF CA AGREEMENT NAME: BIG VALLEY  8. WELL NAME and NUMBER: NBZ 9D-29-8-24  9. API NUMBER: 43047372440000  9. FIELD and POOL OF WILDCAT: BIG VALLEY  COUNTY: UINTAH  STATE:
Qtr/Qtr: NESE Section: 29	Township: 08.0S Range: 24.0E Meridian: S		UTAH
	CK APPROPRIATE BOXES TO INDICATE	NATURE OF NOTICE, REPORT,	OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE  CHANGE TO PREVIOUS PLANS  CHANGE WELL STATUS  DEEPEN  OPERATOR CHANGE  PRODUCTION START OR RESUME  REPERFORATE CURRENT FORMATION  TUBING REPAIR  WATER SHUTOFF  WILDCAT WELL DETERMINATION  MPLETED OPERATIONS. Clearly show all pertin On this well during the month o	f January 2011. <b>A</b>	CASING REPAIR  CHANGE WELL NAME  CONVERT WELL TYPE  NEW CONSTRUCTION  PLUG BACK  RECOMPLETE DIFFERENT FORMATION  TEMPORARY ABANDON  WATER DISPOSAL  APD EXTENSION  OTHER:  Olumes, etc.  ACCEPTED by the  Utah Division of  Gas and Mining
NAME (PLEASE PRINT) Jan Nelson SIGNATURE N/A	<b>PHONE NUMBER</b> 435 781-4331	TITLE Permit Agent  DATE 2/7/2011	RECORDONLY

SUNDF  Do not use this form for proposition bottom-hole depth, reenter plud price for such proposals.  1. TYPE OF WELL Gas Well  2. NAME OF OPERATOR:	5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301  6. IF INDIAN, ALLOTTEE OR TRIBE NAME:  7.UNIT OF CA AGREEMENT NAME: BIG VALLEY  8. WELL NAME and NUMBER: NBZ 9D-29-8-24  9. API NUMBER:		
QEP ENERGY COMPANY  3. ADDRESS OF OPERATOR:	PH	ONE NUMBER:	43047372440000  9. FIELD and POOL or WILDCAT:
11002 East 17500 South , Ver	nal, Ut, 84078 303 308	-3068 Ext	BIG VALLEY
FOOTAGES AT SURFACE: 1789 FSL 0860 FEL QTR/QTR, SECTION, TOWNSHI Qtr/Qtr: NESE Section: 29	P, RANGE, MERIDIAN: Township: 08.0S Range: 24.0E Meridian:	: S	COUNTY: UINTAH STATE: UTAH
CHE	CK APPROPRIATE BOXES TO INDICA	ATE NATURE OF NOTICE, REPORT,	OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	□ ACIDIZE     □ CHANGE TO PREVIOUS PLANS     □ CHANGE WELL STATUS     □ DEEPEN     □ OPERATOR CHANGE     □ PRODUCTION START OR RESUME     □ REPERFORATE CURRENT FORMATION     □ TUBING REPAIR     □ WATER SHUTOFF     □ WILDCAT WELL DETERMINATION  OMPLETED OPERATIONS. Clearly show all p	of February 2011.  A Oi	CASING REPAIR CHANGE WELL NAME CONVERT WELL TYPE NEW CONSTRUCTION PLUG BACK RECOMPLETE DIFFERENT FORMATION TEMPORARY ABANDON WATER DISPOSAL APD EXTENSION OTHER: Volumes, etc.  ACCEPTED by the Utah Division of I, Gas and Mining R RECORD ONLY
NAME (PLEASE PRINT) Jan Nelson SIGNATURE N/A	<b>PHONE NUMBE</b> 435 781-4331	R TITLE Permit Agent  DATE 3/1/2011	

Sundry Number: 13962 API Well Number: 43047372440000

	STATE OF UTAH		FORM 9
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING			5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301
SUNDF	RY NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	sals to drill new wells, significantly deeper gged wells, or to drill horizontal laterals.		7.UNIT or CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: NBZ 9D-29-8-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047372440000
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Ver		ONE NUMBER: -3068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1789 FSL 0860 FEL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHI	IP, RANGE, MERIDIAN: Township: 08.0S Range: 24.0E Meridian:	S	STATE: UTAH
11. CHE	CK APPROPRIATE BOXES TO INDICA	TE NATURE OF NOTICE, REPORT	, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	☐ ACIDIZE	☐ ALTER CASING	CASING REPAIR
□ NOTICE OF INTENT	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	CHANGE WELL NAME
Approximate date work will start:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	OPERATOR CHANGE	☐ PLUG AND ABANDON	PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
SPUD REPORT Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	□ VENT OR FLARE	☐ WATER DISPOSAL
✓ DRILLING REPORT	□ water shutoff	SI TA STATUS EXTENSION	APD EXTENSION
Report Date: 3/31/2011		_	
		OTHER	OTHER:
	ompleted operations. Clearly show all per on this well during the mont	th of March 2011.	Accepted by the
			Utah Division of
			il, Gas and Mining
		FOI	R RECORD ONLY
 		1	
NAME (PLEASE PRINT) Jan Nelson	<b>PHONE NUMBER</b> 435 781-4331	R TITLE Permit Agent	
SIGNATURE N/A		<b>DATE</b> 4/4/2011	

Sundry Number: 14657 API Well Number: 43047372440000

	STATE OF UTAH		FORM 9
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING			5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301
SUNDR	RY NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	sals to drill new wells, significantly deepe igged wells, or to drill horizontal laterals.		7.UNIT or CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: NBZ 9D-29-8-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY			<b>9. API NUMBER:</b> 43047372440000
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Ver		ONE NUMBER: -3068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1789 FSL 0860 FEL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHI Qtr/Qtr: NESE Section: 29	P, RANGE, MERIDIAN: Township: 08.0S Range: 24.0E Meridian:	S	STATE: UTAH
11. CHE	CK APPROPRIATE BOXES TO INDICA	ATE NATURE OF NOTICE, REPORT,	OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	□ ACIDIZE □ CHANGE TO PREVIOUS PLANS □ CHANGE WELL STATUS □ DEEPEN □ OPERATOR CHANGE □ PRODUCTION START OR RESUME □ REPERFORATE CURRENT FORMATION □ TUBING REPAIR □ WATER SHUTOFF □ WILDCAT WELL DETERMINATION  MPLETED OPERATIONS. Clearly show all pay y on this well during the more	oth of April 2011. ( Oi	CASING REPAIR CHANGE WELL NAME CONVERT WELL TYPE NEW CONSTRUCTION PLUG BACK RECOMPLETE DIFFERENT FORMATION TEMPORARY ABANDON WATER DISPOSAL APD EXTENSION OTHER: Volumes, etc.  ACCEPTED by the Utah Division of I, Gas and Mining R RECORD ONLY
NAME (PLEASE PRINT) Valyn Davis	<b>PHONE NUMBER</b> 435 781-4369	R TITLE Regulatory Affairs Analyst	
SIGNATURE N/A		<b>DATE</b> 5/2/2011	

Sundry Number: 15647 API Well Number: 43047372440000

	STATE OF UTAH		FORM 9
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING			5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301
SUNDE	RY NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	sals to drill new wells, significantly deepen igged wells, or to drill horizontal laterals. U		7.UNIT or CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: NBZ 9D-29-8-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047372440000
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Ver		NE NUMBER: 3068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1789 FSL 0860 FEL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHI Qtr/Qtr: NESE Section: 29	P, RANGE, MERIDIAN: Township: 08.0S Range: 24.0E Meridian:	S	STATE: UTAH
11. CHE	CK APPROPRIATE BOXES TO INDICA	TE NATURE OF NOTICE, REPORT,	OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	□ CHANGE TO PREVIOUS PLANS     □ CHANGE WELL STATUS     □ DEEPEN     □ OPERATOR CHANGE     □ PRODUCTION START OR RESUME     □ REPERFORATE CURRENT FORMATION     □ TUBING REPAIR     □ WATER SHUTOFF     □ WILDCAT WELL DETERMINATION  MAPLETED OPERATIONS. Clearly show all percy on this well during the money.	th of May 2011.	CHANGE WELL NAME CHANGE WELL NAME CONVERT WELL TYPE NEW CONSTRUCTION PLUG BACK RECOMPLETE DIFFERENT FORMATION TEMPORARY ABANDON WATER DISPOSAL APD EXTENSION OTHER: Volumes, etc.  Accepted by the Utah Division of I, Gas and Mining R RECORD ONLY
NAME (PLEASE PRINT) Valyn Davis	<b>PHONE NUMBER</b> 435 781-4369	Regulatory Affairs Analyst	
<b>SIGNATURE</b> N/A		<b>DATE</b> 6/6/2011	

Sundry Number: 16372 API Well Number: 43047372440000

	STATE OF UTAH		FORM 9
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING			5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301
SUNDE	RY NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	sals to drill new wells, significantly deepen igged wells, or to drill horizontal laterals. U		7.UNIT or CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: NBZ 9D-29-8-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047372440000
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Ver		NE NUMBER: 3068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1789 FSL 0860 FEL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHI Qtr/Qtr: NESE Section: 29	P, RANGE, MERIDIAN: Township: 08.0S Range: 24.0E Meridian: :	S	STATE: UTAH
11. CHE	CK APPROPRIATE BOXES TO INDICA	TE NATURE OF NOTICE, REPORT,	OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	☐ ACIDIZE ☐ CHANGE TO PREVIOUS PLANS ☐ CHANGE WELL STATUS ☐ DEEPEN ☐ OPERATOR CHANGE ☐ PRODUCTION START OR RESUME ☐ REPERFORATE CURRENT FORMATION ☐ TUBING REPAIR ☐ WATER SHUTOFF ☐ WILDCAT WELL DETERMINATION  MPLETED OPERATIONS. Clearly show all percy on this well during the mon	th of June 2011. , U Oi	CASING REPAIR CHANGE WELL NAME CONVERT WELL TYPE NEW CONSTRUCTION PLUG BACK RECOMPLETE DIFFERENT FORMATION TEMPORARY ABANDON WATER DISPOSAL APD EXTENSION OTHER: Volumes, etc.  Accepted by the Utah Division of I, Gas and Mining R RECORD ONLY
NAME (PLEASE PRINT) Valyn Davis	<b>PHONE NUMBER</b> 435 781-4369	TITLE Regulatory Affairs Analyst	
SIGNATURE N/A	707 701-107	DATE 7/5/2011	

Sundry Number: 17095 API Well Number: 43047372440000

	STATE OF UTAH		FORM 9
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING			5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301
SUNDE	RY NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	sals to drill new wells, significantly deepen igged wells, or to drill horizontal laterals. I		7.UNIT or CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: NBZ 9D-29-8-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047372440000
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Ver		ONE NUMBER: 3068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1789 FSL 0860 FEL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHI Qtr/Qtr: NESE Section: 29	P, RANGE, MERIDIAN: Township: 08.0S Range: 24.0E Meridian:	S	STATE: UTAH
11. CHE	CK APPROPRIATE BOXES TO INDICA	TE NATURE OF NOTICE, REPORT,	OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	CHANGE TO PREVIOUS PLANS CHANGE WELL STATUS DEEPEN OPERATOR CHANGE PRODUCTION START OR RESUME REPERFORATE CURRENT FORMATION TUBING REPAIR WATER SHUTOFF WILDCAT WELL DETERMINATION MPLETED OPERATIONS. Clearly show all per	ONTH OF JULY 2011.  () () () () () ()	CASING REPAIR CHANGE WELL NAME CONVERT WELL TYPE NEW CONSTRUCTION PLUG BACK RECOMPLETE DIFFERENT FORMATION TEMPORARY ABANDON WATER DISPOSAL APD EXTENSION OTHER: Volumes, etc.  ACCEPTED by the Utah Division of I, Gas and Mining R RECORD ONLY
NAME (PLEASE PRINT) Valyn Davis	<b>PHONE NUMBER</b> 435 781-4369	TITLE Regulatory Affairs Analyst	
SIGNATURE N/A		<b>DATE</b> 8/1/2011	

Sundry Number: 18037 API Well Number: 43047372440000

			FORM 9		
STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES					
DIVISION OF OIL, GAS, AND MINING			<b>5.LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU-77301		
SUNDF	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:				
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.			7.UNIT or CA AGREEMENT NAME: BIG VALLEY		
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: NBZ 9D-29-8-24		
2. NAME OF OPERATOR: QEP ENERGY COMPANY	9. API NUMBER: 43047372440000				
<b>3. ADDRESS OF OPERATOR:</b> 11002 East 17500 South , Vernal, Ut, 84078  PHONE NUMBER: 303 308-3068 Ext			9. FIELD and POOL or WILDCAT: BIG VALLEY		
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1789 FSL 0860 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 29 Township: 08.0S Range: 24.0E Meridian: S			COUNTY: UINTAH		
			STATE: UTAH		
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION				
	ACIDIZE	ALTER CASING	CASING REPAIR		
☐ NOTICE OF INTENT	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	☐ CHANGE WELL NAME		
Approximate date work will start:	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE		
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	☐ NEW CONSTRUCTION		
Bute of Work completion.	OPERATOR CHANGE	PLUG AND ABANDON	☐ PLUG BACK		
	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION		
SPUD REPORT Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON		
	TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL		
✓ DRILLING REPORT	□ WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION		
Report Date: 8/31/2011		_			
	☐ WILDCAT WELL DETERMINATION	OTHER	OTHER:		
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  NO ACTIVITY ON THIS WELL DURING THE MONTH OF AUGUST 2011.					
			Accepted by the Utah Division of		
			I, Gas and Mining		
			R RECORD ONLY		
		I Or	I RECORD GIVE		
NAME (PLEASE PRINT) Valyn Davis	<b>PHONE NUMBER</b> 435 781-4369	TITLE Regulatory Affairs Analyst			
SIGNATURE		DATE			
N/A		9/1/2011			

Sundry Number: 19045 API Well Number: 43047372440000

	STATE OF LITAL		FORM 9		
STATE OF UTAH  DEPARTMENT OF NATURAL RESOURCES  DIVISION OF OIL, GAS, AND MINING			5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301		
SUNDR	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:				
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.			7.UNIT OF CA AGREEMENT NAME: BIG VALLEY		
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: NBZ 9D-29-8-24		
2. NAME OF OPERATOR: QEP ENERGY COMPANY	<b>9. API NUMBER:</b> 43047372440000				
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Ver	9. FIELD and POOL or WILDCAT: BIG VALLEY				
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1789 FSL 0860 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 29 Township: 08.0S Range: 24.0E Meridian: S			COUNTY: UINTAH		
			STATE: UTAH		
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION				
☐ NOTICE OF INTENT Approximate date work will start:	ACIDIZE	☐ ALTER CASING	CASING REPAIR		
	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME		
	CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE		
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION		
	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK		
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION		
Date of Spud:	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON		
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL		
✓ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	$\square$ SI TA STATUS EXTENSION	☐ APD EXTENSION		
9/30/2011	☐ WILDCAT WELL DETERMINATION	OTHER	OTHER:		
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  NO ACTIVITY ON THIS WELL DURING THE MONTH OF SEPTEMBER 2011.					
			Accounted by the		
			Accepted by the Utah Division of		
			I, Gas and Mining		
			R RECORD ONLY		
		1 01	TRECORD ONLI		
NAME (PLEASE PRINT) Valyn Davis	<b>PHONE NUMBER</b> 435 781-4369	TITLE Regulatory Affairs Analyst			
SIGNATURE N/A		<b>DATE</b> 10/3/2011			

Sundry Number: 19915 API Well Number: 43047372440000

	STATE OF UTAH		FORM 9
	DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINI		5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301
SUNDE	RY NOTICES AND REPORTS (	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	sals to drill new wells, significantly deepen e igged wells, or to drill horizontal laterals. Us		7.UNIT or CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: NBZ 9D-29-8-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047372440000
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Ver		E NUMBER: 168 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1789 FSL 0860 FEL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHI Qtr/Qtr: NESE Section: 29	P, RANGE, MERIDIAN: Township: 08.0S Range: 24.0E Meridian: S		STATE: UTAH
11. CHE	CK APPROPRIATE BOXES TO INDICATE	NATURE OF NOTICE, REPORT,	OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	CHANGE TO PREVIOUS PLANS  CHANGE WELL STATUS  DEEPEN  OPERATOR CHANGE  PRODUCTION START OR RESUME  REPERFORATE CURRENT FORMATION  TUBING REPAIR  WATER SHUTOFF  WILDCAT WELL DETERMINATION  MPLETED OPERATIONS. Clearly show all pertin THIS WELL FOR THE MONTH	OF OCTOBER 2011.	CASING REPAIR CHANGE WELL NAME CONVERT WELL TYPE NEW CONSTRUCTION PLUG BACK RECOMPLETE DIFFERENT FORMATION TEMPORARY ABANDON WATER DISPOSAL APD EXTENSION OTHER: Columes, etc.  ACCEPTED by the Utah Division of I, Gas and Mining RECORD ONLY
NAME (PLEASE PRINT) Valyn Davis	<b>PHONE NUMBER</b> 435 781-4369	<b>TITLE</b> Regulatory Affairs Analyst	
SIGNATURE N/A		<b>DATE</b> 11/1/2011	

Sundry Number: 19915 API Well Number: 43047372440000

	STATE OF UTAH		FORM 9
	DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINI		5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301
SUNDE	RY NOTICES AND REPORTS (	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	sals to drill new wells, significantly deepen e igged wells, or to drill horizontal laterals. Us		7.UNIT or CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: NBZ 9D-29-8-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047372440000
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Ver		E NUMBER: 168 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1789 FSL 0860 FEL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHI Qtr/Qtr: NESE Section: 29	P, RANGE, MERIDIAN: Township: 08.0S Range: 24.0E Meridian: S		STATE: UTAH
11. CHE	CK APPROPRIATE BOXES TO INDICATE	NATURE OF NOTICE, REPORT,	OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	CHANGE TO PREVIOUS PLANS  CHANGE WELL STATUS  DEEPEN  OPERATOR CHANGE  PRODUCTION START OR RESUME  REPERFORATE CURRENT FORMATION  TUBING REPAIR  WATER SHUTOFF  WILDCAT WELL DETERMINATION  MPLETED OPERATIONS. Clearly show all pertin THIS WELL FOR THE MONTH	OF OCTOBER 2011.	CASING REPAIR CHANGE WELL NAME CONVERT WELL TYPE NEW CONSTRUCTION PLUG BACK RECOMPLETE DIFFERENT FORMATION TEMPORARY ABANDON WATER DISPOSAL APD EXTENSION OTHER: Columes, etc.  ACCEPTED by the Utah Division of I, Gas and Mining RECORD ONLY
NAME (PLEASE PRINT) Valyn Davis	<b>PHONE NUMBER</b> 435 781-4369	<b>TITLE</b> Regulatory Affairs Analyst	
SIGNATURE N/A		<b>DATE</b> 11/1/2011	

Sundry Number: 20868 API Well Number: 43047372440000

	STATE OF LITAL		FORM 9
	STATE OF UTAH  DEPARTMENT OF NATURAL RESOURCE  DIVISION OF OIL, GAS, AND MI		5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301
SUNDR	RY NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	sals to drill new wells, significantly deepe gged wells, or to drill horizontal laterals.		7.UNIT or CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: NBZ 9D-29-8-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047372440000
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Ver		ONE NUMBER: -3068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1789 FSL 0860 FEL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHI Qtr/Qtr: NESE Section: 29	P, RANGE, MERIDIAN: Township: 08.0S Range: 24.0E Meridian:	S	STATE: UTAH
11. CHE	CK APPROPRIATE BOXES TO INDICA	TE NATURE OF NOTICE, REPORT,	OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	□ ACIDIZE     □ CHANGE TO PREVIOUS PLANS     □ CHANGE WELL STATUS     □ DEEPEN     □ OPERATOR CHANGE     □ PRODUCTION START OR RESUME     □ REPERFORATE CURRENT FORMATION     □ TUBING REPAIR     □ WATER SHUTOFF     □ WILDCAT WELL DETERMINATION  MAPLETED OPERATIONS. Clearly show all per	H OF NOVEMBER 2011.	CASING REPAIR CHANGE WELL NAME CONVERT WELL TYPE NEW CONSTRUCTION PLUG BACK RECOMPLETE DIFFERENT FORMATION TEMPORARY ABANDON WATER DISPOSAL APD EXTENSION OTHER: Volumes, etc.  ACCEPTED by the Utah Division of I, Gas and Mining R RECORD ONLY
NAME (PLEASE PRINT) Valyn Davis	<b>PHONE NUMBER</b> 435 781-4369	R TITLE Regulatory Affairs Analyst	
SIGNATURE N/A		<b>DATE</b> 12/5/2011	

Sundry Number: 22050 API Well Number: 43047372440000

	STATE OF UTAH		FORM 9		
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING			5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301		
SUNDR	Y NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:		
Do not use this form for pro current bottom-hole depth, I FOR PERMIT TO DRILL form	posals to drill new wells, significantly reenter plugged wells, or to drill horizon n for such proposals.	deepen existing wells below ontal laterals. Use APPLICATIO	7.UNIT or CA AGREEMENT NAME: BIG VALLEY		
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: NBZ 9D-29-8-24		
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047372440000		
3. ADDRESS OF OPERATOR: 11002 East 17500 South,	Vernal, Ut, 84078 303	PHONE NUMBER: 3 308-3068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY		
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1789 FSL 0860 FEL			COUNTY: UINTAH		
QTR/QTR, SECTION, TOWNSH Qtr/Qtr: NESE Section: 2	IIP, RANGE, MERIDIAN: 9 Township: 08.0S Range: 24.0E Merio	lian: S	STATE: UTAH		
11. CHECI	K APPROPRIATE BOXES TO INDICA	TE NATURE OF NOTICE, REP	DRT, OR OTHER DATA		
TYPE OF SUBMISSION		TYPE OF ACTION			
	ACIDIZE	ALTER CASING	CASING REPAIR		
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME		
	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE		
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	☐ NEW CONSTRUCTION		
	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK		
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION		
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON		
	TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL		
✓ DRILLING REPORT	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION		
Report Date: 1/1/2012					
	WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:		
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  NO ACTIVITY ON THIS WELL DURING THE MONTH OF DECEMBER 2012.  Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY  January 12, 2012					
NAME (PLEASE PRINT) Valyn Davis	<b>PHONE NUME</b> 435 781-4369	BER TITLE Regulatory Affairs Analys	st		
SIGNATURE N/A		DATE 1/11/2012			

Sundry Number: 22794 API Well Number: 43047372440000

	FORM 9		
ι	5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301		
SUNDR	Y NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for pro current bottom-hole depth, I FOR PERMIT TO DRILL form	posals to drill new wells, significantly reenter plugged wells, or to drill horiz n for such proposals.	y deepen existing wells below ontal laterals. Use APPLICATION	7.UNIT or CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: NBZ 9D-29-8-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047372440000
3. ADDRESS OF OPERATOR: 11002 East 17500 South,	Vernal, Ut, 84078 30	PHONE NUMBER: 3 308-3068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1789 FSL 0860 FEL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH	<b>HP, RANGE, MERIDIAN:</b> 9 Township: 08.0S Range: 24.0E Meri	dian: S	STATE: UTAH
11. CHEC	K APPROPRIATE BOXES TO INDICA	ATE NATURE OF NOTICE, REPO	TT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
Approximate date work will start.	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	NEW CONSTRUCTION
	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
✓ DRILLING REPORT	L TUBING REPAIR		☐ WATER DISPOSAL ☐
Report Date: 1/31/2012		SI TA STATUS EXTENSION	APD EXTENSION
.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	WILDCAT WELL DETERMINATION	OTHER	OTHER:
NO ACTIVITY ON T	COMPLETED OPERATIONS. Clearly show	NTH OF JANUARY 2012.	depths, volumes, etc.  Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY February 06, 2012
NAME (PLEASE PRINT) Valyn Davis	<b>PHONE NUM</b> 435 781-4369	BER TITLE Regulatory Affairs Analyst	
SIGNATURE N/A		<b>DATE</b> 2/6/2012	

Sundry Number: 23591 API Well Number: 43047372440000

	FORM 9		
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING			5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301
SUNDR	Y NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for procurrent bottom-hole depth, IFOR PERMIT TO DRILL form	posals to drill new wells, significantly reenter plugged wells, or to drill horiz n for such proposals.	deepen existing wells below ontal laterals. Use APPLICATION	7.UNIT or CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: NBZ 9D-29-8-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047372440000
3. ADDRESS OF OPERATOR: 11002 East 17500 South ,	Vernal, Ut, 84078 30	PHONE NUMBER: 3 308-3068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1789 FSL 0860 FEL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH	HP, RANGE, MERIDIAN: 9 Township: 08.0S Range: 24.0E Merio	dian: S	STATE: UTAH
11. CHECI	K APPROPRIATE BOXES TO INDICA	ATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
Approximate date work will start:	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	☐ NEW CONSTRUCTION
·	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
✓ DRILLING REPORT	L TUBING REPAIR		☐ WATER DISPOSAL ☐
Report Date: 2/29/2012		SI TA STATUS EXTENSION	APD EXTENSION
2,20,20.2	WILDCAT WELL DETERMINATION	OTHER	OTHER:
NO ACTIVITY ON	COMPLETED OPERATIONS. Clearly show THIS WELL FOR THE MONT	H OF FEBRUARY 2012.	Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY March 07, 2012
NAME (PLEASE PRINT) Valyn Davis	<b>PHONE NUM</b> 435 781-4369	BER TITLE Regulatory Affairs Analyst	
SIGNATURE N/A		<b>DATE</b> 3/5/2012	

Sundry Number: 25306 API Well Number: 43047372440000

STATE OF UTAH				FORM 9
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING				5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301
SUNDR	Y NOTICES AND REPORTS	S ON W	VELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for pro current bottom-hole depth, I FOR PERMIT TO DRILL form	posals to drill new wells, significantl reenter plugged wells, or to drill horiz n for such proposals.	ly deeper zontal lat	n existing wells below terals. Use APPLICATION	7.UNIT or CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well				8. WELL NAME and NUMBER: NBZ 9D-29-8-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY				9. API NUMBER: 43047372440000
3. ADDRESS OF OPERATOR: 11002 East 17500 South ,	Vernal, Ut, 84078 30		ENUMBER: 8068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1789 FSL 0860 FEL				COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH	tip, RANGE, MERIDIAN: 9 Township: 08.0S Range: 24.0E Meri	ridian: S		STATE: UTAH
11. CHECI	K APPROPRIATE BOXES TO INDICA	ATE NAT	TURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION			TYPE OF ACTION	
	ACIDIZE	☐ ALT	ER CASING	CASING REPAIR
NOTICE OF INTENT	CHANGE TO PREVIOUS PLANS	СНА	ANGE TUBING	CHANGE WELL NAME
Approximate date work will start:	CHANGE WELL STATUS	☐ con	MMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	☐ FRA	ACTURE TREAT	NEW CONSTRUCTION
24.0 5. 110.1. 50.1	OPERATOR CHANGE		JG AND ABANDON	PLUG BACK
	PRODUCTION START OR RESUME		CLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
SPUD REPORT Date of Spud:				
	REPERFORATE CURRENT FORMATION		ETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
✓ DRILLING REPORT	L TUBING REPAIR		NT OR FLARE	☐ WATER DISPOSAL
Report Date: 4/30/2012	WATER SHUTOFF	L SIT	A STATUS EXTENSION	APD EXTENSION
470072012	WILDCAT WELL DETERMINATION	ОТН	HER	OTHER:
NO ACTIVITY O	COMPLETED OPERATIONS. Clearly show	NTH O	F MARCH 2012.	Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY May 09, 2012
NAME (PLEASE PRINT) Valyn Davis	<b>PHONE NUM</b> 435 781-4369		<b>FITLE</b> Regulatory Affairs Analyst	
SIGNATURE N/A			DATE 5/2/2012	

Sundry Number: 26412 API Well Number: 43047372440000

	FORM 9		
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING			5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301
SUNDR	RY NOTICES AND REPORTS O	N WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for pro current bottom-hole depth, FOR PERMIT TO DRILL form	oposals to drill new wells, significantly de reenter plugged wells, or to drill horizont n for such proposals.	eepen existing wells below al laterals. Use APPLICATION	7.UNIT or CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: NBZ 9D-29-8-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY			<b>9. API NUMBER:</b> 43047372440000
3. ADDRESS OF OPERATOR: 11002 East 17500 South,		PHONE NUMBER: 08-3068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1789 FSL 0860 FEL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH Qtr/Qtr: NESE Section: 2	HIP, RANGE, MERIDIAN: 9 Township: 08.0S Range: 24.0E Meridia	n: S	STATE: UTAH
11. CHEC	K APPROPRIATE BOXES TO INDICATE	NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	NEW CONSTRUCTION
	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
	TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL
DRILLING REPORT     Report Date:	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
5/31/2012		OTUER	OTHER:
40 DECORIDE BRODOSED OR	WILDCAT WELL DETERMINATION  COMPLETED OPERATIONS. Clearly show all		<u>'</u>
	THIS WELL FOR THE MONTHS 2012.		Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY June 07, 2012
NAME (PLEASE PRINT) Valyn Davis	<b>PHONE NUMBE</b> 435 781-4369	Regulatory Affairs Analyst	
SIGNATURE N/A		<b>DATE</b> 6/4/2012	

Sundry Number: 29311 API Well Number: 43047372440000

STATE OF UTAH		FORM 9			
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING			5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301		
SUNDR	Y NOTICES AND REPORTS ON	WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:		
Do not use this form for pro current bottom-hole depth, r FOR PERMIT TO DRILL form	posals to drill new wells, significantly deep eenter plugged wells, or to drill horizontal l n for such proposals.	en existing wells below aterals. Use APPLICATION	7.UNIT or CA AGREEMENT NAME: BIG VALLEY		
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: NBZ 9D-29-8-24		
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047372440000		
3. ADDRESS OF OPERATOR: 11002 East 17500 South,		NE NUMBER: -3068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY		
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1789 FSL 0860 FEL			COUNTY: UINTAH		
QTR/QTR, SECTION, TOWNSH Qtr/Qtr: NESE Section: 29	IIP, RANGE, MERIDIAN: 9 Township: 08.0S Range: 24.0E Meridian: \$	5	STATE: UTAH		
11. CHECK	CAPPROPRIATE BOXES TO INDICATE N	ATURE OF NOTICE, REPOR	T, OR OTHER DATA		
TYPE OF SUBMISSION		TYPE OF ACTION			
	ACIDIZE	ALTER CASING	CASING REPAIR		
Approximate date work will start:		CHANGE TUBING	CHANGE WELL NAME  CONVERT WELL TYPE		
SUBSEQUENT REPORT Date of Work Completion:		COMMINGLE PRODUCING FORMATIONS	□ CONVERT WELL TYPE □ NEW CONSTRUCTION		
Date of Work Completion.		PLUG AND ABANDON	PLUG BACK		
SPUD REPORT		RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION		
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON		
	TUBING REPAIR	/ENT OR FLARE	WATER DISPOSAL		
DRILLING REPORT Report Date:	☐ WATER SHUTOFF ☐ S	SI TA STATUS EXTENSION	APD EXTENSION		
8/31/2012	WILDCAT WELL DETERMINATION	OTHER	OTHER:		
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  NO ACTIVITY ON THIS WELL FOR THE MONTHS OF JUNE, JULY, AND  ACCEPTED by the Utah Division of Oil, Gas and Mining  FOR RECORD ONLY  August 30, 2012					
NAME (PLEASE PRINT) Valyn Davis	<b>PHONE NUMBER</b> 435 781-4369	TITLE Regulatory Affairs Analyst			
SIGNATURE N/A		<b>DATE</b> 8/28/2012			

Sundry Number: 30870 API Well Number: 43047372440000

	STATE OF UTAH				FORM 9	
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING			5.LEASE UTU-77	DESIGNATION AND SERIAL NUMBER: 7301		
SUNDR	Y NOTICES AND REPORTS	ON	WELLS	6. IF INDI	AN, ALLOTTEE OR TRIBE NAME:	
Do not use this form for pro current bottom-hole depth, I FOR PERMIT TO DRILL form	posals to drill new wells, significantly reenter plugged wells, or to drill horize n for such proposals.	y deepe ontal la	en existing wells below aterals. Use APPLICATION	7.UNIT or BIG VAL	CA AGREEMENT NAME: LEY	
1. TYPE OF WELL Gas Well					NAME and NUMBER: D-29-8-24	
2. NAME OF OPERATOR: QEP ENERGY COMPANY				<b>9. API NU</b> 430473	MBER: 372440000	
3. ADDRESS OF OPERATOR: 11002 East 17500 South ,	Vernal, Ut, 84078 30		NE NUMBER: 3068 Ext	9. FIELD BIG VAL	and POOL or WILDCAT: LEY	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1789 FSL 0860 FEL				COUNTY: UINTAH		
QTR/QTR, SECTION, TOWNSH Qtr/Qtr: NESE Section: 2	IIP, RANGE, MERIDIAN: 9 Township: 08.0S Range: 24.0E Meri	dian: S		STATE: UTAH		
11. CHECI	K APPROPRIATE BOXES TO INDICA	ATE NA	ATURE OF NOTICE, REPOR	T, OR O	THER DATA	
TYPE OF SUBMISSION			TYPE OF ACTION			
	ACIDIZE	Па	LTER CASING		CASING REPAIR	
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	☐ cı	HANGE TUBING		CHANGE WELL NAME	
	CHANGE WELL STATUS	c	OMMINGLE PRODUCING FORMATIONS		CONVERT WELL TYPE	
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	☐ FF	RACTURE TREAT		NEW CONSTRUCTION	
	OPERATOR CHANGE	☐ PI	LUG AND ABANDON		PLUG BACK	
SPUD REPORT	PRODUCTION START OR RESUME	☐ RI	ECLAMATION OF WELL SITE		RECOMPLETE DIFFERENT FORMATION	
Date of Spud:	REPERFORATE CURRENT FORMATION	☐ sı	IDETRACK TO REPAIR WELL		TEMPORARY ABANDON	
	TUBING REPAIR	□ ve	ENT OR FLARE	П	WATER DISPOSAL	
DRILLING REPORT Report Date:	WATER SHUTOFF		TA STATUS EXTENSION		APD EXTENSION	
10/1/2012			THER	OTHE		
	WILDCAT WELL DETERMINATION			OTHE	·	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  NO ACTIVITY ON THIS WELL DURING THE MONTH OF SEPTEMBER 2012.  Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY  October 18, 2012						
NAME (PLEASE PRINT) Valyn Davis	PHONE NUMI	BER	TITLE  Regulatory Affairs Analyst			
SIGNATURE	435 781-4369		Regulatory Affairs Analyst  DATE			
N/A			10/8/2012			

Sundry Number: 31741 API Well Number: 43047372440000

	STATE OF UTAH		FORM 9		
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING			5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301		
SUNDR	Y NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:		
Do not use this form for pro current bottom-hole depth, I FOR PERMIT TO DRILL form	posals to drill new wells, significantly or reenter plugged wells, or to drill horizon n for such proposals.	deepen existing wells below ntal laterals. Use APPLICATION	7.UNIT or CA AGREEMENT NAME: BIG VALLEY		
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: NBZ 9D-29-8-24		
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047372440000		
3. ADDRESS OF OPERATOR: 11002 East 17500 South ,	Vernal, Ut, 84078 303	PHONE NUMBER: 308-3068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY		
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1789 FSL 0860 FEL			COUNTY: UINTAH		
QTR/QTR, SECTION, TOWNSH Qtr/Qtr: NESE Section: 2	IIP, RANGE, MERIDIAN: 9 Township: 08.0S Range: 24.0E Meridi	an: S	STATE: UTAH		
11. CHECI	K APPROPRIATE BOXES TO INDICAT	E NATURE OF NOTICE, REPOR	RT, OR OTHER DATA		
TYPE OF SUBMISSION		TYPE OF ACTION			
	ACIDIZE	ALTER CASING	CASING REPAIR		
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME		
	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE		
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	☐ NEW CONSTRUCTION		
·	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK		
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION		
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON		
	TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL		
DRILLING REPORT Report Date:	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION		
10/31/2012					
	WILDCAT WELL DETERMINATION	OTHER	OTHER:		
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  NO ACTIVITY ON THIS WELL FOR THE MONTH OF OCTOBER 2012.  Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY November 06, 2012					
NAME (PLEASE PRINT) Valyn Davis	<b>PHONE NUMB</b> 435 781-4369	ER TITLE Regulatory Affairs Analyst			
SIGNATURE N/A		<b>DATE</b> 11/6/2012			

Sundry Number: 32816 API Well Number: 43047372440000

			FORM
	STATE OF UTAH		FORM 9
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING			5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301
SUNDR	RY NOTICES AND REPORTS O	N WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for pro current bottom-hole depth, FOR PERMIT TO DRILL form	oposals to drill new wells, significantly de reenter plugged wells, or to drill horizonta n for such proposals.	epen existing wells below al laterals. Use APPLICATION	7.UNIT or CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: NBZ 9D-29-8-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047372440000
3. ADDRESS OF OPERATOR: 11002 East 17500 South ,		HONE NUMBER: 08-3068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1789 FSL 0860 FEL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH Qtr/Qtr: NESE Section: 2	HIP, RANGE, MERIDIAN: 9 Township: 08.0S Range: 24.0E Meridiar	n: S	STATE: UTAH
11. CHEC	K APPROPRIATE BOXES TO INDICATE	NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
☐ NOTICE OF INTENT	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
Approximate date work will start:	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT	DEEPEN DEEPEN	FRACTURE TREAT	NEW CONSTRUCTION
Date of Work Completion:		7	
	OPERATOR CHANGE	PLUG AND ABANDON	LI PLUG BACK
SPUD REPORT Date of Spud:	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
	TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL
DRILLING REPORT Report Date:	☐ WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
11/30/2012	WILDCAT WELL DETERMINATION	OTHER	OTHER:
NO ACTIVITY ON TH	COMPLETED OPERATIONS. Clearly show all	OF NOVEMBER 2012.	Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY December 04, 2012
NAME (PLEASE PRINT) Valyn Davis	<b>PHONE NUMBEF</b> 435 781-4369	TITLE Regulatory Affairs Analyst	
SIGNATURE N/A		DATE 12/4/2012	

Sundry Number: 33468 API Well Number: 43047372440000

	STATE OF UTAH DEPARTMENT OF NATURAL RESOUR		FORM 9
ι	5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301		
SUNDR	RY NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for pro current bottom-hole depth, I FOR PERMIT TO DRILL form	oposals to drill new wells, significantly reenter plugged wells, or to drill horizon n for such proposals.	deepen existing wells below ontal laterals. Use APPLICATION	7.UNIT or CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: NBZ 9D-29-8-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047372440000
3. ADDRESS OF OPERATOR: 11002 East 17500 South,	Vernal, Ut, 84078 30	PHONE NUMBER: 3 308-3068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1789 FSL 0860 FEL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH	HIP, RANGE, MERIDIAN: 9 Township: 08.0S Range: 24.0E Merio	dian: S	STATE: UTAH
11. CHECK	K APPROPRIATE BOXES TO INDICA	ATE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	☐ NEW CONSTRUCTION
	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
✓ DRILLING REPORT	TUBING REPAIR	☐ VENT OR FLARE ☐	☐ WATER DISPOSAL ☐
Report Date: 12/31/2012	WATER SHUTOFF	☐ SI TA STATUS EXTENSION	APD EXTENSION
12/01/2012	WILDCAT WELL DETERMINATION	OTHER	OTHER:
NO ACTIVITY ON	COMPLETED OPERATIONS. Clearly show THIS WELL FOR THE MONTH	HOF DECEMBER 2012.	Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY January 04, 2013
NAME (PLEASE PRINT) Valyn Davis	<b>PHONE NUM!</b> 435 781-4369	BER TITLE Regulatory Affairs Analyst	
SIGNATURE N/A		<b>DATE</b> 1/2/2013	

Sundry Number: 34566 API Well Number: 43047372440000

	STATE OF UTAH DEPARTMENT OF NATURAL RESOUR		FORM 9
ı	5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301		
SUNDR	Y NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for procurrent bottom-hole depth, FOR PERMIT TO DRILL form	posals to drill new wells, significantly reenter plugged wells, or to drill horiz n for such proposals.	y deepen existing wells below ontal laterals. Use APPLICATION	7.UNIT or CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: NBZ 9D-29-8-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047372440000
3. ADDRESS OF OPERATOR: 11002 East 17500 South ,	Vernal, Ut, 84078 30	PHONE NUMBER: 3 308-3068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1789 FSL 0860 FEL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH	HP, RANGE, MERIDIAN: 9 Township: 08.0S Range: 24.0E Meri	dian: S	STATE: UTAH
11. CHECI	K APPROPRIATE BOXES TO INDICA	ATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	NEW CONSTRUCTION
	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
	TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL
DRILLING REPORT Report Date:	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
1/31/2013		☐ SITA STATUS EXTENSION	
	WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:
	COMPLETED OPERATIONS. Clearly show THIS WELL FOR THE MONT		Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY February 11, 2013
NAME (PLEASE PRINT) Valyn Davis	PHONE NUM 435 781-4369	BER TITLE Regulatory Affairs Analyst	
SIGNATURE	.30 701 1000	DATE	
N/A		2/7/2013	

RECEIVED: Feb. 07, 2013

Sundry Number: 35558 API Well Number: 43047372440000

	STATE OF UTAH				FORM 9
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING				<b>5.LEASE DES</b> UTU-77301	IGNATION AND SERIAL NUMBER:
SUNDR	Y NOTICES AND REPORTS	S ON	WELLS	6. IF INDIAN,	ALLOTTEE OR TRIBE NAME:
Do not use this form for pro current bottom-hole depth, I FOR PERMIT TO DRILL form	posals to drill new wells, significantl reenter plugged wells, or to drill horiz n for such proposals.	y deep zontal l	en existing wells below aterals. Use APPLICATION	7.UNIT or CA BIG VALLEY	AGREEMENT NAME:
1. TYPE OF WELL Gas Well				8. WELL NAM NBZ 9D-29	E and NUMBER: 0-8-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY				<b>9. API NUMBE</b> 430473724	
3. ADDRESS OF OPERATOR: 11002 East 17500 South,	Vernal, Ut, 84078 30		NE NUMBER: -3068 Ext	9. FIELD and BIG VALLEY	POOL or WILDCAT:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1789 FSL 0860 FEL				COUNTY: UINTAH	
QTR/QTR, SECTION, TOWNSH	HP, RANGE, MERIDIAN: 9 Township: 08.0S Range: 24.0E Mer	idian: S	3	STATE: UTAH	
11. CHECH	K APPROPRIATE BOXES TO INDICA	ATE NA	ATURE OF NOTICE, REPOR	T, OR OTHE	R DATA
TYPE OF SUBMISSION			TYPE OF ACTION		
	ACIDIZE		LTER CASING	CASIN	NG REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	□ c	HANGE TUBING	CHAN	IGE WELL NAME
	CHANGE WELL STATUS	□ c	OMMINGLE PRODUCING FORMATIONS	CONV	ERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	F	RACTURE TREAT	□ NEW	CONSTRUCTION
	OPERATOR CHANGE	□ р	LUG AND ABANDON	PLUG	BACK
SPUD REPORT	PRODUCTION START OR RESUME	□ R	ECLAMATION OF WELL SITE	RECO	MPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION		IDETRACK TO REPAIR WELL	ТЕМР	PORARY ABANDON
	TUBING REPAIR		ENT OR FLARE		ER DISPOSAL
✓ DRILLING REPORT	WATER SHUTOFF		I TA STATUS EXTENSION		EXTENSION
Report Date: 2/28/2013		»	I TA STATUS EXTENSION		EXTENSION
	WILDCAT WELL DETERMINATION	о 	OTHER	OTHER:	
l .	COMPLETED OPERATIONS. Clearly show	-		Acce Utal Oil, G FOR F	epted by the th Division of as and Mining RECORD ONLY the 14, 2013
NAME (PLEASE PRINT)	PHONE NUM	IBER	TITLE		
Valyn Davis	435 781-4369		Regulatory Affairs Analyst		
SIGNATURE N/A			<b>DATE</b> 3/13/2013		

Sundry Number: 36075 API Well Number: 43047372440000

	STATE OF UTAH		FORM 9
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING			5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301
SUNDR	RY NOTICES AND REPORTS (	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for procurrent bottom-hole depth, FOR PERMIT TO DRILL form	posals to drill new wells, significantly or reenter plugged wells, or to drill horizor n for such proposals.	deepen existing wells below Ital laterals. Use APPLICATION	7.UNIT or CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: NBZ 9D-29-8-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047372440000
3. ADDRESS OF OPERATOR: 11002 East 17500 South ,	Vernal, Ut, 84078 303	PHONE NUMBER: 308-3068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1789 FSL 0860 FEL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH	HP, RANGE, MERIDIAN: 9 Township: 08.0S Range: 24.0E Meridia	an: S	STATE: UTAH
11. CHECI	K APPROPRIATE BOXES TO INDICAT	E NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
Approximate date work will start.	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	☐ NEW CONSTRUCTION
·	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
✓ DRILLING REPORT	L TUBING REPAIR	└── VENT OR FLARE	☐ WATER DISPOSAL
Report Date: 3/31/2013		SI TA STATUS EXTENSION	APD EXTENSION
0,01,2010	WILDCAT WELL DETERMINATION	OTHER	OTHER:
	COMPLETED OPERATIONS. Clearly show a		Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY April 02, 2013
NAME (PLEASE PRINT) Valyn Davis	<b>PHONE NUMB</b> 435 781-4369	Regulatory Affairs Analyst	
SIGNATURE		DATE	
N/A		4/1/2013	

Sundry Number: 37087 API Well Number: 43047372440000

	STATE OF UTAH DEPARTMENT OF NATURAL RESOURCE		FORM 9
	5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301		
SUNDR	RY NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for procurrent bottom-hole depth, FOR PERMIT TO DRILL form	oposals to drill new wells, significantly of reenter plugged wells, or to drill horizor n for such proposals.	deepen existing wells below ntal laterals. Use APPLICATION	7.UNIT or CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: NBZ 9D-29-8-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047372440000
3. ADDRESS OF OPERATOR: 11002 East 17500 South,	Vernal, Ut, 84078 303	PHONE NUMBER: 308-3068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1789 FSL 0860 FEL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH	HIP, RANGE, MERIDIAN: 9 Township: 08.0S Range: 24.0E Meridi	an: S	STATE: UTAH
11. CHEC	K APPROPRIATE BOXES TO INDICAT	E NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
Approximate date work will start.	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	☐ NEW CONSTRUCTION
	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
✓ DRILLING REPORT	L TUBING REPAIR	VENT OR FLARE	☐ WATER DISPOSAL
Report Date: 4/30/2013	☐ WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
1,00,2010	WILDCAT WELL DETERMINATION	OTHER	OTHER:
l .	COMPLETED OPERATIONS. Clearly show a THIS WELL DURING THE MC		Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY May 01, 2013
NAME (PLEASE PRINT) Valyn Davis	<b>PHONE NUMBI</b> 435 781-4369	ER TITLE Regulatory Affairs Analyst	
SIGNATURE N/A		<b>DATE</b> 5/1/2013	
11//1		U/ 1/ EU 1U	

RECEIVED: May. 01, 2013

Sundry Number: 38907 API Well Number: 43047372440000

	STATE OF UTAH DEPARTMENT OF NATURAL RESOUF		FORM 9
ι	5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301		
SUNDR	Y NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for pro current bottom-hole depth, I FOR PERMIT TO DRILL form	posals to drill new wells, significantl reenter plugged wells, or to drill horiz n for such proposals.	deepen existing wells below ontal laterals. Use APPLICATION	7.UNIT or CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: NBZ 9D-29-8-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047372440000
3. ADDRESS OF OPERATOR: 11002 East 17500 South ,	Vernal, Ut, 84078 30	PHONE NUMBER: 3 308-3068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1789 FSL 0860 FEL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH	<b>IIP, RANGE, MERIDIAN:</b> 9 Township: 08.0S Range: 24.0E Meri	dian: S	STATE: UTAH
11. CHECI	K APPROPRIATE BOXES TO INDICA	ATE NATURE OF NOTICE, REF	PORT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
Approximate date work will start:	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	☐ NEW CONSTRUCTION
	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
✓ DRILLING REPORT	L TUBING REPAIR		☐ WATER DISPOSAL ☐
Report Date: 5/31/2013	☐ WATER SHUTOFF ☐	SI TA STATUS EXTENSION	APD EXTENSION
3,0.7,20.0	WILDCAT WELL DETERMINATION	OTHER	OTHER:
NO ACTIVITY ON	COMPLETED OPERATIONS. Clearly show	MONTH OF MAY 2013.	Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY June 10, 2013
NAME (PLEASE PRINT) Valyn Davis	<b>PHONE NUM</b> 435 781-4369	BER TITLE Regulatory Affairs Analy	/st
SIGNATURE N/A		<b>DATE</b> 6/10/2013	

Sundry Number: 39600 API Well Number: 43047372440000

	STATE OF UTAH DEPARTMENT OF NATURAL RESOURCE		FORM 9
ı	5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301		
SUNDR	RY NOTICES AND REPORTS O	N WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for pro current bottom-hole depth, FOR PERMIT TO DRILL form	oposals to drill new wells, significantly do reenter plugged wells, or to drill horizont n for such proposals.	eepen existing wells below al laterals. Use APPLICATION	7.UNIT or CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: NBZ 9D-29-8-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047372440000
3. ADDRESS OF OPERATOR: 11002 East 17500 South,		PHONE NUMBER: 808-3068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1789 FSL 0860 FEL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH	HIP, RANGE, MERIDIAN: 9 Township: 08.0S Range: 24.0E Meridia	n: S	STATE: UTAH
11. CHEC	K APPROPRIATE BOXES TO INDICATE	NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	NEW CONSTRUCTION
	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL
DRILLING REPORT     Report Date:	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
6/30/2013	WILDCAT WELL DETERMINATION	OTHER	OTHER:
44 DESCRIPT PROPOSED OR			<u>,                                      </u>
l .	COMPLETED OPERATIONS. Clearly show all		Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY July 10, 2013
NAME (PLEASE PRINT) Valyn Davis	<b>PHONE NUMBE</b> 435 781-4369	R TITLE Regulatory Affairs Analyst	
SIGNATURE N/A		DATE 7/2/2013	
I IN/ / \		= 1/2/2VI3	

RECEIVED: Jul. 02, 2013

Sundry Number: 40903 API Well Number: 43047372440000

	STATE OF UTAH		FORM 9
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING			5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301
SUNDR	RY NOTICES AND REPORTS O	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for procurrent bottom-hole depth, FOR PERMIT TO DRILL form	posals to drill new wells, significantly d reenter plugged wells, or to drill horizon n for such proposals.	eepen existing wells below tal laterals. Use APPLICATION	7.UNIT or CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: NBZ 9D-29-8-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047372440000
3. ADDRESS OF OPERATOR: 11002 East 17500 South,		PHONE NUMBER: 308-3068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1789 FSL 0860 FEL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH Qtr/Qtr: NESE Section: 2	HIP, RANGE, MERIDIAN: 9 Township: 08.0S Range: 24.0E Meridia	an: S	STATE: UTAH
11. CHEC	K APPROPRIATE BOXES TO INDICAT	E NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	NEW CONSTRUCTION
	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
	TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL
✓ DRILLING REPORT	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
Report Date: 7/31/2013		SITA STATUS EXTENSION	
	WILDCAT WELL DETERMINATION	OTHER	OTHER:
l .	COMPLETED OPERATIONS. Clearly show all NTHIS WELL DURING THE MC		Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY August 08, 2013
NAME (PLEASE PRINT) Benna Muth	<b>PHONE NUMBE</b> 435 781-4320	R TITLE Regulatory Assistant	
SIGNATURE N/A		<b>DATE</b> 8/5/2013	
13/ <i>1</i> 7		U/U/ZUIU	

Sundry Number: 41942 API Well Number: 43047372440000

	STATE OF UTAH		FORM 9
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING			5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301
SUNDR	RY NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for procurrent bottom-hole depth, FOR PERMIT TO DRILL form	posals to drill new wells, significantly reenter plugged wells, or to drill horizon n for such proposals.	deepen existing wells below ontal laterals. Use APPLICATION	7.UNIT or CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: NBZ 9D-29-8-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047372440000
3. ADDRESS OF OPERATOR: 11002 East 17500 South ,	Vernal, Ut, 84078 303	PHONE NUMBER: 3 308-3068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1789 FSL 0860 FEL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH	HIP, RANGE, MERIDIAN: 9 Township: 08.0S Range: 24.0E Merio	lian: S	STATE: UTAH
11. CHECI	K APPROPRIATE BOXES TO INDICA	TE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	NEW CONSTRUCTION
	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
	TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL
✓ DRILLING REPORT Report Date:	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
8/31/2013		SITA STATUS EXTENSION	
	WILDCAT WELL DETERMINATION	OTHER	OTHER:
NO ACTIVITY ON	COMPLETED OPERATIONS. Clearly show THIS WELL DURING THE MO	NTH OF AUGUST 2013.	Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY September 03, 2013
NAME (PLEASE PRINT) Benna Muth	<b>PHONE NUME</b> 435 781-4320	BER TITLE Regulatory Assistant	
SIGNATURE	<u> </u>	DATE	
N/A		9/3/2013	

Sundry Number: 43109 API Well Number: 43047372440000

	STATE OF UTAH DEPARTMENT OF NATURAL RESOURCE		FORM 9
ı	5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301		
SUNDR	Y NOTICES AND REPORTS (	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for pro current bottom-hole depth, I FOR PERMIT TO DRILL form	posals to drill new wells, significantly or reenter plugged wells, or to drill horizor n for such proposals.	leepen existing wells below Ital laterals. Use APPLICATION	7.UNIT or CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: NBZ 9D-29-8-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047372440000
3. ADDRESS OF OPERATOR: 11002 East 17500 South ,	Vernal, Ut, 84078 303	PHONE NUMBER: 308-3068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1789 FSL 0860 FEL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH Qtr/Qtr: NESE Section: 2	IIP, RANGE, MERIDIAN: 9 Township: 08.0S Range: 24.0E Meridia	an: S	STATE: UTAH
11. CHECI	K APPROPRIATE BOXES TO INDICAT	E NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	☐ NEW CONSTRUCTION
	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
	TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL
✓ DRILLING REPORT	water shutoff	SI TA STATUS EXTENSION	APD EXTENSION
Report Date: 9/30/2013			
	WILDCAT WELL DETERMINATION	OTHER	OTHER:
NO ACTIVITY ON TH	COMPLETED OPERATIONS. Clearly show a	H OF SEPTEMBER 2013.	Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY October 02, 2013
NAME (PLEASE PRINT) Benna Muth	<b>PHONE NUMBE</b> 435 781-4320	Regulatory Assistant	
SIGNATURE N/A		<b>DATE</b> 10/1/2013	

Sundry Number: 44451 API Well Number: 43047372440000

	STATE OF UTAH		FORM 9
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING			5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301
SUNDR	Y NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for pro current bottom-hole depth, I FOR PERMIT TO DRILL form	posals to drill new wells, significantly reenter plugged wells, or to drill horiz n for such proposals.	deepen existing wells below ontal laterals. Use APPLICATION	7.UNIT or CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: NBZ 9D-29-8-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047372440000
3. ADDRESS OF OPERATOR: 11002 East 17500 South,	Vernal, Ut, 84078 30	PHONE NUMBER: 3 308-3068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1789 FSL 0860 FEL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH	HIP, RANGE, MERIDIAN: 9 Township: 08.0S Range: 24.0E Merio	dian: S	STATE: UTAH
11. CHECI	K APPROPRIATE BOXES TO INDICA	ATE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
Approximate date work will start:	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	☐ NEW CONSTRUCTION
	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
✓ DRILLING REPORT	L TUBING REPAIR		☐ WATER DISPOSAL ☐
Report Date: 10/31/2013		SI TA STATUS EXTENSION	APD EXTENSION
. 6, 6 ., 26 . 6	WILDCAT WELL DETERMINATION	OTHER	OTHER:
NO ACTIVITY ON T	COMPLETED OPERATIONS. Clearly show HIS WELL DURING THE MON	NTH OF OCTOBER 2013.	Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY November 05, 2013
NAME (PLEASE PRINT) Valyn Davis	<b>PHONE NUM</b> 435 781-4369	BER TITLE Regulatory Affairs Analyst	
SIGNATURE N/A		<b>DATE</b> 11/5/2013	

Sundry Number: 45456 API Well Number: 43047372440000

	STATE OF UTAH DEPARTMENT OF NATURAL RESOURC		FORM 9
ι	5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301		
SUNDR	RY NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for pro current bottom-hole depth, I FOR PERMIT TO DRILL form	oposals to drill new wells, significantly of reenter plugged wells, or to drill horizon n for such proposals.	deepen existing wells below ntal laterals. Use APPLICATION	7.UNIT or CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: NBZ 9D-29-8-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047372440000
3. ADDRESS OF OPERATOR: 11002 East 17500 South ,	Vernal, Ut, 84078 303	PHONE NUMBER: 308-3068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1789 FSL 0860 FEL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH	<b>HIP, RANGE, MERIDIAN:</b> 9 Township: 08.0S Range: 24.0E Meridi	an: S	STATE: UTAH
11. CHEC	K APPROPRIATE BOXES TO INDICAT	E NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
Approximate date work will start.	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	☐ NEW CONSTRUCTION
	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
	TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL
✓ DRILLING REPORT	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
Report Date: 11/30/2013		SI TA STATUS EXTENSION	
	WILDCAT WELL DETERMINATION	OTHER	OTHER:
NO ACTIVITY ON TH	COMPLETED OPERATIONS. Clearly show a	TH OF NOVEMBER 2013.	Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY December 02, 2013
NAME (PLEASE PRINT) Valyn Davis	<b>PHONE NUMB</b> 435 781-4369	ER TITLE Regulatory Affairs Analyst	
SIGNATURE N/A		<b>DATE</b> 12/2/2013	

Sundry Number: 46491 API Well Number: 43047372440000

	STATE OF UTAH			FO	RM 9
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING			5.LEASE DESIGNATION AND SERIAL NUM UTU-77301	BER:	
SUNDR	Y NOTICES AND REPORTS	ON WELLS		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	:
	posals to drill new wells, significantly reenter plugged wells, or to drill horizon for such proposals.			7.UNIT or CA AGREEMENT NAME: BIG VALLEY	
1. TYPE OF WELL Gas Well				8. WELL NAME and NUMBER: NBZ 9D-29-8-24	
2. NAME OF OPERATOR: QEP ENERGY COMPANY				9. API NUMBER: 43047372440000	
3. ADDRESS OF OPERATOR: 11002 East 17500 South ,	Vernal, Ut, 84078 303	<b>PHONE NUMBER:</b> 3 308-3068 Ext		9. FIELD and POOL or WILDCAT: BIG VALLEY	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1789 FSL 0860 FEL				COUNTY: UINTAH	
QTR/QTR, SECTION, TOWNSH Qtr/Qtr: NESE Section: 2	HIP, RANGE, MERIDIAN: 9 Township: 08.0S Range: 24.0E Meric	lian: S		STATE: UTAH	
11. CHEC	K APPROPRIATE BOXES TO INDICA	TE NATURE OF N	NOTICE, REPOR	RT, OR OTHER DATA	
TYPE OF SUBMISSION		TYPE C	F ACTION		
	ACIDIZE	ALTER CASING		CASING REPAIR	
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING		CHANGE WELL NAME	
Approximate date work will start.	CHANGE WELL STATUS	COMMINGLE PRODU	ICING FORMATIONS	CONVERT WELL TYPE	
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT		NEW CONSTRUCTION	
	OPERATOR CHANGE	PLUG AND ABANDO	N	PLUG BACK	
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF W	/ELL SITE	RECOMPLETE DIFFERENT FORMATION	
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPA	AIR WELL	TEMPORARY ABANDON	
	TUBING REPAIR	VENT OR FLARE		WATER DISPOSAL	
DRILLING REPORT     Report Date:	WATER SHUTOFF	SI TA STATUS EXTEN	NEION	APD EXTENSION	
12/31/2013			NSION		
	WILDCAT WELL DETERMINATION	OTHER		OTHER:	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  NO ACTIVITY ON THIS WELL DURING THE MONTH OF DECEMBER 2013.  Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY  January 06, 2014					
NAME (PLEASE PRINT)	PHONE NUME				
Valyn Davis	435 781-4369		Affairs Analyst		
SIGNATURE N/A		<b>DATE</b> 1/6/2014			

Sundry Number: 47354 API Well Number: 43047372440000

	STATE OF UTAH		FORM 9
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING			5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301
SUNDR	Y NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for pro current bottom-hole depth, I FOR PERMIT TO DRILL form	posals to drill new wells, significantl reenter plugged wells, or to drill horiz n for such proposals.	y deepen existing wells below contal laterals. Use APPLICATION	7.UNIT or CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: NBZ 9D-29-8-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047372440000
3. ADDRESS OF OPERATOR: 11002 East 17500 South,	Vernal, Ut, 84078 30	PHONE NUMBER: 03 308-3068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1789 FSL 0860 FEL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH	<b>IIP, RANGE, MERIDIAN:</b> 9 Township: 08.0S Range: 24.0E Meri	idian: S	STATE: UTAH
11. CHEC	K APPROPRIATE BOXES TO INDICA	ATE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
Approximate date work will start:	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	☐ NEW CONSTRUCTION
	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
✓ DRILLING REPORT	L TUBING REPAIR	☐ VENT OR FLARE ☐	☐ WATER DISPOSAL ☐
Report Date: 1/31/2014		SI TA STATUS EXTENSION	APD EXTENSION
.,,,,,,,,,,	WILDCAT WELL DETERMINATION	OTHER	OTHER:
NO ACTIVITY ON T	COMPLETED OPERATIONS. Clearly show	ONTH OF JANUARY 2014.	Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY February 03, 2014
NAME (PLEASE PRINT) Valyn Davis	<b>PHONE NUM</b> 435 781-4369	IBER TITLE Regulatory Affairs Analyst	
SIGNATURE N/A		<b>DATE</b> 2/3/2014	

RECEIVED: Feb. 03, 2014

Sundry Number: 48341 API Well Number: 43047372440000

	STATE OF UTAH				FORM 9
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING			5.LEASE UTU-7	DESIGNATION AND SERIAL NUMBER: 7301	
SUNDR	RY NOTICES AND REPORTS	ON	WELLS	6. IF IND	IAN, ALLOTTEE OR TRIBE NAME:
	posals to drill new wells, significantly reenter plugged wells, or to drill horiz n for such proposals.			7.UNIT o	or CA AGREEMENT NAME: LLEY
1. TYPE OF WELL Gas Well				1 '	NAME and NUMBER: D-29-8-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY				<b>9. API NI</b> 43047	JMBER: 372440000
3. ADDRESS OF OPERATOR: 11002 East 17500 South ,	Vernal, Ut, 84078 30		NE NUMBER: -3068 Ext	9. FIELD BIG VA	and POOL or WILDCAT: LLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1789 FSL 0860 FEL				COUNTY	
QTR/QTR, SECTION, TOWNSH Qtr/Qtr: NESE Section: 2	HP, RANGE, MERIDIAN: 9 Township: 08.0S Range: 24.0E Meri	dian: \$	5	STATE: UTAH	
11. CHECI	K APPROPRIATE BOXES TO INDICA	TE N	ATURE OF NOTICE, REPOR	T, OR C	THER DATA
TYPE OF SUBMISSION			TYPE OF ACTION		
	ACIDIZE		ALTER CASING		CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS		CHANGE TUBING		CHANGE WELL NAME
	CHANGE WELL STATUS		COMMINGLE PRODUCING FORMATIONS		CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN		FRACTURE TREAT		NEW CONSTRUCTION
	OPERATOR CHANGE		PLUG AND ABANDON		PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME		RECLAMATION OF WELL SITE		RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION		SIDETRACK TO REPAIR WELL		TEMPORARY ABANDON
	TUBING REPAIR		/ENT OR FLARE		WATER DISPOSAL
✓ DRILLING REPORT Report Date:	WATER SHUTOFF		SI TA STATUS EXTENSION		APD EXTENSION
2/28/2014	WILDCAT WELL DETERMINATION	$\Box$	OTHER	ОТН	ER:
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  NO ACTIVITY ON THIS WELL DURING THE MONTH OF FEBRUARY 2014.  Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY  March 05, 2014					
NAME (PLEASE PRINT) Valyn Davis	PHONE NUM 435 781-4369	BER	TITLE Regulatory Affairs Analyst		
SIGNATURE N/A			DATE 3/3/2014		
13//1			<b>■ 0,0,401</b> 7		

Sundry Number: 49468 API Well Number: 43047372440000

	STATE OF UTAH		FORM 9
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING			5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301
SUNDR	RY NOTICES AND REPORTS C	N WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for procurrent bottom-hole depth, FOR PERMIT TO DRILL form	oposals to drill new wells, significantly d reenter plugged wells, or to drill horizon n for such proposals.	eepen existing wells below al laterals. Use APPLICATION	7.UNIT or CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: NBZ 9D-29-8-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047372440000
3. ADDRESS OF OPERATOR: 11002 East 17500 South,		PHONE NUMBER: 808-3068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1789 FSL 0860 FEL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH	HIP, RANGE, MERIDIAN: 9 Township: 08.0S Range: 24.0E Meridia	n: S	STATE: UTAH
11. CHEC	K APPROPRIATE BOXES TO INDICATE	NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
Approximate date work will start.	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN [	FRACTURE TREAT	☐ NEW CONSTRUCTION
	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
		7	
✓ DRILLING REPORT	L TUBING REPAIR	UENT OR FLARE	☐ WATER DISPOSAL
Report Date: 3/31/2014	│	SI TA STATUS EXTENSION	APD EXTENSION
0,01,2011	WILDCAT WELL DETERMINATION	OTHER	OTHER:
NO ACTIVITY ON	COMPLETED OPERATIONS. Clearly show all THIS WELL DURING THE MON	ITH OF MARCH 2014.	Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY April 08, 2014
NAME (PLEASE PRINT) Valyn Davis	<b>PHONE NUMBE</b> 435 781-4369	R TITLE Regulatory Affairs Analyst	
SIGNATURE N/A		<b>DATE</b> 4/2/2014	
/ / 1		'/ =/ = V ! T	

RECEIVED: Apr. 02, 2014

Sundry Number: 50661 API Well Number: 43047372440000

	STATE OF UTAH		FORM 9	
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING			5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301	
SUNDR	Y NOTICES AND REPORTS O	N WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
	posals to drill new wells, significantly de reenter plugged wells, or to drill horizont n for such proposals.		7.UNIT or CA AGREEMENT NAME: BIG VALLEY	
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: NBZ 9D-29-8-24	
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047372440000	
3. ADDRESS OF OPERATOR: 11002 East 17500 South ,		HONE NUMBER: 08-3068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1789 FSL 0860 FEL			COUNTY: UINTAH	
QTR/QTR, SECTION, TOWNSH	<b>IIP, RANGE, MERIDIAN:</b> 9 Township: 08.0S Range: 24.0E Meridiar	n: S	STATE: UTAH	
11. CHECI	K APPROPRIATE BOXES TO INDICATE	NATURE OF NOTICE, REPOR	RT, OR OTHER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION		
	ACIDIZE	ALTER CASING	CASING REPAIR	
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME	
Approximate date work will start.	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE	
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	NEW CONSTRUCTION	
	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK	
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION	
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON	
	TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL	
✓ DRILLING REPORT	□ WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION	
Report Date: 4/30/2014		7		
	WILDCAT WELL DETERMINATION	OTHER	OTHER:	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  NO ACTIVITY ON THIS WELL DURING THE MONTH OF APRIL 2014.  Accepted by the Utah Division of Oil, Gas and Mining  FOR PECCORD ONLY				
NAME (PLEASE PRINT)	PHONE NUMBER			
Valyn Davis	435 781-4369	Regulatory Affairs Analyst		
SIGNATURE N/A		<b>DATE</b> 5/6/2014		

Sundry Number: 51688 API Well Number: 43047372440000

	STATE OF UTAH DEPARTMENT OF NATURAL RESOURCE		FORM 9	
ī	5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301			
SUNDR	Y NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
	posals to drill new wells, significantly or reenter plugged wells, or to drill horizor n for such proposals.		7.UNIT or CA AGREEMENT NAME: BIG VALLEY	
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: NBZ 9D-29-8-24	
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047372440000	
3. ADDRESS OF OPERATOR: 11002 East 17500 South ,	Vernal, Ut, 84078 303	PHONE NUMBER: 308-3068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1789 FSL 0860 FEL			COUNTY: UINTAH	
QTR/QTR, SECTION, TOWNSH	<b>IIP, RANGE, MERIDIAN:</b> 9 Township: 08.0S Range: 24.0E Meridi	an: S	STATE: UTAH	
11. CHECK	K APPROPRIATE BOXES TO INDICAT	E NATURE OF NOTICE, REPOR	RT, OR OTHER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION		
	ACIDIZE	ALTER CASING	CASING REPAIR	
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME	
	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE	
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	NEW CONSTRUCTION	
·	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK	
	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION	
SPUD REPORT Date of Spud:				
	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	LI TEMPORARY ABANDON	
✓ DRILLING REPORT	L TUBING REPAIR	U VENT OR FLARE	WATER DISPOSAL	
Report Date: 5/31/2014	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION	
3/31/2014	WILDCAT WELL DETERMINATION	OTHER	OTHER:	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  No activity on this well during the month of May 2014.  Accepted by the Utah Division of Oil, Gas and Mining FOR TO ONLY				
NAME (PLEASE PRINT) Valyn Davis	<b>PHONE NUMBI</b> 435 781-4369	ER TITLE Regulatory Affairs Analyst		
SIGNATURE N/A		DATE 6/2/2014		

Sundry Number: 52859 API Well Number: 43047372440000

	STATE OF UTAH DEPARTMENT OF NATURAL RESOURCE:		FORM 9	
ī	5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301			
SUNDR	Y NOTICES AND REPORTS O	N WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
	posals to drill new wells, significantly de reenter plugged wells, or to drill horizont n for such proposals.		7.UNIT or CA AGREEMENT NAME: BIG VALLEY	
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: NBZ 9D-29-8-24	
2. NAME OF OPERATOR: QEP ENERGY COMPANY			<b>9. API NUMBER:</b> 43047372440000	
3. ADDRESS OF OPERATOR: 11002 East 17500 South ,		PHONE NUMBER: 08-3068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1789 FSL 0860 FEL			COUNTY: UINTAH	
QTR/QTR, SECTION, TOWNSH	<b>HP, RANGE, MERIDIAN:</b> 9 Township: 08.0S Range: 24.0E Meridian	n: S	STATE: UTAH	
11. CHECK	K APPROPRIATE BOXES TO INDICATE	NATURE OF NOTICE, REPOR	RT, OR OTHER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION		
	ACIDIZE	ALTER CASING	CASING REPAIR	
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME	
Approximate date work will start.	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE	
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	NEW CONSTRUCTION	
	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK	
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION	
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON	
	TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL	
✓ DRILLING REPORT	WATER SHUTOFF		APD EXTENSION	
Report Date: 6/30/2014		☐ SI TA STATUS EXTENSION		
	WILDCAT WELL DETERMINATION	OTHER	OTHER:	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  NO ACTIVITY ON THIS WELL DURING THE MONTH OF JUNE 2014.  Accepted by the Utah Division of Oil, Gas and Mining  FORUME CORP.  ONLY				
NAME (DI EASE BRINT)	BUONE MIMOR	D TITLE		
NAME (PLEASE PRINT) Valyn Davis	<b>PHONE NUMBE</b> 435 781-4369	R TITLE Regulatory Affairs Analyst		
SIGNATURE N/A		<b>DATE</b> 7/2/2014		

RECEIVED: Jul. 02, 2014

Sundry Number: 54090 API Well Number: 43047372440000

	STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES		FORM 9	
ı	5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301			
SUNDR	Y NOTICES AND REPORTS ON	WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
	posals to drill new wells, significantly deep reenter plugged wells, or to drill horizontal n for such proposals.		7.UNIT or CA AGREEMENT NAME: BIG VALLEY	
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: NBZ 9D-29-8-24	
2. NAME OF OPERATOR: QEP ENERGY COMPANY			<b>9. API NUMBER:</b> 43047372440000	
3. ADDRESS OF OPERATOR: 11002 East 17500 South ,		DNE NUMBER: -3068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1789 FSL 0860 FEL			COUNTY: UINTAH	
QTR/QTR, SECTION, TOWNSH	HP, RANGE, MERIDIAN: 9 Township: 08.0S Range: 24.0E Meridian: 9	S	STATE: UTAH	
11. CHECI	K APPROPRIATE BOXES TO INDICATE N	ATURE OF NOTICE, REPOR	T, OR OTHER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION		
	ACIDIZE	ALTER CASING	CASING REPAIR	
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME	
	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE	
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	NEW CONSTRUCTION	
	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK	
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION	
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON	
		VENT OR FLARE	WATER DISPOSAL	
✓ DRILLING REPORT				
Report Date: 7/31/2014		SI TA STATUS EXTENSION	APD EXTENSION	
	WILDCAT WELL DETERMINATION	OTHER	OTHER:	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  NO ACTIVITY ON THIS WELL DURING THE MONTH OF JULY 2014.  Accepted by the Utah Division of Oil, Gas and Mining  FORUME CORPORATIONS.  Accepted by the Utah Division of Oil, Gas and Mining  FORUME CORPORATIONS.  The control of the c				
NAME (PLEASE PRINT) Valyn Davis	<b>PHONE NUMBER</b> 435 781-4369	TITLE Regulatory Affairs Analyst		
SIGNATURE		DATE		
l N/A		8/5/2014		

Sundry Number: 54919 API Well Number: 43047372440000

	STATE OF UTAH			FORM 9
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING			5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301	
SUNDR	Y NOTICES AND REPORT	TS ON	WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	posals to drill new wells, significar reenter plugged wells, or to drill ho n for such proposals.			7.UNIT or CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well				8. WELL NAME and NUMBER: NBZ 9D-29-8-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY				9. API NUMBER: 43047372440000
3. ADDRESS OF OPERATOR: 11002 East 17500 South,	Vernal, Ut, 84078		NE NUMBER: -3068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1789 FSL 0860 FEL				COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH Qtr/Qtr: NESE Section: 2	HP, RANGE, MERIDIAN: 9 Township: 08.0S Range: 24.0E M	eridian: S	3	STATE: UTAH
11. CHECI	K APPROPRIATE BOXES TO INDI	ICATE NA	ATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION			TYPE OF ACTION	
	ACIDIZE		LTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	□ c	HANGE TUBING	CHANGE WELL NAME
	CHANGE WELL STATUS	□ c	OMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	☐ F	RACTURE TREAT	NEW CONSTRUCTION
·	OPERATOR CHANGE	□ р	LUG AND ABANDON	PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME		ECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION		IDETRACK TO REPAIR WELL	TEMPORARY ABANDON
				WATER DISPOSAL
✓ DRILLING REPORT	L TUBING REPAIR		ENT OR FLARE	
Report Date: 8/31/2014	☐ WATER SHUTOFF	∟s	I TA STATUS EXTENSION	APD EXTENSION
3,31,2311	WILDCAT WELL DETERMINATION	□ •	THER	OTHER:
NO ACTIVITY ON	COMPLETED OPERATIONS. Clearly st	-	OF AUGUST 2014.	Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY August 28, 2014
NAME (PLEASE PRINT) Valyn Davis	<b>PHONE NU</b> 435 781-4369	JMBER	TITLE Regulatory Affairs Analyst	
SIGNATURE N/A			<b>DATE</b> 8/28/2014	

Sundry Number: 56281 API Well Number: 43047372440000

	STATE OF UTAH		FORM 9
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING			5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301
SUNDR	Y NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for pro current bottom-hole depth, I FOR PERMIT TO DRILL form	posals to drill new wells, significantl reenter plugged wells, or to drill horiz n for such proposals.	y deepen existing wells below contal laterals. Use APPLICATION	7.UNIT or CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: NBZ 9D-29-8-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047372440000
3. ADDRESS OF OPERATOR: 11002 East 17500 South,	Vernal, Ut, 84078	PHONE NUMBER: 03 308-3068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1789 FSL 0860 FEL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH	<b>IIP, RANGE, MERIDIAN:</b> 9 Township: 08.0S Range: 24.0E Mer	idian: S	STATE: UTAH
11. CHECI	K APPROPRIATE BOXES TO INDICA	ATE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
Approximate date work will start:	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	NEW CONSTRUCTION
24.0 5. 110.1. 50.1	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
SPUD REPORT Date of Spud:			
	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
✓ DRILLING REPORT	L TUBING REPAIR	☐ VENT OR FLARE	WATER DISPOSAL
Report Date: 9/30/2014	☐ WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
070072014	WILDCAT WELL DETERMINATION	OTHER	OTHER:
NO ACTIVITY ON TH	COMPLETED OPERATIONS. Clearly show	ITH OF SEPTEMBER 2014.	Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY October 03, 2014
NAME (PLEASE PRINT) Valyn Davis	<b>PHONE NUM</b> 435 781-4369	IBER TITLE Regulatory Affairs Analyst	
SIGNATURE N/A		<b>DATE</b> 10/2/2014	

			FORM 9
			5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301
SUNDR	RY NOTICES AND REPORTS O	N WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	posals to drill new wells, significantly de reenter plugged wells, or to drill horizont n for such proposals.		7.UNIT or CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: NBZ 9D-29-8-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY			<b>9. API NUMBER:</b> 43047372440000
3. ADDRESS OF OPERATOR: 11002 East 17500 South ,		PHONE NUMBER: 08-3068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1789 FSL 0860 FEL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH	<b>HIP, RANGE, MERIDIAN:</b> 9 Township: 08.0S Range: 24.0E Meridial	n: S	STATE: UTAH
11. CHEC	K APPROPRIATE BOXES TO INDICATE	NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
10/6/2014	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
		FRACTURE TREAT	NEW CONSTRUCTION
SUBSEQUENT REPORT Date of Work Completion:	L DEEPEN L		
	☐ OPERATOR CHANGE	PLUG AND ABANDON	LI PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
	TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL
DRILLING REPORT Report Date:	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
Report Bate.	WILDCAT WELL DETERMINATION	OTHER	OTHER:
12. DESCRIBE PROPOSED OR	COMPLETED OPERATIONS. Clearly show all	pertinent details including dates, o	lepths, volumes, etc.
	NDUCTOR PIPE WITH CEMENT	-	Accepted by the
	V GRADE. WELD ON DRY HOLE		<b>Utah Division of</b>
			Oil, Gas and Mining
			Date: October 06, 2014
			By: 197 L Junt
NAME (PLEASE PRINT)	PHONE NUMBEI	R TITLE	
Benna Muth	435 781-4320	Regulatory Assistant	
SIGNATURE N/A		<b>DATE</b> 10/6/2014	
1 1 1 / / 1 1		■ IU/U/2UIT	

Sundry Number: 57327 API Well Number: 43047372440000

	STATE OF UTAH		FORM 9
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING			5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301
SUNDR	Y NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for pro current bottom-hole depth, I FOR PERMIT TO DRILL form	posals to drill new wells, significantly reenter plugged wells, or to drill horiz n for such proposals.	y deepen existing wells below ontal laterals. Use APPLICATION	7.UNIT or CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: NBZ 9D-29-8-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047372440000
3. ADDRESS OF OPERATOR: 11002 East 17500 South,	Vernal, Ut, 84078 30	PHONE NUMBER: 3 308-3068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1789 FSL 0860 FEL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH	<b>IIP, RANGE, MERIDIAN:</b> 9 Township: 08.0S Range: 24.0E Meri	dian: S	STATE: UTAH
11. CHEC	K APPROPRIATE BOXES TO INDICA	ATE NATURE OF NOTICE, REPO	TT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
Approximate date work will start.	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	NEW CONSTRUCTION
	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
✓ DRILLING REPORT	L TUBING REPAIR		☐ WATER DISPOSAL ☐
Report Date: 10/31/2014	☐ WATER SHUTOFF ☐	SI TA STATUS EXTENSION	APD EXTENSION
. 6, 6 . , 26	WILDCAT WELL DETERMINATION	OTHER	OTHER:
l .	COMPLETED OPERATIONS. Clearly show	NTH OF OCTOBER 2014.	depths, volumes, etc.  Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY November 03, 2014
NAME (PLEASE PRINT) Valyn Davis	<b>PHONE NUM</b> 435 781-4369	BER TITLE Regulatory Affairs Analyst	
SIGNATURE N/A		<b>DATE</b> 11/3/2014	

Sundry Number: 58315 API Well Number: 43047372440000

	STATE OF UTAH		FORM 9
ι	DEPARTMENT OF NATURAL RESOURG DIVISION OF OIL, GAS, AND MII		5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301
SUNDR	RY NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for pro current bottom-hole depth, I FOR PERMIT TO DRILL form	oposals to drill new wells, significantly reenter plugged wells, or to drill horizon n for such proposals.	deepen existing wells below ontal laterals. Use APPLICATION	7.UNIT or CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: NBZ 9D-29-8-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047372440000
3. ADDRESS OF OPERATOR: 11002 East 17500 South,	Vernal, Ut, 84078 303	PHONE NUMBER: 3 308-3068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1789 FSL 0860 FEL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH	HIP, RANGE, MERIDIAN: 9 Township: 08.0S Range: 24.0E Meric	dian: S	STATE: UTAH
11. CHEC	K APPROPRIATE BOXES TO INDICA	TE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
Approximate date work will start:	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	☐ NEW CONSTRUCTION
	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
SPUD REPORT Date of Spud:			
	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
✓ DRILLING REPORT	L TUBING REPAIR	☐ VENT OR FLARE ☐	☐ WATER DISPOSAL ☐
Report Date: 11/30/2014	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
1170072011	WILDCAT WELL DETERMINATION	OTHER	OTHER:
NO ACTIVITY ON TH	COMPLETED OPERATIONS. Clearly show	TH OF NOVEMBER 2014.	Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY December 01, 2014
NAME (PLEASE PRINT) Valyn Davis	<b>PHONE NUME</b> 435 781-4369	BER TITLE Regulatory Affairs Analyst	
SIGNATURE N/A		<b>DATE</b> 12/1/2014	

Sundry Number: 59593 API Well Number: 43047372440000

	STATE OF UTAH		FORM 9	
	DEPARTMENT OF NATURAL RESOURCE DIVISION OF OIL, GAS, AND MINII		5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301	
SUNDR	RY NOTICES AND REPORTS O	N WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
	oposals to drill new wells, significantly de reenter plugged wells, or to drill horizont n for such proposals.		7.UNIT or CA AGREEMENT NAME: BIG VALLEY	
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: NBZ 9D-29-8-24	
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047372440000	
3. ADDRESS OF OPERATOR: 11002 East 17500 South,			9. FIELD and POOL or WILDCAT: BIG VALLEY	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1789 FSL 0860 FEL			COUNTY: UINTAH	
QTR/QTR, SECTION, TOWNSH	HIP, RANGE, MERIDIAN: 9 Township: 08.0S Range: 24.0E Meridia	n: S	STATE: UTAH	
11. CHEC	K APPROPRIATE BOXES TO INDICATE	NATURE OF NOTICE, REPOR	RT, OR OTHER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION		
		ALTER CASING	CASING REPAIR	
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME	
Approximate date work will start:	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE	
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN [	SOURCES ID MINING  RTS ON WELLS  Identity deepen existing wells below horizontal laterals. Use APPLICATION  RTS ON WELLS  Identity deepen existing wells below horizontal laterals. Use APPLICATION  RTS ON WELLS  Identity deepen existing wells below horizontal laterals. Use APPLICATION  RTS ON WELLS  Identity deepen existing wells below horizontal laterals. Use APPLICATION  RTS ON WELLS  Identity of CA AGREEMENT NAME: BIG VALLEY  REPORT OF ACTION  RECLAMATION OF WELL SITE RECLAMATION OF WELL SITE SIDETRACK TO REPAIR WELL RECLAMATION OF WELL SITE SIDETRACK TO REPAIR WELL RECLAMATION OF WELL SITE SIDETRACK TO REPAIR WELL RECLAMATION OF WELL SITE SIDETRACK TO REPAIR WELL RECLAMATION OF WELL SITE SIDETRACK TO REPAIR WELL SITA STATUS EXTENSION OTHER  RECLAMATION OF WELL SITE SIDETRACK TO REPAIR WELL SITA STATUS EXTENSION OTHER  RECLAMATION OF WELL SITE SIDETRACK TO REPAIR WELL SITA STATUS EXTENSION OTHER STATE: SIDETRACK TO REPAIR WELL SITE OF ACTION  RECLAMATION OF WELL SITE SIDETRACK TO REPAIR WELL SITA STATUS EXTENSION OTHER SITA STATUS EXTENSION OTH		
12/11/2014	OPERATOR CHANGE	PILIG AND ARANDON	5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301  6. IF INDIAN, ALLOTTEE OR TRIBE NAME:  PROBLEM STATE: UTAH  CE, REPORT, OR OTHER DATA  CTION  CASING REPAIR CHANGE WELL NAME CONVERT WELL TYPE NEW CONSTRUCTION  PLUG BACK RECOMPLETE DIFFERENT FORMATION LETEMORAN APD EXTENSION OTHER:  APD EXTENSION OTHER  ACCEPTED BY THE OTHER DATA  CTION  CASING REPAIR CHANGE WELL NAME CONVERT WELL TYPE NEW CONSTRUCTION PLUG BACK RECOMPLETE DIFFERENT FORMATION APD EXTENSION OTHER: CENCED FILLED HOLE ITH THE  FOR RECORD ONLY February 03, 2015	
 	PRODUCTION START OR RESUME			
SPUD REPORT  Date of Spud:	REPERFORATE CURRENT FORMATION	7		
		7		
DRILLING REPORT	L TUBING REPAIR L	7		
Report Date:	L WATER SHUTOFF	☐ SI TA STATUS EXTENSION	APD EXTENSION	
	WILDCAT WELL DETERMINATION	OTHER	·	
ON 12/11/2014, QEI WELL AS FOLLOWS: CONDUCTOR WITI MARKER. WELL PLU	COMPLETED OPERATIONS. Clearly show all PENERGY COMPANY PLUGGE CUT OFF WELL HEAD 3 FEET E H 1.5 YARDS OF CEMENT, AND GGING WAS WITNESSED BY JAI LM. N 40° 05.781' W 109° 13.	ED THE REFERENCED BELOW GRADE, FILLED D INSTALL DRY HOLE KE BIRCHELL WITH THE	Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY	
NAME (PLEASE PRINT) Benna Muth	PHONE NUMBE 435 781-4320			
SIGNATURE	430 /01-4320			
N/A				

Sundry	Number:	60430	API	Well	Number:	43047372440000

14. DATE SPUDDED: 12/4/2007  15. DATE T.D. REACHED: 16. DATE COMPLETED: 12/11/2014  ABANDONED ☑ READY TO PRODUCE ☐ 17. ELEVATIONS (DF, RKB, RT, GL): 5147¹ GL  18. TOTAL DEPTH: MD				STATE OF MENT OF NATU N OF OIL, GA	RAL RESOURC				(hig 5. L	ghlight of EASE DES JTU77		ND SERI		
BIG VALLEY	WEL	L COMPL	ETION C	R RECOM	PLETION I	REPOR	T AND	LOG	6. IF	INDIAN,	ALLOTTEE OF	₹ TRIBE	NAME	18.
B. TYPE DEFORMER   DEEP   SETTIN   DEEP   DEEP   SETTIN   DEEP	1a. TYPE OF WELL	:	OIL  WELL	GAS WELL	DRY	OTHE	₹		2555 600			NAME		
2. AUDRESS OF OPERATOR.  QEP ENERGY COMPANY  3. ADDRESS OF OPERATOR.  11002 E. 17500 S.	b. TYPE OF WOR	K:							9	275-350 B-2	82000-00-00-0	R:		
ADDRESS OF OPERATOR	PERSONAL (US)	NO STATE OF THE ST	DEEP-	RE- ENTRY	DIFF. RESVR.	OTHE	P&A		-0			.4		
8. ADDRESS OF OFFRATOR 11002 E. 17500 S. CITY VERNAL STATE UT ZIP 84078 (435) 781-4320 BIG VALLEY 11002 E. 17500 S. CITY VERNAL STATE UT ZIP 84078 (435) 781-4320 BIG VALLEY 11002 E. 17500 S. CITY VERNAL STATE UT ZIP 84078 BIG VALLEY 11002 E. 17500 S. CITY VERNAL STATE UT ZIP 84078 BIG VALLEY 11002 E. 17500 S. CITY VERNAL STATE UT ZIP 84078 BIG VALLEY 11002 E. 17500 S. CITY VERNAL REPORTED BELOW: NESE, 1789' FSL, 860' FEL 11002 E. 17500 S. CITY VERNAL REPORTED BELOW: NESE, 1789' FSL, 860' FEL 11002 E. 17500 S. CITY VERNAL REPORTED BELOW: NESE, 1789' FSL, 860' FEL 11002 E. 17500 S. CITY VERNAL REPORTED BELOW: NESE, 1789' FSL, 860' FEL 11003 E. 17500 S. CITY VERNAL STATE 11004 E. 17500 S. CITY VERNAL STATE			PANY											
AT SIGNACE: NESSE, 1789* FSL, 860' FEL  AT TOTAL DEPTH: NESE, 1789' FSL, 860' FEL  11. DATE T.D. REACHED: 15. DATE T.D. REACHED: 12/11/2014  13. STATE  14. DATE SPUDDED: 15. DATE T.D. REACHED: 12/11/2014  15. TOTAL DEPTH: MD 16. PLUG BACK T.D. MD 17. TVD 20. IF MULTIPLE COMPLETIONS, HOW MANY? 21. DEPTH SRIDGE MD PLUG SET. TVD  12. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)  22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)  24. CASING AND LINER RECORD (Report all strings set in well)  HOLE SIZE SIZE/GRADE WEIGHT (MR) TOP (MD) BOTTOM (MD) STAGE CEMENTER CEMENT TYPE S (Submit report)  25. TUBING RECORD  SIZE DEPTH SET (MD) PACKER SET (MD) SIZE DEPTH SET (MD) PACKER SET (MD) SIZE DEPTH SET (MD) PACKER SET (MD) SIZE DEPTH SET (MD) PACKER SET (MD) SIZE DEPTH SET (MD) PACKER SET (MD) SQUEEZED (G)  6) Open Squeezed (G)  6) Open Squeezed (G)  6) Open Squeezed (G)  6) Open Squeezed (G)  6) Open Squeezed (G)  70 Open Squeezed (G)  71 SEEVATION (REACH)  12. COLATY UINTAH  13. STATE  12. COLATY UINTAH  15. STATE  17. ELEVATIONS (GF, RKB, RT, GL): TYP CALL THE STATE OF THE STAT			слу VER	NAL st	ATE UT ZIP 8	34078			10 F	IELD AND	POOL, OR W	ILDCAT	8	
AT TOP PRODUCING INTERVAL REPORTED BELOW: NESE, 1789' FSL, 860' FEL  12. COUNTY		managed the street of the state of	Northwest States and S	)' FEL					Tarible Street					
AT TOTAL DEPTH: NESE, 1789 FSL, 860 FEL  14. DATE SPUDDED:  15. DATE T.D. REACHED: 16. DATE COMPLETED: 12/41/2007  18. TOTAL DEPTH: MD 19. PLUG BACKT.D: MD 19. PLUG BACKT.D: MD 19. PLUG SET: 17/D  20. IF MULTIPLE COMPLETIONS, HOW MANY? 21. DEPTH SET (MD) 22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)  23. WAS WELL CORED? WAS DST RUN? WAS DST RUN? NO	AT TOP PRODU	ICING INTERVAL I	REPORTED BELO	w: NESE, 178	39' FSL, 860'	FEL			INI	ESE	29 03	. 2	+⊏	삞
12/4/2007	AT TOTAL DEPT	TH: NESE,	1789' FSL,	860' FEL					1000000 <sub>0.0</sub>			13.		TAH
TVD		D: 15. D	ATE T.D. REACHE			ABANDONE	<b>V</b>	READY TO PRODUC	E 🗌			RKB, R	Г, GL):	
23. WAS WELL CORED? NO YES (Submit analysis) WAS DETIONAL SURVEY? NO YES (Submit analysis) WAS DETIONAL SURVEY? NO YES (Submit copy)  24. CASING AND LINER RECORD (Report all strings set in well)  HOLE SIZE SIZE/GRADE WEIGHT (#/ft.) TOP (MD) BOTTOM (MD) STAGE CEMENTER CEMENT TYPE & SLURRY VOLUME (BBL.) CEMENT TOP ** AMOUNT  20 14 0 40 35 SUE SIZE DEPTH SET (MD) PACKER SET (MD) SIZE DEPTH SET (MD) PACKER SET (MD) SIZE DEPTH SET (MD) PACKER SET (MD) SIZE DEPTH SET (MD) PACKER SET (MD) SIZE DEPTH SET (MD) PACKER SET (MD) SIZE DEPTH SET (MD) PACKER SET (MD) SIZE DEPTH SET (MD) PACKER SET (MD) SIZE DEPTH SET (MD) SIZE DEPTH SET (MD) SIZE DEPTH SET (MD) SIZE DEPTH SET (MD) SIZE DEPTH SET (MD) SIZE DEPTH SET (MD) SIZE DEPTH SET (MD) SIZE DEPTH SET (MD) SIZE DEPTH SET (MD) SIZE DEPTH SET (MD) SIZE DEPTH SET (MD) SIZE DEPTH SET (MD) SIZE DEPTH SET (MD) SIZE DEPTH SET (MD) SIZE DEPTH SET (MD) SIZE ND. HOLES PERFORATION STATEMENT.  (A) Open Squeezed  (B) Open Squeezed  (C) Open Squeezed  (D) Open Squeezed  (D) Open Squeezed  (D) Open Squeezed	18. TOTAL DEPTH:	: MD	19.	PLUG BACK T.D.: M	D	20. IF M	JLTIPLE CO	OMPLETIONS, HOW	MANY? *			MD		
WAS WELL CORED?   NO   YES   (Submit analysis)   WAS DST RUN?   NO   YES   (Submit analysis)   (Submit report)   WAS DST RUN?   NO   YES   WAS DST RUN?   NO   YES   (Submit report)   WAS DST RUN?   NO   YES   WAS DST RUN?   WAS DST RUN	22 TYPE ELECTRI	1200	CHANICAL LOCG		****		00			8700	THE RESULTS	TVD		
HOLE SIZE   SIZE/GRADE   WEIGHT (#/fL)   TOP (MD)   BOTTOM (MD)   STAGE CEMENTER   CEMENT TYPE & NO. OF SACKS   VOLUME (BBL)   CEMENT TOP ** AMOUNT    20	22. TYPE ELECTRI	C AND OTHER ME	ECHANICAL LOGS	KON (Submit copy of	each)		WAS WEL	RUN?	NO		YES 🗌	(Submit	report)	
## DEPTH NO. OF SACKS VOLUME (BBL) CEMENT 10P   AMOUNT  20	24. CASING AND L	INER RECORD (R	eport all strings s	et in well)										
25. TUBING RECORD  SIZE DEPTH SET (MD) PACKER SET (MD) SIZE DEPTH SET (MD) PACKER SET (MD) PAC	HOLE SIZE	SIZE/GRADE	WEIGHT (#	/ft.) TOP (MD)	воттом (ме						CEMENT TO	)P **	AMOUNT P	ULLED
SIZE DEPTH SET (MD) PACKER SET (MD) SIZE DEPTH SET (MD) PACKER SET (MD) SIZE DEPTH SET (MD) PACKER SET (MD) PA	20	14		0	40			35						
SIZE DEPTH SET (MD) PACKER SET (MD) SIZE DEPTH SET (MD) PACKER SET (MD) SIZE DEPTH SET (MD) PACKER SET (MD) PA													120 1012	55. 150.5
SIZE DEPTH SET (MD) PACKER SET (MD) SIZE DEPTH SET (MD) PACKER SET (MD) SIZE DEPTH SET (MD) PACKER SET (MD) PA	,						~~~~					$\dashv$		
SIZE DEPTH SET (MD) PACKER SET (MD) SIZE DEPTH SET (MD) PACKER SET (MD) SIZE DEPTH SET (MD) PACKER SET (MD) PA					_						-			
SIZE DEPTH SET (MD) PACKER SET (MD) SIZE DEPTH SET (MD) PACKER SET (MD) SIZE DEPTH SET (MD) PACKER SET (MD) PA				-								$\dashv$		
SIZE DEPTH SET (MD) PACKER SET (MD) SIZE DEPTH SET (MD) PACKER SET (MD) SIZE DEPTH SET (MD) PACKER SET (MD) PA	25. TUBING RECO	RD												
FORMATION NAME			(MD) PACKER	R SET (MD)	SIZE DEI	PTH SET (MD)	PACKE	R SET (MD)	SIZE	1	DEPTH SET (M	ID) F	PACKER SE	T (MD)
FORMATION NAME														
(A)         Open			TOD (410)	DOTTOU AUDY I	500 (T) (T) T 100		OUR TO NO SECURED		0.75					10
(B)		NAME	TOP (MD)	BOLLOW (WD)	IOP (IVD) BOI	TOM (TVD)	INTERVA	L (Top/Bot - MD)	SIZE	NO. HO	and the second	25005 C 21 C 2 SW 1 A 1	THE REAL PROPERTY OF THE PARTY	7
(C) Open Squeezed (D) Open Squeezed 28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.	N:80X									_	-	=-		╬
(D) Open Squeezed  28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.	765													+-
28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.	-													┼
		JRE, TREATMENT	CEMENT SQUEE	ZE, ETC.		J.,	HIII III				open.		1000000	
	DEPTH	INTERVAL				AMO	UNT AND T	YPE OF MATERIAL						
29. ENCLOSED ATTACHMENTS: 30. WELL STATUS:	29. ENCLOSED AT	TTACHMENTS:									30	WELLS	STATUS:	
☐ ELECTRICAL/MECHANICAL LOGS ☐ GEOLOGIC REPORT ☐ DST REPORT ☐ DIRECTIONAL SURVEY ☐ SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION ☐ CORE ANALYSIS ☐ OTHER: ☐ P&A				EMENT VERIFICATIO	=			-	DIREC	CTIONAL	SURVEY	ļ	P&A	

(CONTINUED ON BACK)

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RECEIVED: Feb. 02, 2015

Sundry Number: 60430 API Well Number: 43047372440000

31. INITIAL PRO	DUCTION				INTE	ERVAL A (As sho	wn in item #26)					
DATE FIRST PRO	ODUCED:	TEST DA	TE:		HOURS TESTED		TEST PRODUCTION RATES: →	N OIL – BBL: GAS – MCF: WA		WATER -	BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PR	ESS. API GR.	AVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	N OIL-BBL:	GAS - MCF:	WATER -	BBL:	INTERVAL STATUS:
					INTE	ERVAL B (As sho	wn in item #26)					
DATE FIRST PRODUCED: TEST DATE:				HOURS TESTED	:	TEST PRODUCTION RATES: →	ON OIL-BBL: GAS-MCF: WATER			– BBL: PROD. METHOD:		
CHOKE SIZE:	TBG. PRESS.	CSG. PR	ESS. API GR	AVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	N OIL-BBL:	GAS – MCF:	WATER -	- BBL:	INTERVAL STATUS:
					INTE	ERVAL C (As sho	wn in item #26)					
DATE FIRST PR	ODUCED:	TEST DA	XTE:		HOURS TESTED:		TEST PRODUCTION RATES: →	N OIL – BBL: GAS – MCF: WATER		WATER -	- BBL: PROD. METHOD:	
CHOKE SIZE:	TBG. PRESS.	CSG. PR	ESS. API GR	AVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	N OIL-BBL:	GAS – MCF:	WATER -	- BBL:	INTERVAL STATUS:
	4				INTE	ERVAL D (As sho	wn in item #26)					•
DATE FIRST PR	ODUCED:	TEST DA	ATE:	N=	HOURS TESTED	):	TEST PRODUCTION RATES: →	OIL – BBL:	GAS - MCF:	WATER -	- BBL:	PROD. METHOD:
CHOKE SIZE:	TBG, PRESS.	CSG. PR	ESS. API GR	AVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	N OIL-BBL:	GAS – MCF:	WATER -	- BBL:	INTERVAL STATUS:
32. DISPOSITIO	N OF GAS (Sold	, Used for I	Fuel, Vented, Etc	:.)				•				
33. SUMMARY	OF POROUS ZOI	NES (Includ	le Aquifers):					34. FORMATION	(Log) MARKERS:			
Show all importa tested, cushion u	nt zones of poros used, time tool ope	ity and content, flowing a	ents thereof: Core and shut-in pressu	ed interva ures and	als and all drill-stem recoveries.	tests, including de	epth interval					
Formation	on	Top (MD)	Bottom (MD)		Descript	tions, Contents, etc	c.		Name		(	Top Measured Depth)
35. ADDITIONA	L REMARKS (In	clude plugg	ling procedure)	_					18			
36. I hereby ce	rtify that the fore	going and	attached inform	ation is c	complete and corre	ect as determined	l from all available re	cords.				
NAME (PLEAS	SE PRINT) BE	NNA M	UTH				_ TITLE REC	GULATOR'	Y ASSISTAN	NT - CO	NTR	ACT
SIGNATURE	731	m	a VV	)ut	th			/2015				
<ul><li>comp</li><li>drilling</li></ul>	nust be submoleting or plug ng horizontal I mpleting to a	iging a ne aterals fr	ew well om an existir	ng well	bore •	significantly	previously plugge deepening an exi ocarbon explorato	sting well bor	e below the pre			
* ITEM 20: S	how the num	ber of co	mpletions if p	roduct	ion is measure	ed separately t	from two or more	formations.				
** ITEM 24: C	ement Top –	Show ho	w reported to	o(s) of c	cement were de	etermined (circ	culated (CIR), calc	culated (CAL),	, cement bond lo	g (CBL), t	emper	rature survey (TS)

Utah Division of Oil, Gas and Mining 1594 West North Temple, Suite 1210

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801-359-3940 Fax:

(5/2000)